

Commonwealth of Virginia



State Corporation Commission

I Certify the Following from the Records of the Commission:

The foregoing is a true copy of Clean and Blackline Versions of the Revised Tariffs and Terms and Conditions of Service and, as applicable, Supporting Workpapers (parts 1 through 6) dated January 14, 2015 relative to Appalachian Power Company in Case Number PUE-2014-00026.

Nothing more is hereby certified.



*Signed and Sealed at Richmond on this Date:
September 6, 2023*

A handwritten signature in cursive script, likely belonging to the Clerk of the Commission.

Clerk of the Commission

15011 0321



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Appalachian Power
1051 E. Cary Street, Suite 1100
Richmond, VA 23219
AppalachianPower.com

January 14, 2014

VIA HAND DELIVERY

Joel H. Peck, Clerk
State Corporation Commission
Document Control Center
1300 East Main Street, First Floor
Richmond, VA 23218

Application of Appalachian Power Company

*For a 2014 biennial review of the rates, terms and conditions for the provision of generation, distribution, and transmission services pursuant to § 56-585.1 A of the Code of Virginia
Case No. PUE-2014-00026*

Dear Mr. Peck:

In compliance with the Commission's November 26, 2014 Final Order issued in the above captioned proceeding, and specifically, Ordering Paragraph (3) of the Final Order, enclosed for filing on behalf of Appalachian Power Company (the "Company") are an original and one copy of the clean and blackline versions of the revised tariffs and terms and conditions of service and, as applicable, supporting workpapers for the following:

- To provide \$5.8 million in credits on customers' bills,
- To reflect the extension dates of the E-RAC and RPS-RAC, as ordered by the Commission, and
- To comply with the Commission's direction in the matters detailed in the *Tariffs, Rate Design, and Revenue Apportionment* Section of the Final Order.

Credits will be credited or refunded to customers in the following manner:

- For customers that had an active account during all or some portion of calendar years 2012 and 2013 and such accounts are still active on January 25, 2015, the credits will be applied to monthly customer bills by amortizing the total credit amount over a period of six months.
- For customers that had an active account during all or some portion of calendar years 2012 and 2013, if such accounts are now inactive and closed but where service was transferred to another active account, these customers will receive a one-time bill credit on their active account related to the closed account (in addition to any credits that they may be due pursuant to their active account).
- For customers that had an active account during all or some portion of calendar years 2012 and 2013, and such accounts are now inactive and closed, one time refund checks with a credit greater than \$1.00 will be issued to the last known address of such customer

Mr. Joel H. Peck, Clerk

January 13, 2014

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accounts. Customers that fall into this category with a credit less than or equal to \$1.00 will receive such credit upon request.

Rider BRGR will be effective for calculating customer credits based on 2012-2013 kWh consumption, and, once such calculations have been completed, Rider BRGR will no longer be effective and will be withdrawn.

Please do not hesitate to call if you have any questions in regard to the enclosed.

Very truly yours,



William K. Castle

Enclosures

cc: Mr. Gregory L. Abbott, (w/enclosures)
Ms. Michele Grant (w/enclosures)
Ms. Ashley Macko, Esq. (w/o enclosures)
Ms. Andrea B. Macgill, Esq. (w/o enclosures)
Mr. Fred Ochsenhirt, Esq. (w/o enclosures)
Mr. D. Mathias Roussy, Jr. Esq. (w/o enclosures)
Ms. Susan D. Larsen (w/enclosures)
Mr. Cody Walker (w/enclosures)
Mr. James R. Bacha, Esq. (w/o enclosures)
Ms. Noelle J. Coates, Esq. (w/o enclosures)

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VIRGINIA S.C.C. TARIFF NO. 2425
APPALACHIAN POWER COMPANY

STANDARD RATE SCHEDULES
TERMS AND CONDITIONS OF STANDARD SERVICE
GOVERNING
SALE OF ELECTRICITY
IN
VIRGINIA

Issued: ~~January 29, 2012~~ January 25, 2015

Effective: ~~January 29, 2012~~ 2015

Pursuant to Final Order
Dated: ~~November 30, 2014~~ 26, 2014
Case PUE-~~2014-00037~~ 2014-00026

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VA. S.C.C. TARIFF NO. 2425

VIRGINIA SERVICE TERRITORY

INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

<u>LOCATION</u>	<u>SERVICE CENTER</u>	<u>DISTRICT</u>
Abingdon	Glade Spring	Kingsport
Amherst	Lynchburg	Roanoke
Austinville	Wytheville	Christiansburg
Bandy	Tazewell	Kingsport
Bassett	Fieldale	Roanoke
* Bedford	Roanoke	Roanoke
Big Rock	Grundy	Kingsport
Bishop	Tazewell	Kingsport
Blacksburg	Christiansburg	Christiansburg
Bland	Wytheville	Christiansburg
Blue Ridge	Roanoke	Roanoke
Bluefield	Bluefield	Christiansburg
Boissevain	Bluefield	Christiansburg
Boones Mill	Rocky Mount	Roanoke
Breaks	Grundy	Kingsport
Cedar Bluff	Tazewell	Kingsport
Chilhowie	Marion	Kingsport
Christiansburg	Christiansburg	Christiansburg
Claypool Hill	Tazewell	Kingsport
Cleveland	Lebanon	Kingsport
Clinchport	Gate City	Kingsport
Clintwood	Clintwood	Kingsport
Collinsville	Fieldale	Roanoke
Council	Grundy	Kingsport
Daleville	Roanoke	Roanoke
Damascus	Glade Spring	Kingsport
* Danville	Fieldale	Roanoke
Davenport	Grundy	Kingsport
Deel	Grundy	Kingsport
Doran	Tazewell	Kingsport
Draper	Pulaski	Christiansburg
Dublin	Pulaski	Christiansburg
Duffield	Gate City	Kingsport
Dungannon	Gate City	Kingsport
Fairlawn	Pulaski	Christiansburg
Ferrum	Rocky Mount	Roanoke
Fieldale	Fieldale	Roanoke
Fincastle	Roanoke	Roanoke
Floyd	Floyd	Christiansburg
Fries	Woodlawn	Christiansburg

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Dated: November 30, 2011-26, 2014

Case PUE-2011-000372014-00026

*This City is a wholesale purchaser of electricity from another electricity supplier ~~not affiliated with the Company~~;
electricity consumed within the service area of this city is provided by, and purchaseds from, the city, not the Company.

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Issued: January ~~25~~²⁹, 2015²

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Dated: November ~~30~~²⁶, 2014²⁰¹⁴

Case PUE-2014-00037²⁰¹⁴⁻⁰⁰⁰²⁶

Effective: January ~~29~~²⁵, 2015²⁰¹⁵

VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

<u>LOCATION</u>	<u>SERVICE CENTER</u>	<u>DISTRICT</u>
Galax	Woodlawn	Christiansburg
Gate City	Gate City	Kingsport
Glade Spring	Glade Spring	Christiansburg
Glen Lyn	Glen Lyn	Kingsport
Gratton	Tazewell	Kingsport
Grundy	Grundy	Kingsport
Haysi	Clintwood	Kingsport
Hillsville	Woodlawn	Christiansburg
Hollins	Roanoke	Roanoke
Honaker	Lebanon	Kingsport
Hurley	Grundy	Kingsport
Independence	Woodlawn	Christiansburg
Jewell Ridge	Tazewell	Kingsport
Lebanon	Lebanon	Kingsport
Leemaster	Grundy	Kingsport
Liberty	Tazewell	Kingsport
Lovingsston	Lovingsston	Roanoke
Lynchburg	Lynchburg	Roanoke
Marion	Marion	Kingsport
* Martinsville	Fieldale	Roanoke
Maxie	Grundy	Kingsport
Moneta	Rocky Mt.	Roanoke
Narrows	Glen Lyn	Christiansburg
New Castle	Roanoke	Roanoke
Nickelsville	Gate City	Kingsport
Oakwood	Grundy	Kingsport
Page	Grundy	Kingsport
Patterson	Grundy	Kingsport
Pearisburg	Glen Lyn	Kingsport
Pembroke	Glen Lyn	Christiansburg
Pocahontas	Bluefield	Christiansburg
Pound	Clintwood	Kingsport
Pounding Mill	Tazewell	Kingsport
Pulaski	Pulaski	Christiansburg
* Radford	Christiansburg	Christiansburg
Raven	Tazewell	Kingsport
Rich Creek	Glen Lyn	Christiansburg
* Richlands	Tazewell	Kingsport

* This City is a wholesale purchaser of electricity from another electricity supplier not affiliated with the Company; electricity consumed within the service area of this city is provided by, and purchased from, the city, not the Company.

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VA. S.C.C. TARIFF NO. 2425

VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

<u>LOCATION</u>	<u>SERVICE CENTER</u>	<u>DISTRICT</u>
Ridgeway	Fieldale	Roanoke
Roanoke	Roanoke	Roanoke
Rocky Mount	Rocky Mount	Roanoke
Rowe	Grundy	Kingsport
Rural Retreat	Wytheville	Christiansburg
Rustburg	Lynchburg	Roanoke
* Salem	Roanoke	Roanoke
Saltville	Marion	Kingsport
Scottsville	Lovingston	Roanoke
Shawsville	Christiansburg	Christiansburg
Stacy	Grundy	Kingsport
Stanleytown	Fieldale	Roanoke
Stuart	Stuart	Roanoke
Tazewell	Tazewell	Bluefield
Troutdale	Marion	Kingsport
Troutville	Roanoke	Roanoke
Vansant	Grundy	Kingsport
Vinton	Roanoke	Roanoke
Weber City	Gate City	Kingsport
Whitewood	Grundy	Kingsport
Wytheville	Wytheville	Christiansburg

- * This City is a wholesale purchaser of electricity from another electricity supplier not affiliated with the Company; electricity consumed within the service area of this city is provided by, and purchased from, the city, not the Company.

TERMS AND CONDITIONS OF STANDARD SERVICE

DEFINITIONS

Words or phrases in this tariff shall be defined as follows:

"Advanced Metering" - A meter (1) capable of remote meter reading and/or (2) capable of storing electric consumption data at specified time intervals compliant with existing tariffs and in conformance with applicable performance specifications.

"Aggregator" - A Person, licensed by the Commission that, as an agent or intermediary, offers to purchase, or purchases, Electricity Supply Service or offers to arrange for, or arranges for, the purchase of Electricity Supply Service for sale to, or on behalf of, two or more customers not controlled by or under common control with such Person.

"Applicant" - Any person, group of persons, including the developer, builder, property owner or other person, association, partnership, firm, corporation or other entity requesting Electric Service from the Company, or who has not been recognized by the Company as a customer.

"Commission" - State Corporation Commission of Virginia.

"Company" - Appalachian Power Company.

"Competitive Energy Service" - The retail sale of Electricity Supply Service or any other competitive service as provided by legislation and approved by the Commission as part of Retail Access by an entity other than the Company. Competitive Energy Services include services provided to retail customers by Aggregators.

"Competitive Service Provider" - A Person, licensed by the Commission, that sells or offers to sell a Competitive Energy Service within the Commonwealth of Virginia. Aggregators are Competitive Service Providers.

"Competitive Transition Charge" - The wires charge, as provided by § 56-583 of the Code of Virginia, that is applicable to a customer that chooses to procure Electricity Supply Service from a Competitive Service Provider.

"Contribution-in-Aid-of-Construction (CIAC)" - Payment by customer to cover the cost of facilities not covered by the applicable revenue credit. The CIAC includes all state and federal income taxes incurred by the Company that are associated with such payment.

"Customer" - Any person, group of persons, including the developer, builder, property owner or other person, association, partnership, firm, corporation or other entity purchasing Electric Service from the Company.

"Delivery Point" - The point of connection between the distribution facilities of the Company and the electric system of the customer.

"Electric Service" - The supply of electricity by the Company to a retail customer.

"Energy Service Provider" - A Competitive Service Provider that supplies generation services, or when provided together, generation services and its transmission to the distribution facilities of the Company to a retail customer.

"Electricity Supply Service" - The generation of electricity, or when provided together, the generation of electricity and its transmission to the distribution facilities of the Company on behalf of a retail customer.

"Meter Reading" - Any reading obtained from a meter via manual or electronic reading process.

"Month" - The elapsed time between two successive meter readings approximately thirty (30) days apart.

"Open Access Distribution Schedule" - The Company's retail rate schedules for customers purchasing Electricity Supply Service from a qualified Energy Service Provider and purchasing distribution service from the Company.

"Person" - Any individual, corporation, partnership, association, company, business, trust, joint venture, or other private legal entity, and the Commonwealth of Virginia or any city, county, town, authority or other political subdivision of the Commonwealth of Virginia.

~~"Standard Schedule" — Service made available to retail customers purchasing bundled generation, transmission and distribution services from the Company.~~

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TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

DEFINITIONS-(cont.)

"Standard Schedule" – Service made available to retail customers purchasing bundled generation, transmission and distribution services from the Company.

"Submetered Service" – The measurement of electricity by the owner/operator of a master metered multiple occupancy building for the purpose of determining the actual use of individual occupants.

"Telemetering Equipment" - Devices that collect, transmit or receive data for the purpose of measuring and recording Customer's consumption and usage of electric services.

APPLICATION

These Terms and Conditions of Standard Service apply to customers taking Standard Service from the Company pursuant to §56-582 of the Code of Virginia.

The Company reserves the right to require the applicant, before any electricity is delivered, to:

- (1) Establish that the applicant is the owner or bona fide lessee of the premises and to require all owners and bona fide lessees to have the electric service in their names.
- (2) Execute an electric service application. Notwithstanding the application, the applicant, by accepting the electricity, agrees to be bound by the applicable Standard Schedule and these terms and conditions as amended from time to time. Failure to make application does not relieve new customers from being liable for all Services supplied since the last meter reading, either actual or estimated, under the appropriate tariff schedule.

A copy of the Standard Schedules and Standard Terms and Conditions under which service is to be rendered to the customer will be furnished upon request. The customer shall select the particular Standard Schedule, of those available, upon which the application for service shall be based. The Company may assist the customer in making this selection but responsibility for the selection rests exclusively with the customer.

A written agreement may be required from each customer before service will be commenced. A copy of the agreement will be furnished to the customer upon request.

When the customer desires delivery of energy at more than one point, a separate agreement will be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable Standard Schedule.

DEPOSITS

A deposit, or suitable guarantee, not to exceed the equivalent of the non-residential customer's estimated bill for the two (2) highest consecutive months usage under the applicable Standard Schedule may be required, as security for the payment of bills. Additionally, for residential customers, such deposit or suitable guarantee shall be based on two times the average monthly usage of such customer as calculated under the applicable Standard Schedule. If 12 months consecutive usage is not available, the deposit shall be calculated to be two (2) times the estimated monthly consumption of the property. Such deposit may be required of the customer at any time or from time to time before or after service is commenced. The Company will pay simple interest on deposits held longer than ninety (90) days with said interest accruing from the date the deposit is made until it has been refunded, or until a reasonable effort has been made to effect the refund. The interest rate to be paid on customer deposits will be determined annually by the VA. S.C.C. At the option of each customer making a security deposit, the Company will annually either make direct payment to the customer of all accrued interest, or will credit same to the customer's account.

Residential customers' deposits will be refunded after 12 months provided the customer has established satisfactory credit during that period. At the residential customer's request, a schedule will be arranged to allow payment of the required deposit in three consecutive equal monthly installments where the required deposit is in excess of the sum of forty dollars (\$40.00). The Company shall have the discretion to allow payment of any deposit (more or less than the \$40.00 total) over a longer period of time to avoid undue hardship. Commercial and Industrial customer deposits will be refunded after 24 months of satisfactory credit. Satisfactory credit is defined as full payment of bills prior to receipt of or before the scheduled due date ~~the next month's charges~~ for 12 consecutive months (residential) or 24 consecutive months (commercial and industrial).

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The Company will not be required to supply service if deposit conditions are not met or if an appropriate deposit is not paid as required.

The Company shall have a reasonable time in which to read and remove the meters and to ascertain that the obligations of the customer have been fully performed before being required to return any deposits. Retention by the Company, prior to final settlement, of any deposit or guarantee, shall not be deemed a payment or part payment of any bill for service.

Public
Utility
Commission
of
the
State
of
California

VA. S.C.C. TARIFF NO. 2425

TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

METERING AND BILLING

All bills upon initiation and termination of distribution service from the Company will be based on actual meter readings.

Meters will be read monthly, unless otherwise indicated within an individual Standard Schedule, except that readings may be estimated on occasion as necessary.

All electricity sold by the Company shall be on the basis of meter measurement, except for installations such as street lighting, outdoor lighting, traffic signal and other service where the usage is constant and the consumption may readily be computed, consistent with tariff availability, and all charges for electricity used shall be calculated from the meter reading or estimated consumption and the usage at each Delivery Point shall be billed separately.

Whenever it is found that electric service is being used as a result of tampering, the customer will pay to the Company an amount estimated by the Company to be sufficient to cover the electric service used and not previously paid for, as well as an amount equal to any damage done to the company's facilities as a result of such tampering.

When meters are installed by the Company to measure the Electric Service used by the Company's Customers, all charges for Electric Service used, except certain customer and minimum charges, shall be calculated from the readings of such meters. All meters used to determine billing will be owned and operated by the Company.

The Company installs, maintains and operates a variety of meters, including Advanced Meters and related equipment designed to measure and record Customers' consumption and usage of electric services provided under this Tariff. The Company may from time to time, at its sole and exclusive discretion, install such meters and related equipment, including but not limited to, telemetering equipment and Advanced Meters, it deems reasonable and appropriate to provide electric service to Customers under this Tariff.

PAYMENTS

Bills will be rendered by the Company to the customer monthly in accordance with the Standard Schedule selected applicable to the customer's service, with the following exceptions:

BUDGET BILLING

Year-round residential customers, religious sanctuaries, and Small General Service customers shall have the option of paying bills under the Company's Budget Billing plan (Budget), whereby the total service for the succeeding 12-month period is estimated in advance, and bills are rendered monthly on the basis of one-twelfth of the 12-month estimate. The Company may at any time during the 12-month period adjust the estimate so made, and the bills rendered in accordance with such estimate, to conform more nearly with the actual charges for service being experienced. The normal equal payment period will be 12 months, commencing in any month selected by the Company, but in those cases where billing is commenced during a month which leaves less than 12 months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the actual charges for the service used during any equal payment period exceeds the bills as rendered on the Budget, the amount of such excess shall be paid by the customer in twelve equal payments except that if the customer discontinues service with the Company under the Budget, any such excess not yet paid shall become payable immediately. In case the actual charges for the service used during the equal payment period is less than the amount paid under the Budget during such period, the amount of such overpayment shall, at the option of the Company, either be refunded to the customer or credited on the customer's last bill for the period.

If a customer fails to pay bills as rendered on the Budget for two consecutive months, the Company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable Standard Schedules, in addition to any other rights which the Company may have under such Standard Schedules in case of arrearage in the payment of bills.

AVERAGE MONTHLY PAYMENT PLAN (AMP)

The Average Monthly Payment Plan (AMP) is available to year-round residential customers, religious sanctuaries and Small General Service customers and ~~when mutually agreeable the AMP Plan may be offered by the Company to customers served under other tariff schedules.~~

The AMP Plan is designed to minimize large seasonal variations in electric service billings by allowing the customer to pay an average amount each month based on the current month's billing, including applicable taxes and surcharges, plus the eleven (11) preceding months, divided by the total billing days associated with those billings to

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get a per day average. The average daily amount will be multiplied by thirty (30) days to determine the current month's payment under the AMP Plan. At the next billing period, the oldest month's billing history is dropped, the current month's billing is added and the average is recalculated to find a new payment amount. The average is recalculated each month in this manner.

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VA. S.C.C. TARIFF NO. 3425

TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

PAYMENTS (Cont'd)

AVERAGE MONTHLY PAYMENT PLAN (AMP) (Cont'd)

In such cases where sufficient billing history is not available, an AMP account may be established allowing the first month's amount due to be the average based on the actual billing for the month. The second month's amount due will be the average based on the first and second billing. The average will be recomputed each month using the available actual history throughout the first AMP year.

Actual billing will continue to be based on the applicable rate and meter readings obtained to determine consumption. The difference between actual billings and the averaged billings under the AMP Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the AMP Plan year — twelve (12) consecutive months. At the end of the AMP Plan year (anniversary month), the net accumulated deferred balance is divided by twelve (12) and the result is included in the average payment amount starting with the first billing of the new AMP Plan year and continuing for twelve (12) consecutive months. Settlement occurs only when participation in the plan is terminated. This happens when an account is final billed, if the customer requests termination, or may be terminated by the Company if the customer fails to make two or more consecutive monthly payments on an account. The deferred balance (debit or credit) is then applied to the billing now due.

All bills from the Company are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized collection agencies of the Company within the time limits specified in the Standard Schedule. Failure to receive a statement which has been properly mailed or hand-delivered will not entitle the customer to any delay in paying the amount due beyond the date when the bill is due and payable. The word "month" as used herein and in the Standard Schedules is hereby defined to be the elapsed time between two successive meter readings approximately thirty (30) days apart. The Company reserves the right to apply any payment or payments made by the customer in whole or in part to any account due the Company by the customer unless specifically identified by the customer. The Company will not accept payments at the customer's premises in lieu of terminating service. Payments received through the United States Postal Service are considered paid when received at the Company's authorized payment centers.

In the event of the stoppage of or the failure of any meter to register the full amount of energy consumed, the customer will be billed for such period on an estimated consumption based upon the customer's use of energy in a similar period of like use, and the customer shall pay to the Company such estimated amount.

Where indicated on the applicable Standard Schedule, a delayed payment charge of 1½% per month will be applied to any outstanding account balances, excluding local consumer utility taxes, not received by the Company by the date indicated in the payment provision of the applicable Standard Schedule.

The customer will be charged a service charge of \$10.00 when payment for services by check or other payment instrument is not honored by customer's financial institution for any reason other than bank error.

CHANGE OF ADDRESS BY CUSTOMER

It is the responsibility of an exiting customer to notify the Company when service is to be discontinued, and to provide a mailing address for the final bill.

When the Company receives notice from an exiting customer that the service is to be discontinued, or from a prospective customer that an existing service is to be transferred into the prospective customer's name, the Company will determine the meter reading for the final bill to the exiting customer. The exiting customer will be responsible for all service supplied to the premises until such meter reading and discontinuance or transfer is made. Transfer of service to a qualified prospective customer will not be delayed or denied because of nonpayment of the final bill by the former customer, unless the former customer continues to be a consumer of electric service at the premise.

VA. S.C.C. TARIFF NO. 2425

TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

INSPECTION

It is in the interest of the customer to properly install and maintain the customer's wiring, appliances and electrical equipment, and the customer shall at all times be responsible for the character and condition thereof. It is the customer's responsibility to assure that all inside wiring, appliances and equipment are grounded and are otherwise in accordance with requirements of the National Electric Code or the requirements of any local inspection authority having jurisdiction. The Company is not required to inspect such wiring and electrical equipment, and in no event shall the Company be responsible therefore or liable for any damages to person or property caused by such wiring or equipment.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations until it has received notification from the appropriate governmental official that the inspection laws or ordinances have been complied with.

Where a customer's premises are located outside of an area where inspection laws or ordinances are in effect, the Company may require the delivery by the customer to the Company of an agreement duly signed by the owner and tenant (where applicable) of such premises authorizing the connection to the wiring system of the customer and assuming responsibility therefore. The Company shall have no responsibility or liability by virtue of its waiver of this requirement.

SERVICE CONNECTIONS

The Company shall not be required to obtain easements or permits over or under the property of another necessary for service if the terms thereof are unduly burdensome. The Company shall not be required to provide electric service until a reasonable time has elapsed after the Company has obtained or received all suitable permits, certificates and easements.

If requested, applicants and customers shall supply the Company with drawings and specifications covering the plot and structures requiring electric service. The Company shall not be obligated to provide electric service until the applicant or customer has properly prepared the site for installation of the Company's facilities.

The Company shall supply electricity at one Delivery Point whose location shall be determined by the Company. The customer's wiring shall, except for those cases listed below, be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto. When service is from an overhead system, the customer's wiring shall extend at least 18 inches beyond the building.

The Company will not furnish, install or replace service entrance cable.

Whenever a customer desires that energy be delivered at a point other than that designated by the Company, the customer shall pay a Contribution-in-Aid-of-Construction (CIAC) reimbursing the Company for the additional costs of providing such service. The customer shall also reimburse the Company for all state and federal income taxes associated with the CIAC.

If the customer desires equipment, ~~and facilities~~ or engineering estimates in excess of those which the Company would normally provide, and the Company finds it practicable, such additional equipment, ~~and facilities~~ or engineering estimates will be supplied by the Company provided the customer pays, in advance of construction, the additional estimated costs or agrees to pay a monthly facility charge equal to 1.13% of the additional estimated costs.

The Company shall provide underground distribution and/or underground services to individual customers, to groups of customers, or to real estate developers in accordance with the Underground Installation Plan on file with the VA. S.C.C. Copies of the Underground Installation Plan are available upon request.

Whenever service (other than temporary service) is initiated to any customer at any particular location, a service charge of \$12.00 will be made.

RELOCATION OF COMPANY'S FACILITIES AT CUSTOMER'S REQUEST

Whenever, at the customer's request, the Company's facilities located on the customer's premises are relocated to suit the convenience of the customer, the customer shall reimburse the Company for the entire cost incurred in making such relocation.

Such reimbursement shall include all state and federal income taxes associated with the relocation cost.

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VA. S.C.C. TARIFF NO. 2425

TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

COMPANY'S LIABILITY

The Company shall use reasonable diligence in attempting to furnish a regular and uninterrupted supply of energy, but the Company does not guarantee uninterrupted service. The Company shall not be liable for damages for injury to person or property in the event such supply is interrupted or fails by reason of an act of God, the public enemy, accidents, strikes or labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, extraordinary repairs, or any other occurrence beyond the Company's control, or any act of the Company to interrupt service to any customer whenever such interruption is necessary to prevent or limit any instability or disturbance on the electric system of the Company or any electric system interconnected with the Company.

Unless otherwise provided in a contract between the Company and the customer, the point at which service is delivered by the Company to the customer, to be known as "delivery point," shall be the point at which the customer's facilities are connected to the Company's facilities. The metering device is the property of the Company; however, the meter base and all internal parts inside the meter base are customer owned, and are the responsibility of the customer to install and maintain. The Company shall not be liable for any loss, injury or damage resulting from the customer's use of the customer's equipment or use of the energy furnished by the Company beyond the delivery point.

The Company does not guarantee the Delivery Service against fluctuations or interruptions. The Company will not be liable for any damages, whether direct or consequential, including, without limitations, loss of profits, loss of revenue, or loss of production capacity occasioned by fluctuations or interruptions. The customer shall provide and maintain suitable protective devices on the customer's equipment to prevent any loss, injury or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

The Company is not responsible for loss or damage caused by the disconnection or reconnection of its facilities. The Company is not responsible for loss or damages caused by the theft or destruction of Company facilities by a third party.

The Company shall provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of its service. All such apparatus shall be and remain the property of the Company.

CUSTOMER'S LIABILITY

In the event of loss or injury to the Company's property through misuse by, or negligence of, the customer, or the customer's agents and employees, the customer shall be obligated for and shall pay to the Company the full cost of repairing or replacing such property. The customer shall be responsible for the entire cost incurred in relocating a Company pole if the customer jeopardizes the integrity of the pole. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such relocation.

The customer and the customer's agents and employees shall not tamper with, interfere with or break the seals of any meters used by the Company, regardless of ownership, or any Company-owned equipment installed on the customer's premises, and the customer assumes all liability for the consequences thereof. The customer agrees that no one, except the agents and employees of the Company, shall be allowed to make any internal or external adjustments to any installed meter used by the Company, regardless of ownership, or any piece of apparatus which belongs to the Company.

The Company shall have the right at all reasonable hours and in emergencies to enter the premises of the customer for the purpose of installing, reading, removing, testing, repairing, replacing or otherwise disposing of meters used by the Company, regardless of ownership, and all Company-owned apparatus and property. The Company shall have the right to discontinue electric service if such access at any time is not provided. The Company shall also have the right to remove any or all of the Company's property in the event of termination of the customer's service for any reason.

LOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT

In order to provide service to the customer, the Company shall have the right to construct its poles, lines and circuits on the customer's property and to place its transformers and other apparatus on the property or within the buildings of the customer at a point or points convenient for such purpose.

The customer shall provide suitable space for the installation of necessary measuring instruments at an outside location, where practicable, designated by the Company, so that such instruments will be protected from injury by the elements or through the negligence or deliberate acts of the customer, its agents and employees. Such space for measuring instruments should be unobstructed, readily accessible and, safe and convenient for reading, testing and servicing by the Company.

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VA. S.C.C. TARIFF NO. 2425TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

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USE OF ENERGY BY CUSTOMER

The Standard Schedules for electric energy included in this tariff are classified by the character of use of such energy and are not available for service except as provided therein.

Where Standard Schedules require written contractual arrangements, it shall be understood that upon the expiration of a contract, the customer may elect to renew the contract upon the same or another Standard Schedule published by the Company available and applicable to the customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment (either for voltage or current characteristics) different from or in addition to that generally furnished to other customers receiving electrical supply under the terms of the Standard Schedule elected by the customer.

A customer may not change from one Standard Schedule to another Standard Schedule during the term of the contract except with the consent of the Company. However, the customer may change from a Standard Schedule to the corresponding Open Access Distribution Schedule.

The service connections, transformers, meters and appliances supplied by the Company for each customer have a definite capacity and no additions by any customer other than residential customers receiving service under Standard Schedule RS to the equipment, or load connected thereto, shall be allowed, except with the consent of the Company.

The customer shall install only motors, apparatus or appliances which are suitable for operation in connection with the character of the service supplied by the Company and which shall not be detrimental to the Company's supply of electricity to other customers. The electric power shall not be used in such a manner as to cause unwarranted voltage fluctuations or disturbances in the Company's transmission or distribution system.

The operation of certain electrical equipment can result in disturbances (e.g., voltage fluctuations, harmonics, etc.) on the transmission and distribution systems which can adversely impact the operation of equipment for other customers. Customers are expected to abide by industry standards, such as those contained in ANSI/IEEE 519 or the IEEE/GE voltage flicker criteria, when operating such equipment. The Company may refuse or disconnect service to customers for using electricity or equipment which adversely affects service to other customers. Copies of the applicable criteria will be provided upon request.

The customer shall make no attachment of any kind whatsoever to the Company's lines, poles, crossarms, structures or other facilities without the express written consent of the Company.

All apparatus used by the customer shall be designed, maintained and operated so as to secure the highest practicable commercial efficiency and power factor and the proper balancing of phases. Motors which are frequently started or which are arranged for automatic control shall be designed in a manner which gives maximum starting torque with minimum current flow, and shall be equipped with controlling devices approved by the Company. The customer shall notify the Company of any anticipated increase in demand which has the potential for exceeding the capacity of the Company's facilities serving the customer.

The customer shall not be permitted to operate generating equipment in parallel with the Company's service, except with the express written consent of the Company.

Resale of energy will only be permitted by written consent of the Company.

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TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

CHARACTERISTICS OF SERVICE SUPPLIED

The following definitions apply to terms used below:

"Nominal Voltage" is the reference level of service voltage.

"Maximum Voltage" is the greatest 5-minute mean or average voltage.

"Minimum Voltage" is the least 5-minute mean or average voltage.

The Company shall endeavor to supply voltages within the following limits:

1. For electricity supplied for residential service in urban areas, the variation from nominal voltage to minimum voltage will not be more than 5% of the nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 5% of the nominal voltage.
2. For electricity supplied for residential service in all other areas, the variation from nominal voltage to minimum voltage will not be more than 7.5% of nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 7.5% of the nominal voltage.
3. For electricity supplied for other services, the variation from nominal voltage to minimum voltage will not exceed 7.5% of the nominal voltage, and the variation from nominal voltage to maximum voltage will not exceed 7.5% of the nominal voltage.

The Company shall not be responsible for variations in voltage in excess of those specified above arising from causes beyond the control of the Company.

The standard nominal distribution service voltages within the service area of the Company are:

<u>Secondary</u>		<u>Primary</u>
<u>Single Phase</u>	<u>Three Phase</u>	<u>Three Phase</u>
120/240 volts	120/208 volts	4.16*/2.4 kV
120/208 volts	120/240 volts	12.47/7.2 kV
	277/480 volts	34.5/19.9 kV

* 4.16 kV is no longer available for new service extensions.

The standard subtransmission and transmission voltages within the service area of the Company are:

<u>Subtransmission</u>	<u>Transmission</u>
<u>Three Phase</u>	<u>Three Phase</u>
34.5 kV	138 kV or higher
46.0 kV	
69.0 kV	

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TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

METER ACCURACY AND TESTS

The Company's meter performance levels, testing methods, and test schedules are in conformance with the standards recommended by the American National Standard Code for Electricity Metering, (ANSI C12.1), as revised from time to time.

The performance of a Walhour meter is considered to be acceptable when the meter disk does not creep and when the percent registration is not more than 102%, nor less than 98%, based upon the simple average of light load and heavy load.

The performance of a demand meter or register shall be acceptable when the error in registration does not exceed 4% in terms of full scale value when tested at any point between 25% and 100% of full scale value.

Whenever Watthour meters are being tested for accuracy and found to be registering outside 1% on either light or heavy load or outside 2% on lag, the percentage registration of the meter shall be adjusted to within these limits of error or the meter shall be discarded.

Whenever demand meters or registers are being tested for accuracy and found to be registering outside $\pm 4\%$ of full scale value, the demand meter or register shall be adjusted to within $\pm 2\%$ of full scale value or the meter shall be discarded.

The Company shall adhere to the following testing schedule:

1. New metering devices, including meter and instrument transformers, shall be inspected and sample tested by the Company. The Company shall obtain certified test results from the manufacturer. The Company must sample test meters based on American National Standard ANSI C12.1. The Company shall have sample test results available for inspection for a period of (2) years.
2. In service meters shall be tested for accuracy upon customer request or complaint and shall be included in a sample or periodic test program. All self-contained meters shall be tested according to a statistical sampling plan acceptable to the State Corporation Commission. All transformer rated meters shall be tested by a periodic test program. The periodic test program shall not exceed the following current guidelines as specified in accordance with ANSI C12.1 or as it may be revised.

Type of Equipment	Years between Testing
(a) Electromechanical Watthour meters without surge proof magnets	8
(b) Thermal lagged demand meters	8
(c) Magnetic demand recorders	12
(d) Electromechanical Watthour meters with surge proof magnets and	
Mechanical kWh register	16
Mechanical demand register	8
Electronic demand register	16
Mechanical cam pulse initiator	2
Mechanical gear shutter pulse initiator	8
Electronic pulse register	12
Electronic register (TOU, recorder, etc.)	16
(e) Electronic meter	16
(f) Electronic recorder	16

The Company shall, without charge, make a test of the accuracy of any Company-owned electric meter upon request, provided the customer does not request such tests more frequently than once every two years. If tests of Company-owned meters are required by the customer to be made more frequently than once every two years, then the customer shall pay the Company a deposit of \$15 for a single phase meter or \$30 for a polyphase meter for each test. The deposit shall be refunded only if the percentage registration of the meter is less than 98% or greater than 102%.

Whenever a Watthour meter is found, upon periodic, request, or complaint tests, to have an average error of registration of more than 2% fast, the Company shall recalculate the monthly bills for a period equal to one-half the time elapsed since the last test, but this period shall not exceed 12 months, except in cases where a meter error can be documented for periods longer than 12 months.

Whenever a Watthour meter is found, upon periodic, request, or complaint tests, to have an average error of registration of more than 2% slow, the Company shall recalculate the monthly bills for a period equal to one-half the time elapsed since the last test, but this period shall not exceed 12 months, except in cases where a meter error can be documented for periods longer than 12 months.

The Company is under no obligation, legal or regulatory, to replace any properly functioning meter in service.

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TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

BILLING ERRORS

If the customer has been undercharged because of errors other than meter accuracy, the Company shall estimate and bill the customer for the electricity used during the entire period of incorrect billing, up to a maximum of 12 months. The Company shall offer the customer reasonable payment arrangements for the amount of the bill, taking into account the period of the undercharge.

If the customer has been overcharged because of errors other than meter accuracy, the Company shall refund or credit the amount of the overcharge for a period not to exceed 36 months unless the customer can provide bills that prove the billing error existed more than 36 months.

INTERVAL METERING INSTALLATIONS

A customer may request an interval meter. The cost of any interval metering facilities installed by the Company as a result of such request shall be paid by the customer.

Meter Class	Charge (\$)
Class 320 Singlephase	577.00
Class 200 Network	612.00
Class 20 TR Polyphase	612.00
Class 320 Polyphase	612.00
Additional cost if a reactive switch is installed	123.00

Customers with interval metering shall pay a monthly net charge of \$0.20 to cover the incremental cost of operation and maintenance and meter data management associated with such interval metering. In addition, customers shall pay the following charges for service performed on a Company installed standard interval meter:

Service Performed During Normal Business Hours	Charge (\$)
Connect phone line to meter at a time other than the initial interval meter installation	54.00
Perform manual meter reading	39.00
Check phone line and perform manual meter reading due to communication loss	39.00
Repair/replace surge protector	65.00
Repair/replace interval board	107.00
Repair/replace modem board	236.00
Repair/replace interval and modem board	304.00

The customer may select a meter from the Company's approved equipment list. The customer may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol. The customer is responsible for providing and maintaining a telephone communication connection acceptable to the Company for purposes of remote interrogation.

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TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

DOMESTIC SERVICE

Individual residences shall be served individually under the appropriate residential Standard Schedule. The customer may not take service for two or more separate residences through a single point of delivery under any residential schedules, even if the customer owns all of such residences. In the case of multi-unit residential dwellings such as apartment houses, condominiums, townhouses, etc., the owner shall have the choice of providing separate wiring for each unit so that the Company may supply each such unit separately under residential schedules, or of purchasing the entire service through a single meter under the appropriate general service Standard Schedule. The owner may provide submetered service to the individual units under rules for submetering electricity as specified in 20 V.A.C. 5-305. Hospitals, nursing homes, hotels, motels and dormitories are not considered multi-unit residential dwellings.

The appropriate residential Standard Schedule shall cease to apply to that portion of a residence which becomes regularly used for business, professional, institutional or any gainful purpose. Under these circumstances, the customer shall have the choice: (a) of separating the wiring so that the residential portion of the premises is served through a separate meter under such schedules and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service Standard Schedule, or (b) of taking the entire service under the appropriate general service Standard Schedule. Single phase motors of 10 H.P., or less, may be served under the appropriate residential Standard Schedule. Larger motors may be served when, in the Company's sole judgment, the existing service facilities of the Company are adequate.

Detached buildings actually appurtenant to the customer's residence, such as a garage, stable, or barn, may be served by an extension of the customer's residential wiring through the residential meter provided no business activities are transacted in the detached buildings.

EXTENSIONS OF SERVICE

In those cases where it is not feasible or practical to construct lines on public rights-of-way and it is necessary to secure rights-of-way on private property or tree trimming permits, the applicant or applicants shall secure the same or assist the Company in obtaining such rights-of-way on private property or tree trimming permits without cost to the Company before construction shall commence.

The Company shall be under no obligation to construct rural lines in the event the necessary rights-of-way or tree trimming permits cannot be so obtained.

Residential:

This section applies to single-phase residential customers who occupy their premises on a year round basis. In addition to the year round requirement, the dwelling to be served must also become a permanent part of the property upon which it is located by meeting the following requirements:

- a. The dwelling must be directly connected to a pressurized potable water supply from either a well, public water system, or permanent water cistern.
- b. The dwelling must be connected to a public or private sewage disposal system, or a septic tank/drain field meeting Health Department standards.
- c. If the dwelling is a mobile home or trailer (with the wheels removed), the dwelling must also be installed on a permanent foundation that meets the requirements of local building codes. A permanent foundation can be either a perimeter or a pier-type with concrete blocks or poured concrete.

Any dwelling not meeting the requirements set forth in (a)-(c) above, such as a hunting or fishing camp, camper, travel trailer, recreational vehicle, or any other structure mounted on wheels which does not require a special permit to move along the highway or be towed by a motorized vehicle, shall be considered non-permanent and shall be served under the terms of Schedule T.S.

If the Company has reason to question: (1) the duration of the customer's electric service requirements or (2) if the customer's service requirements are seasonal or temporary, or (3) if the customer requires special facilities to meet the customer's service requirements, the Company may, at its option (a) require a special minimum charge or definite and written guarantee from the customer in addition to any minimum payment required by the applicable Standard Schedule or (b) require that service be provided under the terms of Schedule T.S.

Distribution Line Extensions up to 1000':

The Company will extend its overhead primary and secondary distribution facilities at no cost to the customer. Line extensions to residential dwellings, other than year round residences, will be provided under the non-residential extension policy.

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(continued)

EXTENSIONS OF SERVICE (continued)

Residential:

Distribution Line Extensions in excess of 1000':

Where an existing distribution system requires an extension in excess of 1,000 feet to serve rural domestic customers, the Company will extend its distribution lines to serve such rural domestic customers who occupy their premises on a year round basis subject to the following conditions:

1. Extensions hereunder shall be built by the Company in accordance with its construction standards and shall be single phase, unless the Company elects to build polyphase lines.
2. The Company will spend up to \$100.00 per customer to be served by the extension for clearing rights-of-way. If the clearing costs exceed \$100.00 per customer, the applicant shall clear the rights-of-way in a manner satisfactory to the Company or pay the excess cost of over \$100.00 per customer for the clearing of such rights-of-way. The Company shall be under no obligation to construct rural lines until applicants have cleared or paid for the clearing of all rights-of-way.
3. Customers will be served under the applicable Standard Schedule as filed with and approved by the VA. S.C.C.
4. The Company shall not be obligated to start construction of a line hereunder until all of the customers to be served have signed service agreements which have been accepted by the Company, and until 90% of such customers have signed contracts for wiring their premises and 50% have completed their wiring.

Non-Residential:

The Company will make extensions or expansions of its overhead facilities for non-residential in accordance with the provisions below: For purposes of this section, non-residential service shall also include any appurtenant structures of residential dwelling units such as garages, wells and barns where the customer elects to not serve through the customer's residential wiring. "Annual carrying charge" is the annual rate to cover the Company's cost of providing facilities as well as a reasonable return on the investment.

The Company will supply and meter service at one delivery point through overhead facilities of a kind and type of transmission or distribution line or substation equipment normally used by the Company.

The Company will, for single phase service for new loads up to and including 25 kW estimated demand, extend service not more than 150 feet from existing secondary facilities of 300 volts or less having adequate capacity, at no charge to the customer. Extensions of facilities for service which do not meet each of the above criteria will be provided pursuant to the remaining provisions of this section.

For service delivered under any of the Company's approved Standard Schedules to estimated new loads above 25 kW or for extensions for loads 25 kW or less not meeting all of the criteria covered in the previous paragraph, the Company may require a Contribution in Aid-of-Construction prior to the extension or expansion of its facilities based upon an analysis of the economic justification of making such extensions or expansions. Economic justification will be based upon a comparison of the annual cost to the Company and the increase in annual base rate non-fuel revenue. Annual cost to the Company equals the additional investment in local facilities to serve the new load times the Company's annual carrying charge rate of 27.25%; and the increase in annual base rate revenue equals the annual revenue from the estimated increase in the customer's power consumption, exclusive of the fuel component of rates. If the estimated increase in annual base rate revenue is less than the annual cost to the Company of the extended or expanded facilities, the customer will be required to pay the Company a Contribution in Aid-of-Construction (CIAC) equal to the annual cost to the Company less the increase in annual base rate revenue from the extension, divided by the Company's annual carrying charge rate. If the increase in annual base rate revenue is equal to or greater than the annual cost to the Company, the extension or expansion of facilities will be provided at no charge to the customer.

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TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

EXTENSIONS OF SERVICE (continued)

Non-Residential:

If the Company has reason to question: (1) the financial stability of the customer requesting an extension or expansion of service or (2) the duration of the customer's electric service requirements or (3) if the customer's service requirements are seasonal or temporary, or (4) if the customer requires special facilities to meet the customer's service requirements, the Company may, at its option, in addition to imposing a Contribution in Aid-of-Construction as determined under the provisions of this section, (a) require the customer to execute an Advance and Refund Line Extension Agreement (b) require that service be provided under the terms of Schedule T.S. (c) require a long-term contract; and/or (d) require a special minimum charge or definite and written guarantee from the customer in addition to any minimum payment required by the applicable Standard Schedule.

If, at any time, the financial condition of the Company is such that it cannot issue debt securities necessary to pay for the construction of new facilities, the Company may require from the customer a Contribution in Aid-of-Construction, to cover the total cost of tapping existing transmission or distribution lines and increasing existing station capacity and new facilities required to serve new or increased loads. The Company shall advise the VA. S.C.C. when this condition exists.

Rural overhead line extensions to serve year-round single phase domestic and farm customers, shall be made under the provisions of the preceding Residential Extension of Service, Distribution Line Extension in Excess of 1000'. Extensions or expansions of underground service shall be made under the provisions of the Company's Underground Installation Plan appearing on Sheet Nos. 231-1 through 231-9 of this tariff.

DENIAL OR DISCONTINUANCE OF SERVICE

Denial of Service

Except as may be otherwise provided by law, the Company reserves the right to deny service to any applicant for any of the following reasons:

- 1) Whenever, in the Company's opinion, the applicant's installation of wiring or electrical energy consuming equipment is regarded as dangerous or creating a hazardous condition or is of such condition that satisfactory service cannot be provided.
- 2) Whenever, in the Company's opinion, it has reasonable cause to believe the applicant is attempting to obtain service fraudulently.
- 3) Whenever, in the Company's opinion, the applicant's use of electricity or equipment interferes with or may be detrimental to the service of other customers.
- 4) Whenever the applicant has failed to supply requested documentation (e.g. a lease or proper identification).
- 5) Whenever the applicant has failed to make payment of required monies (e.g. a deposit or old debt).
- 6) For prior indebtedness by a previous customer provided that the previous customer continues to be an owner or bona fide lessee at the premises.

Discontinuance of Service

a) Discontinuance of Service Without Notice:

The Company reserves the right to discontinue furnishing electric service to an applicant or customer at any time, without notice, upon the occurrence of any one of the following events.

- 1) Whenever, in the Company's opinion, the customer's installation of wiring or electrical energy consuming equipment is regarded as dangerous or creating a hazardous condition or is of such condition that satisfactory service cannot be provided.
- 2) Whenever, in the Company's opinion, an emergency situation exists.
- 3) Whenever, in the Company's opinion, it has reasonable cause to believe that its meter, wires, or other equipment have in any manner been tampered with.
- 4) Whenever, in the Company's opinion, the customer's use of electricity or equipment interferes with or may be detrimental to the service of other customers.

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TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

Discontinuance of Service (continued)

- 5) Whenever an applicant has taken residency of a premise where the electric service is still on, but fails to provide either requested documentation (lease, ID) or required monies (deposit, old debt) for the establishment of the applicant's new account.
- b) Discontinuance of Service With Notice:
The Company reserves the right to discontinue furnishing electric service to a customer after ten (10) days written notice from the Company to the customer upon the occurrence of any of the following events:
 - 1) If the customer owes any monies to the Company for any service previously rendered at any location.
 - 2) Service may also be denied by the Company for prior indebtedness by a previous customer provided that the previous customer continues to be an owner or bona fide lessee at the premises.
 - 3) For failure to comply with any of the Company's Terms and Conditions as filed with the Commission, or with any of the conditions or obligations of any agreement with the Company for the purchase of electricity.
 - 4) For failure to provide and maintain adequate security for the payment of bills as requested by the Company.
 - 5) Whenever the customer has denied a Company representative access, or failed to provide safe access, to the Company's meter, wires or other equipment installed in the customer's premises.
 - 6) Whenever actions or threats are made by a customer, or anyone on the customer's premises, which are reasonably perceived by a utility employee as violent or unsafe.
 - 7) Whenever, in the Company's opinion, it has reasonable cause to believe that the customer is receiving electricity fraudulently.

Notice of discontinuance shall be considered to be given to a customer when a copy of such notice is left with the customer, or left at the premises where his bill is rendered, or posted in the United States mail, addressed to the customer's last post office address shown on the records of the Company.

Whenever the supply of electricity is disconnected in accordance herewith, the Company shall not be liable for any damages, direct or indirect, that may result from such disconnection.

Any discontinuance of service shall not terminate the contract between the Company and the customer, nor shall it abrogate any minimum charge which may be effective

RECONNECTION OF ELECTRIC SERVICE

(1) In cases where the Company had discontinued service as herein provided for, the customer shall pay the Company a reconnection charge, as described below, prior to the Company's reconnection of the service. For purposes of this section, the Company recognizes the following holidays: New Year's Day, Good Friday, Memorial Day, July 4th, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, Christmas Eve and Christmas Day.

- (a) When payment is made during normal working hours (8:00 a.m. to 5:00 p.m., Monday through Friday, excluding holidays), service will be reconnected the same day to residential or small general service customers for a reconnect fee of \$2050.00.
- (b) When payment is made between 5:00 p.m. and 7:00 p.m. Monday through Friday (excluding holidays), service will be reconnected the same day to residential or small general service customers for a reconnect fee of \$2970.00.
- (c) For payments made after 7:00 p.m. Monday through Friday or during weekends or holidays, service to residential or small general service customers will be reconnected between 8:00 a.m. and 1200 noon the next regular business day for a reconnect fee of \$2050.00.
- (d) However, in lieu of waiting for the next business day as described in (c) above, the customer shall have the option of paying a \$400175.00 reconnection fee for reconnection the next non-business day.
- (e) For all other customers the charge shall be the actual cost of making the reconnection.
- (f) The reconnection charge for all customers, where service has been disconnected for fraudulent use of electricity, will be the actual cost of the reconnection.

VA. S.C.C. TARIFF NO. 2425TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

RECONNECTION OF ELECTRIC SERVICE (continued)

(2) When the Company requires past-due balances to be paid prior to reconnection, the Company may further require such payments to be made by cash, certified check, cashier's check or money order at a Company designated payment location when, during the previous twelve months, either of the events below have occurred:

- (a) The customer's electric service has been disconnected due to non-payment of any bill for electric service.
- (b) The customer has attempted to make payment by a check upon which the Company was initially unable to collect.

(3) In addition, the Company may, at its option, require a deposit from the customer prior to reconnecting the service.

(4) Where service has been discontinued at the request of the customer, and where the same customer requests that the service be reconnected within a period of 8 months from the date that service was discontinued, the customer will be required to pay (1) the avoided monthly customer basic service charges associated with the rate schedule on which the customer was previously receiving service, plus (2) the reconnection charge fee in accordance with the above stated reconnection charges.

HOME ENERGY AUDITS

The Company has a Residential Energy Audit Program available upon request by the customer.

CUSTOMER INFORMATION DISCLOSURE

The Company is required by VA. S.C.C. rules to provide, upon the request of a Competitive Service Provider (CSP) or Aggregator, a mass list of customers eligible to take competitive energy services. Such list will include the following customer information: (a) customer name, (b) service address, (c) billing address, (d) either an account number, a service delivery point, or universal identifier, as applicable, (e) meter reading date or cycle, (f) rate class and subclass or rider, as applicable, (g) load profile reference category, if not based on rate class and (h) up to twelve months of cumulative historic energy usage and annual peak demand information as available.

Customers may have their information, in total, withheld from this list by contacting the Company. Neither the Company, a CSP or Aggregator may release any additional customer-specific information except as authorized by the customer or as required for the monthly forecasting, scheduling, delivery and billing process. In no event shall confidential information such as credit history or personal telephone number be released unless the customer specifically requests the release of such information. This provision, however, shall not restrict the disclosure of credit and payment information as currently permitted by applicable federal and state statutes.

VA. S.C.C. TARIFF NO. 2425

SCHEDULE R.S.
(Residential Service)

AVAILABILITY OF SERVICE

Available for electric service through one meter to individual residential customers, including rural residential customers engaged principally in agricultural pursuits, who take Standard Service from the Company.

MONTHLY RATE (Schedule Code 015)

	Generation	Transmission	Distribution	Total
~~Customer Basic Service~~ Charge (\$)			8.35	8.35
Energy Charge (¢/kWh)				
All kWh	4.349	0.742	1.8149	6.905049

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the ~~Customer Basic Service~~ Charge.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company to be received by the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

~~SPECIAL TERMS AND CONDITIONS~~

~~This Schedule is subject to the Company's Terms and Conditions of Standard Service.~~
~~This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to farm operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~
~~This Schedule is available for single phase residential service. Where the residential customer requests three phase service, this Schedule will apply if the residential customer pays to the Company a CLAC representing the difference between constructing single phase service and three phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service Standard Schedule will apply to such service.~~
~~Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company.~~

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Case PUE-2011-000372014-00026

VA. S.C.C. TARIFF NO. 2425

**SCHEDULE R.S.
(Residential Service)
(continued)**

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.
This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to farm operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.
This Schedule is available for single-phase residential service. Where the residential customer requests three-phase service, this Schedule will apply if the residential customer pays to the Company a CIAC representing the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service Standard Schedule will apply to such service.
Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. Provided that for an Optional Schedule N.M.S. Customer whose alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed:

- 1) a Transmission Standby Charge of \$1.74 per kW of demand minus the Transmission charge applicable in the Monthly Rate Table and the Transmission charge applicable in Rider T-RAC, but not less than zero.
AND
- 2) a Distribution Standby Charge of \$3.03 per kW of demand minus the Distribution energy charge applicable in the Monthly Rate Table, but not less than zero.

LOAD MANAGEMENT WATER HEATING PROVISION

This provision is no longer available to customers. Customers currently taking service under this provision can remain. For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 kWh of use in any month shall be billed at the Load Management Water Heating Energy Charge.

MONTHLY RATE (Schedule 011)

	Generation	Transmission	Distribution	Total
Load Management Water Heating Energy Charge (\$/kWh)	1.158	0.742	1.09289	2.992989

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

This provision, however, shall in no event apply to the first 200 kWh used in any month, which shall be billed in accordance with the "MONTHLY RATE" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management water heating system(s) and devices which qualify the residence for service under the Load Management Water Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE R.S.-E.
(Residential Service-Employee)This Schedule is limited to regular and retired employees of the Company as of December 31, 2001.

AVAILABILITY OF SERVICE

Available for electric service to regular and retired employees of the Company for electric service through one meter who take Standard Service from the Company.

MONTHLY RATE (Schedule Code 020)

	Generation	Transmission	Distribution	Total
Customer Basic Service Charge (\$)			8.35	8.35
Energy Charge (¢/kWh)	3.765	0.742	1.8149	6.3216

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Customer Basic Service Charge.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company to be received by the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

~~This Schedule is subject to the Company's Terms and Conditions of Standard Service.~~
~~This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to farm operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~
~~This Schedule is available for single phase residential service. Where the residential customer requests three phase service, this Schedule will apply if the residential customer pays to the Company a CIAC representing the difference between constructing single phase service and three phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service Standard Schedule will apply to such service.~~
~~Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company.~~

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE R.S.-E.
(Residential Service-Employee)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to farm operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This Schedule is available for single-phase residential service. Where the residential customer requests three-phase service, this Schedule will apply if the residential customer pays to the Company a CIAC representing the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service Standard Schedule will apply to such service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. Provided that for an Optional Schedule N.M.S. Customer whose alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed:

- 1) a Transmission Standby Charge of \$1.74 per kW of demand minus the Transmission charge applicable in the Monthly Rate Table and the Transmission charge applicable in Rider T-RAC, but not less than zero.
- AND
- 2) a Distribution Standby Charge of \$3.03 per kW of demand minus the Distribution energy charge applicable in the Monthly Rate Table, but not less than zero.

LOAD MANAGEMENT WATER HEATING PROVISION (Schedule Code 051)

This provision is no longer available to customers. Customers currently taking service under this provision can remain.

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 kWh of use in any month shall be billed at the Load Management Water Heating Energy Charge.

MONTHLY RATE (Schedule 051)

	Generation	Transmission	Distribution	Total
Load Management Water Heating Energy Charge (\$/kWh)	1.158	0.742	1.09289	2.99289

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

This provision, however, shall in no event apply to the first 200 kWh used in any month, which shall be billed in accordance with the "MONTHLY RATE" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management water heating system(s) and devices which qualify the residence for service under the Load Management Water Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

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VA. S.C.C. TARIFF NO. 2425SCHEDULE R.S.-T.O.D.
(Residential Service Time-of-Day)

AVAILABILITY OF SERVICE

Available for electric service to individual residential customers, including rural residential customers engaged principally in agricultural pursuits, who take Standard Service from the Company and wish to be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

MONTHLY RATE (Schedule Codes 030 and 031)

	Generation	Transmission	Distribution	Total
~~Customer Basic Service Charge (\$)~~			10.30	10.30
~~Energy Charge (¢/kWh)~~				
All metered kWh during the on-peak billing period	9.143	1.705	2.9105	13.76358
All metered kWh during the off-peak billing period	1.158	0.122	1.09289	2.37269

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the ~~Customer Basic Service Charge~~.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company to be received by the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

SEPARATE METERING PROVISION

Customers shall have the option of receiving service under this Schedule for load with time-differentiated characteristics and service under Standard Schedule R.S. for general use load. Such general use load shall be separately wired to a standard residential meter.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

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**SCHEDULE S.W.S.
(Sanctuary Worship Service)**

AVAILABILITY OF SERVICE

Available for electric service only to the synagogue or church building in which the sanctuary or principal place of worship is located which take Standard Service from the Company and to all educational buildings which are physically attached by enclosed corridors or hallways to the building in which the sanctuary or principal place of worship is located.

MONTHLY RATE (Schedule Code 222)

	Generation	Transmission	Distribution	Total
<u>Basic Service Customer Charge</u> (\$)			10.00	10.00
<u>Energy Charge (\$/kWh)</u> <u>Energy Charge (\$/kWh)</u>	4.406	0.800	1.849	7.055
<u>All kWh</u>	4.406	0.800	1.849	7.055

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Customer Charge.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company to be received by the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Church organizations which have auxiliary buildings, such as classrooms, day care centers, etc., that are separated from the church building containing the principal place of worship and served at one point of delivery through a single meter, shall separate the wiring in the sanctuary building from the wiring in the other buildings and the sanctuary building shall be individually metered in order to be served under this Schedule.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE S.G.S.
(Small General Service)

AVAILABILITY OF SERVICE

Available for electric service to general service customers with normal maximum electrical capacity requirements of 25 kW or less per month who take Standard Service from the Company.

When a customer being served under this Schedule exceeds a normal maximum metered demand of 25 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the appropriate Standard Schedule.

MONTHLY RATE (Schedule Codes 231, 233, 234 and 281)

	Generation	Transmission	Distribution	Total
<u>Basic Service Customer Charge</u> (S)			10.25	10.25
Energy Charge (¢/kWh)	3.992	0.581	1.4620	6.0353

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the ~~Customer~~ Basic Service Charge.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company.

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VA. S.C.C. TARIFF NO. 3425SCHEDULE S.G.S.
(Small General Service)
(continued)

LOAD MANAGEMENT TIME-OF-DAY PROVISION

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters, which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their energy storage load to a time-of-day meter and their general-use load to a standard meter shall receive service under the appropriate provisions of the Standard Schedule.

Monthly Rate: (Schedule Codes 225 and 226)

	Generation	Transmission	Distribution	Total
~~Customer Basic Service Charge (\$)~~			10.80	10.80
~~Energy Charge (\$/kWh)~~				
All metered kWh during the on-peak billing period	7.516	1.193	2.099	10.808
All metered kWh during the off-peak billing period	1.285	0.104	~~0.9720.805~~	~~2.364.194~~

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service Standard Schedule.

This provision is subject to the Terms and Conditions of Standard Schedule S.G.S.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE S.G.S.
(Small General Service)
(continued)

OPTIONAL UNMETERED SERVICE PROVISION (Schedule Code 213)

This provision is no longer available to customers. Customers currently taking service under this provision can remain.

Available to customers who qualify for Standard Schedule S.G.S. and use the Company's service for commercial purposes consisting of small fixed electrical loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. However at the Company's discretion multiple contract locations can be billed under one service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable to each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following monthly rate:

	Generation	Transmission	Distribution	Total
<u>Customer Basic Service Charge (\$)</u>			5.75	5.75
<u>Energy Charge (¢/kWh)</u>	3.992	0.581	1.4602	6.0353

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to the all applicable riders and surcharges.

This provision is subject to the Terms and Conditions of Standard Schedule S.G.S.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE M.G.S.
(Medium General Service)

AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company with normal maximum electrical capacity requirements exceeding 25 kW per month, but less than 1,000 kW per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum metered demand of 1,000 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule and required to contract for such capacity requirements. When a customer being served under this Schedule establishes metered demands of 25 kW or less per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
215	Secondary Voltage:				
	<u>Basic Service</u> Customer Charge (\$)	--		13.00	13.00
	Demand Charge (\$/kW)	2.24	0.35	1.01	3.60
	Off-Peak Excess Demand Charge (\$/kW)	0.22	0.15	0.50	0.87
	Energy Charge (¢/kWh)	3.348	0.565	1.230	5.143
	Maximum Energy Charge (¢/kWh)	13.885	0.000	6.115	20.000
217	Primary Voltage:				
	<u>Basic Service</u> Customer Charge (\$)	--		75.00	75.00
	Demand Charge (\$/kW)	2.18	0.34	0.60	3.12
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.15	0.12	0.48
	Energy Charge (¢/kWh)	3.245	0.545	0.747	4.537
	Maximum Energy Charge (¢/kWh)	15.710	0.000	4.290	20.000
236	Subtransmission Voltage:				
	<u>Basic Service</u> Customer Charge (\$)	--		175.00	175.00
	Demand Charge (\$/kW)	2.14	0.33	0.00	2.470
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.14	0.00	0.35
	Energy Charge (¢/kWh)	3.203	0.538	0.000	3.741
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE M.G.S.
(Medium General Service)
(continued)

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
239	Transmission Voltage:				
	~~Basic Service Customer~~ Charge (\$)	--		320.00	320.00
	Demand Charge (\$/kW)	2.11	0.33	0.000	2.440
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.14	0.000	0.350
	Energy Charge (¢/kWh)	3.159	0.532	0.000	3.691
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

Applicable to customers 300 kW or greater:

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand . . . \$0.75 per KVAR

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

MINIMUM AND MAXIMUM CHARGES

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

Minimum Charge: For demand accounts up to 100 kW – the ~~Customer Basic Service Charge~~ and all applicable adjustments.

For demand accounts over 100 kW – the sum of the ~~Customer Basic Service Charge~~, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

Maximum Charge: -The sum of the Customer Charge, the product of the Maximum energy Charge and the metered energy, all applicable adjustments. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

For accounts over 100 kW, the monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE M.G.S.
(Medium General Service)
 (continued)

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

The Company may, at its option, require customers to contract for a definite amount of electrical capacity sufficient to meet normal maximum requirements.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Customers may change from the Standard Schedule M.G.S. to the corresponding Open Access Distribution Schedule O.A.D.-M.G.S. as specified in the Company's Terms and Conditions of Standard Service.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE G.S.
(General Service)

AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company with normal maximum electrical capacity requirements exceeding 25 kW per month, but less than 1,000 kW per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum metered demand of 1,000 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the Large Power Service -Time of Day (Schedule L.P.S.-T.O.D.) rate schedule and required to contract for such capacity requirements. When a customer being served under this Schedule establishes metered demands of 25 kW or less per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the Small General Service (Schedule S.G.S.) rate schedule.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
261	Secondary Voltage:				
	~~Customer Basic Service Charge (\$)~~			13.00	13.00
	Demand Charge (\$/kW)	2.24	0.35	1.01	3.60
	Off-Peak Excess Demand Charge (\$/kW)	0.22	0.00	0.50	0.72
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.297	0.591	1.353	5.241
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.231	0.149	0.519	1.899
	Maximum Energy Charge (¢/kWh)	13.885	0.000	6.115	20.000
263	Primary Voltage:				
	~~Customer Basic Service Charge (\$)~~			75.00	75.00
	Demand Charge (\$/kW)	2.18	0.34	0.60	3.12
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.00	0.12	0.33
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.194	0.559	0.870	4.623
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.200	0.141	0.365	1.706
	Maximum Energy Charge (¢/kWh)	15.710	0.000	4.290	20.000
265	Subtransmission Voltage:				
	~~Customer Basic Service Charge (\$)~~			175.00	175.00
	Demand Charge (\$/kW)	2.14	0.33	0.00	2.47
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.00	0.00	0.21
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.152	0.537	0.000	3.689
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.178	0.135	0.000	1.313
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE G.S.
(General Service)
(continued)

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
267	Transmission Voltage:				
	~~Customer Basic Service Charge (\$)~~			320.00	320.00
	Demand Charge (\$/kW)	2.11	0.33	0.00	2.44
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.00	0.00	0.21
	~~Energy Charge (¢/kWh)~~				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.108	0.532	0.000	3.640
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.161	0.134	0.000	1.295
	Maximum Energy Charge (¢/kWh)	20.000	0.00	0.000	20.000

Applicable to customers 300 kW or greater:

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand . . . \$0.75 per KVAR

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

MINIMUM AND MAXIMUM CHARGES

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

Minimum Charge: For demand accounts up to 100 kW – the ~~Customer Basic Service Charge~~ and all applicable adjustments.

For demand accounts over 100 kW – the sum of the ~~Customer Basic Service Charge~~, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

Maximum Charge: -The sum of the ~~Customer Basic Service Charge~~, the product of the Maximum energy Charge and the metered energy, all applicable adjustments. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

For accounts over 100 kW, the monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR

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VA. S.C.C. TARIFF NO. 2425SCHEDULE G.S.
(General Service)
(continued)

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

The Company may, at its option, require customers to contract for a definite amount of electrical capacity sufficient to meet normal maximum requirements.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Customers may change from the Standard Schedule G.S. to the corresponding Open Access Distribution Schedule O.A.D.-G.S. as specified in the Company's Terms and Conditions of Standard Service.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. ~~2425~~SCHEDULE G.S.-T.O.D.
(General Service Time-of-Day)

AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company and are served at the secondary or primary delivery voltage levels with normal maximum demands less than ~~1,000~~ 100 kW.

MONTHLY RATE

	Generation	Transmission	Distribution	Total
Secondary Voltage: 229				
~~Customer Basic Service Charge (\$)~~			14.50	14.50
On-peak Energy Charge (\$/kWh)	6.780	1.167	2.225	10.172
Off-peak Energy Charge (\$/kWh)	1.408	0.165	1.129	2.702
Primary Voltage: 227				
~~Customer Basic Service Charge (\$)~~			75.00	75.00
On-peak Energy Charge (\$/kWh)	6.577	1.126	2.158	9.861
Off-peak Energy Charge (\$/kWh)	1.366	0.159	1.095	2.620

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the ~~Customer Basic Service Charge~~.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

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VA. S.C.C. TARIFF NO. 2425SCHEDULE G.S.-T.O.D.
(General Service Time-of-Day)
(continued)

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

SEPARATE METERING PROVISION

Customers shall have the option of receiving service under the appropriate Standard Schedule for general use load by separately wiring such load to the appropriate metering based on the size of the load.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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**SCHEDULE L.G.S.
(Large General Service)**

AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company with normal maximum electrical capacity requirements exceeding 25 kW, but less than 1,000 kW per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum metered demand of 1,000 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule and required to contract for such capacity requirements. When a customer being served under this Schedule establishes metered demands of 25 kW or less per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
378, 380	Secondary Voltage:				
	~~Customer-Basic Service~~ Charge (\$)	--		13.00	13.00
	Demand Charge (\$/kW)	7.68	1.37	3.93	12.98
	Off-Peak Excess Demand Charge (\$/kW)	0.77	0.19	1.96	2.92
	Energy Charge (¢/kWh)	1.282	0.142	0.396	1.820
	Maximum Energy Charge (¢/kWh)	13.372	0.000	6.628	20.000
379, 381	Primary Voltage:				
	~~Customer-Basic Service~~ Charge (\$)	--		75.00	75.00
	Demand Charge (\$/kW)	7.48	1.33	2.41	11.22
	Off-Peak Excess Demand Charge (\$/kW)	0.75	0.18	0.49	1.42
	Energy Charge (¢/kWh)	1.251	0.137	0.242	1.630
	Maximum Energy Charge (¢/kWh)	15.220	0.000	4.780	20.000
382	Subtransmission Voltage:				
	~~Customer-Basic Service~~ Charge (\$)	--		175.00	175.00
	Demand Charge (\$/kW)	7.35	1.31	0.00	8.66
	Off-Peak Excess Demand Charge (\$/kW)	0.74	0.18	0.00	0.92
	Energy Charge (¢/kWh)	1.229	0.135	0.000	1.364
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

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VA. S.C.C. TARIFF NO. 2425

**SCHEDULE L.G.S.
(Large General Service)
(continued)**

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
386	Transmission Voltage:				
	~~Customer-Basic Service~~ Charge (\$)	--		320.00	320.00
	Demand Charge (\$/kW)	7.24	1.29	0.00	8.53
	Off-Peak Excess Demand Charge (\$/kW)	0.73	0.18	0.00	0.91
	Energy Charge (¢/kWh)	1.212	0.134	0.00	1.346
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

Applicable to customers 300 kW or greater:

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand . . . \$0.75 per KVAR

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

MINIMUM AND MAXIMUM CHARGES

Bills computed under the above rate are subject to the operation of a Minimum Charge provision as follows:

Minimum Charge: For demand accounts up to 100 kW – the ~~Customer-Basic Service~~ Charge and all applicable adjustments.

For demand accounts over 100 kW – the sum of the ~~Customer-Basic Service~~ Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

Maximum Charge: -The sum of the ~~Customer-Basic Service~~ Charge, the product of the Maximum energy Charge and the metered energy, all applicable adjustments. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

For accounts over 100 kW, the monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

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**SCHEDULE L.G.S.
(Large General Service)
(continued)**

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

The Company may, at its option, require customers to contract for a definite amount of electrical capacity sufficient to meet normal maximum requirements.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Customers may change from the Standard Schedule L.G.S. to the corresponding Open Access Distribution Schedule O.A.D.-L.G.S. as specified in the Company's Terms and Conditions of Standard Service.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. 25SCHEDULE L.G.S.-T.O.D.
(Large General Service Time-of-Day)AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company and are served at the secondary or primary delivery voltage levels with normal maximum demands greater than 100 kW but less than 1,000 kW.

MONTHLY RATE

	Generation	Transmission	Distribution	Total
Secondary Voltage (337)				
Basic Service Charge (\$)			<u>14.5045</u>	<u>14.5045</u>
On-peak Demand Charge (\$/kW)			<u>3.15</u>	<u>3.15</u>
On-peak Energy Charge (¢/kWh)	<u>6.78</u>	<u>1.167</u>	<u>0.000</u>	<u>7.947</u>
Off-peak Energy Charge (¢/kWh)	<u>1.408</u>	<u>0.165</u>	<u>0.000</u>	<u>1.573</u>
Primary Voltage (339)				
Basic Service Charge (\$)			<u>75.00</u>	<u>75.00</u>
On-peak Demand Charge (\$/kW)			<u>0.60</u>	<u>0.60</u>
On-peak Energy Charge (¢/kWh)	<u>6.577</u>	<u>1.126</u>	<u>0.000</u>	<u>7.703</u>
Off-peak Energy Charge (¢/kWh)	<u>1.366</u>	<u>0.159</u>	<u>0.000</u>	<u>1.525</u>

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Charge.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1 1/2%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW.

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VA. S.C.C. TARIFF NO. 25SCHEDULE L.G.S.-T.O.D.
(Large General Service Time-of-Day)
(continued)METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

SEPARATE METERING PROVISION

Customers shall have the option of receiving service under the appropriate Standard Schedule for general use load by separately wiring such load to the appropriate metering based on the size of the load.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.
Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. ~~2425~~SCHEDULE L.P.S.
(Large Power Service)

AVAILABILITY OF SERVICE

Available for electric service to general service customers with normal maximum electrical capacity requirements greater than 1,000 kW who take Standard Service from the Company. Each customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet the customer's normal maximum requirements for the on-peak period and a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements for the off-peak period, but at least one contract capacity, the on-peak or off-peak, must be equal to or greater than 1,000 kW. When a customer being served under this Schedule establishes metered demands less than 1,000 kW per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule. The Company shall not be required to supply capacity in excess of the on-peak and off-peak capacities for which the customer has contracted. Contracts shall be in multiples of 100 kW.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
302	Secondary Voltage:				
	~~Customer Basic Service Charge~~ (S)	--		215.00	215.00
	Demand Charge (\$/kW)	11.71	2.13	5.64	19.48
	Off-Peak Excess Demand Charge (\$/kW)	1.19	0.21	2.98	4.38
	Energy Charge (¢/kWh)	0.566	0.000	0.000	0.566
306	Primary Voltage:				
	~~Customer Basic Service Charge~~ (S)	--		290.00	290.00
	Demand Charge (\$/kW)	11.41	2.06	3.40	16.87
	Off-Peak Excess Demand Charge (\$/kW)	1.16	0.20	0.72	2.08
	Energy Charge (¢/kWh)	0.552	0.000	0.000	0.552
308	Subtransmission Voltage:				
	~~Customer Basic Service Charge~~ (S)	--		320.00	320.00
	Demand Charge (\$/kW)	11.21	2.04	0.00	13.25
	Off-Peak Excess Demand Charge (\$/kW)	1.14	0.20	0.00	1.34
	Energy Charge (¢/kWh)	0.544	0.000	0.000	0.544

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VA. S.C.C. TARIFF NO. 2425
SCHEDULE L.P.S.
(Large Power Service)
(continued)

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
310	Transmission Voltage:				
	~~Customer Basic Service~~ Charge (\$)	--		430.00	430.00
	Demand Charge (\$/kW)	11.04	2.01	0.00	13.05
	Off-Peak Excess Demand Charge (\$/kW)	1.12	0.20	0.00	1.32
	Energy Charge (¢/kWh)	0.537	0.000	0.000	0.537

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand \$0.75 per KVAR

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the sum of the ~~Customer Basic Service~~ Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

CUSTOMER-OWNED METERS

Customers taking service under this schedule have the option of owning their electric service meter. Customer-owned meters shall be consistent with the Company's billing and metering systems and communication protocol, including all of the Company's requirements for the recording and communication of appropriate usage and interval data. In addition, customers are responsible for the cost of any replacement or updating of their metering that may become necessary from time to time as a result of changes to these systems and protocol. All customer-owned meters must remain in sound condition and good working order. The Company shall continue to designate the location of all meters.

Customers must make a request to the Company to own their electric service meter. Upon approval, the Company will remove the Company's meter and install and maintain the customer-owned meter. Company maintenance shall be limited to periodic testing, standard programming and temporary replacement of meters found to be defective or otherwise in need of repair or refurbishment. Customer-owned meters found to be defective will be returned to the customer and temporarily replaced with a Company-owned meter until such time that a repaired or replacement customer-owned meter is provided to the Company for installation. Any other services related to the customer-owned meter will be provided at the Company's sole discretion.

The customer's delivery point, as specified in the Company's Terms and Conditions of Standard Service, is unchanged by customer ownership of the meter, except that such meter becomes part of the customer's facilities and equipment. All liability for loss, injury or damage caused by the customer-owned meter shall be the responsibility of the customer. The Company retains all of its rights to disconnect the meter, regardless of meter ownership.

The Company shall have full access to the meter for reading and maintenance. The customer shall have read-only access to the meter and, at the sole discretion of the Company, if available, limited programming access. The customer shall have no other access to the meter while it is installed.

The customer shall be responsible for all Company-incurred costs associated with the customer-owned meter. Such costs include, but are not necessarily limited to, the initial removal of the Company-owned meter, installation and set-up of the customer-owned meter and any subsequent temporary replacement of the electric service meter as described herein. In the event that a customer-owned meter is installed at a service location where no Company-owned meter is present, in addition to any applicable service connection or reconnection charges, the customer shall be responsible for the incremental cost of installing the customer-owned meter over and above the cost of installing a Company-owned meter. The customer shall also be responsible

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for the total Company-incurred cost of all testing of the meter and any related communication equipment, whether such testing is initiated by the Company or at the customer's request. All such charges will be billed directly to the customer by the Company

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VA. S.C.C. TARIFF NO. ~~2425~~SCHEDULE L.P.S.
(Large Power Service)
(continued)

CUSTOMER-OWNED METERS (Cont'd)

The customer will receive a credit for each entire billing month in which the customer-owned meter is installed and functioning at the customer's service location. The credit shall be the following:

	Delivery Voltage			
	Secondary	Primary	Subtransmission	Transmission
Credit (\$/month)	0.98	0.98	0.98	4.09

Customers may, at any time upon request to the Company, discontinue ownership of the electric service meter. Upon such a request, the Company will replace the customer-owned meter with a Company-owned meter and charge the customer for the cost of such replacement. The Company will subsequently provide all metering services, and the customer shall no longer receive the monthly metering credit.

Customers who notify the Company of their intention to discontinue service under this schedule shall be responsible for the cost of removing the customer-owned meter and installing a Company-owned meter. However, such customers who are moving to another schedule of the Company that provides for customer-owned metering shall be responsible for only the cost of any required metering changes.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 30-minute peak in kW as registered during the month in the on-peak period by a demand meter or indicator. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's on-peak contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months.

The off-peak billing demand in kW shall be taken each month as the single highest 30-minute peak in kW as registered during the month in the off-peak period by a demand meter or indicator. The monthly off-peak billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's off-peak contract capacity or (b) the customer's highest previously established off-peak monthly billing demand during the past 11 months.

The off-peak excess demand shall be the amount by which the monthly off-peak billing demand exceeds the monthly billing demand.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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VA. S.C.C. TARIFF NO. 2425

**SCHEDULE L.P.S.
(Large Power Service)
(continued)**

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon the delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

Contracts will be required for an initial period of not less than two (2) years and shall remain in effect thereafter until either party shall give the other at least twelve (12) months' written notice of the intention to discontinue service under this Schedule.

A new initial contract will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than two (2) years.

Customers may change from the Standard Schedule L.P.S. to the corresponding Open Access Distribution Schedule O.A.D.-L.P.S. as specified in the Company's Terms and Conditions of Standard Service.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE ATOD
(Advanced Time-of-Day)

AVAILABILITY OF SERVICE

Available for interruptible electric service to new and existing general service customers who take Standard Service from the Company with a normal maximum electrical capacity of at least 5,000 kW. Service shall be delivered and measured at voltage levels which have been designated as subtransmission or transmission voltages for service in the general area, but not less than 34.5 kV. Each customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet the customer's normal maximum requirements, but in no case shall the capacity contracted for under this rate schedule be less than 5,000 kW. The Company shall not be required to supply capacity in excess of the capacity for which the customer has contracted. Contracts shall be in multiples of 100 kW. The Company reserves the right to limit the total capacity subject to advanced time-of-day pricing to 35,000 kW for new load and 15,000 kW for existing load.

CONDITIONS OF SERVICE

- (1) The customer agrees to take service under this Schedule which utilizes ~~experimental~~ advanced time-of-day rates for determining the monthly billing for electric capacity and associated energy delivered under the terms of this Schedule.
- (2) The Company shall make available to the customer by no later than 4:00 p.m. local time of the preceding day the Company's projection of the hourly pricing periods for the succeeding day. The customer shall be responsible for receiving the pricing periods through a source which is agreed upon by the Company and the customer. It is intended for the customer to know at least eight (8) hours before the commencement of each day what billing hour classification will be applicable for each hour of that day.
- (3) The Company reserves the right to interrupt service under this Schedule in accordance with the AEP Interruption Sequence for Capacity Deficiencies which shall be provided to the customer. The duration or frequency of such capacity deficiency shall not be limited.
- (4) The Company will endeavor to provide to the customer as much advance notice as possible of an interruption. However, the customer will receive a minimum of 10-minutes' notice of interruption, but must interrupt service within that 10 minutes if so requested by the Company. In system emergency situations, the customer will be required to interrupt immediately.
- (5) Any portion of the customer's new or existing load which is not subject to interruption and advanced time-of-day pricing shall either be (a) separately metered and billed according to the applicable rate schedule or (b) shall be billed under the provisions of Standard Schedule L.P.S. If such firm service is billed under the provisions of Standard Schedule L.P.S., the customer will not be subject to the minimum contract demand of 1,000 kW.
- (6) If the customer fails to interrupt load as requested by the Company, the maximum uninterrupted demand shall be billed at a rate equal to three (3) times the Standard Schedule L.P.S. Demand Charge for customers served at subtransmission voltage and above for the billing month.
- (7) All telemetering and communications equipment within the customer's premises required for interruptible service shall be paid for by the customer and shall be owned and maintained by the Company. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such payment.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE ATOD
(Advanced Time-of-Day)
(continued)

MONTHLY RATE

The monthly rate for the portion of the customer's load subject to advanced time-of-day pricing shall be determined for each customer based on the unique operating characteristics of that customer. The monthly rate will consist of a customer charge, (4) four energy charges, a demand charge and a reactive demand charge. The ~~Customer Basic Service Charge~~ shall be equal to the appropriate voltage level Standard Schedule L.P.S. ~~Customer Basic Service Charge~~ plus any incremental cost of metering, and any administrative costs associated with the implementation and billing of the advanced time-of-day rate. The Transmission rate shall be equal to the appropriate voltage level Standard Schedule L.P.S. for electric service under which the customer receives (or would otherwise receive) electric service. The Energy Charges, P1 through P4, will each recover all variable costs and a varying portion of fixed costs. The Demand Charge will recover the remainder of the fixed costs. The Reactive Demand Charge will be equal to the Standard Schedule L.P.S. Reactive Demand Charge and shall apply to all KVAR of leading or lagging reactive demand in excess of 50% of the monthly billing demand. The current Levelized Fuel Factor shall also apply.

The four hourly ATOD Energy Charges shall be calculated using the formulas shown below.

A customer's expected annual kWh usage (TKWH) is allocated to the four pricing periods on the basis of a 10-year AEP System average.

<u>Pricing Period</u>	<u>Percent of Annual Hours</u>	<u>Annual Hours</u>	<u>Billing kWh</u>
P1	91.14%	7,988	P1KWH
P2	7.57%	664	P2KWH
P3	0.98%	86	P3KWH
P4	0.31%	27	P4KWH
Total	100.0%	8,765	TKWH

DEM Customer's Monthly Demand

CC Standard Schedule L.P.S. ~~Customer Basic Service Charge~~
 EC Standard Schedule L.P.S. Energy Charge
 RC Standard Schedule L.P.S. Excess Reactive Demand Charge
 FC Generation Levelized Fuel Factor

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE ATOD
(Advanced Time-of-Day)
(continued)

MONTHLY RATE (Cont'd)

	Generation	Distribution	Total
Subtransmission Voltage:			
D1 Demand Component 1 (\$/kW)	0.00	0.00	0.00
D2 Demand Component 2 (\$/kW)	10.89	0.00	10.89
D3 Demand Component 3 (\$/kW)	7.08	0.00	7.08
~~Customer Basic Service Charge~~ (S)	--	320.00	320.00
Transmission Voltage:			
D1 Demand Component 1 (\$/kW)	0.00	0.00	0.00
D2 Demand Component 2 (\$/kW)	10.95	0.00	10.95
D3 Demand Component 3 (\$/kW)	7.12	0.00	7.12
~~Customer Basic Service Charge~~ (S)	--	430.00	430.00

P1E Period 1 Energy Charge

P2E Period 2 Energy Charge

P3E Period 3 Energy Charge

P4E Period 4 Energy Charge

PR Previous 12 Months Revenue

TER ATOD Target Energy Revenue

$$P1E = [(DEM \times 12 \times D3) + (TKWH \times EC)] / (TKWH)$$

$$P2E = [(DEM \times 12 \times D2) + (TKWH \times EC)] / (TKWH)$$

$$P3E = [(P2E + FC) \times 3] - FC$$

$$TER = PR - [(12 \times CC) + (DEM \times 12 \times D1) + (Average Excess Reactive Demand \times 12 \times RC) + (TKWH \times FC)]$$

$$P4E = \{TER - [(P1E \times P1KWH) + (P2E \times P2KWH) + (P3E \times P3KWH)]\} / P4KWH$$

In the event the Generation Levelized Fuel Factor is modified during the term of the contract, the ATOD Energy Charges will not be re-calculated.

Monthly Bill = CC + (D1 x Actual Maximum Demand)
 + (RC x Excess Reactive Demand) + (P1E x Actual P1KWH)
 + (P2E x Actual P2KWH) + (P3E x Actual P3KWH)
 + (P4E x Actual P4KWH) + (FC x Actual TKWH)

MINIMUM CHARGE

The customer shall be subject to a minimum monthly charge equal to the ~~Customer Basic Service Charge~~ plus the product of 60% of the total contract capacity and the appropriate voltage level Standard Schedule L.P.S. Demand Charge.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE ATOD
(Advanced Time-of-Day)
(continued)

CUSTOMER-OWNED METERS

Customers taking service under this schedule have the option of owning their electric service meter. Customer-owned meters shall be consistent with the Company's billing and metering systems and communication protocol, including all of the Company's requirements for the recording and communication of appropriate usage and interval data. In addition, customers are responsible for the cost of any replacement or updating of their metering that may become necessary from time to time as a result of changes to these systems and protocol. All customer-owned meters must remain in sound condition and good working order. The Company shall continue to designate the location of all meters.

Customers must make a request to the Company to own their electric service meter. Upon approval, the Company will remove the Company's meter and install and maintain the customer-owned meter. Company maintenance shall be limited to periodic testing, standard programming and temporary replacement of meters found to be defective or otherwise in need of repair or refurbishment. Customer-owned meters found to be defective will be returned to the customer and temporarily replaced with a Company-owned meter until such time that a repaired or replacement customer-owned meter is provided to the Company for installation. Any other services related to the customer-owned meter will be provided at the Company's sole discretion.

The customer's delivery point, as specified in the Company's Terms and Conditions of Standard Service, is unchanged by customer ownership of the meter, except that such meter becomes part of the customer's facilities and equipment. All liability for loss, injury or damage caused by the customer-owned meter shall be the responsibility of the customer. The Company retains all of its rights to disconnect the meter, regardless of meter ownership.

The Company shall have full access to the meter for reading and maintenance. The customer shall have read-only access to the meter and, at the sole discretion of the Company, if available, limited programming access. The customer shall have no other access to the meter while it is installed.

The customer shall be responsible for all Company-incurred costs associated with the customer-owned meter. Such costs include, but are not necessarily limited to, the initial removal of the Company-owned meter, installation and set-up of the customer-owned meter and any subsequent temporary replacement of the electric service meter as described herein. In the event that a customer-owned meter is installed at a service location where no Company-owned meter is present, in addition to any applicable service connection or reconnection charges, the customer shall be responsible for the incremental cost of installing the customer-owned meter over and above the cost of installing a Company-owned meter. The customer shall also be responsible for the total Company-incurred cost of all testing of the meter and any related communication equipment, whether such testing is initiated by the Company or at the customer's request. All such charges will be billed directly to the customer by the Company.

The customer will receive a credit for each entire billing month in which the customer-owned meter is installed and functioning at the customer's service location. The credit shall be the following:

	Delivery Voltage	
	Subtransmission	Transmission
Credit (\$/month)	0.98	4.09

Customers may, at any time upon request to the Company, discontinue ownership of the electric service meter. Upon such a request, the Company will replace the customer-owned meter with a Company-owned meter and charge the customer for the cost of such replacement. The Company will subsequently provide all metering services, and the customer shall no longer receive the monthly metering credit.

Customers who notify the Company of their intention to discontinue service under this schedule shall be responsible for the cost of removing the customer-owned meter and installing a Company-owned meter. However, such customers who are moving to another schedule of the Company that provides for customer-owned metering shall be responsible for only the cost of any required metering changes.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE ATOD
(Advanced Time-of-Day)
(continued)

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The monthly billing demand in kW shall be taken each month as the single highest 30-minute integrated peak in kW as registered during the month by a demand meter or indicator less the firm service contract capacity.

Monthly P1 billing energy shall be measured as the total kWh registered by the Company's meters during each P1 billing hour of the month less the firm energy recorded in each hour. P1 billing hours shall comprise those hours when the internal load of the American Electric Power (AEP) System is projected to be less than or equal to 80% of the AEP System's previously established all-time internal peak.

Monthly P2 billing energy shall be measured as the total kWh registered by the Company's meters during each P2 billing hour of the month less the firm energy recorded in each hour. P2 billing hours comprise those hours when the internal load of the AEP System is projected to be greater than 80% but less than or equal to 90% of the AEP System's previously established all-time internal peak.

Monthly P3 billing energy shall be measured as the total kWh registered by the Company's meters during each P3 billing hour of the month less the firm energy recorded in each hour. P3 billing hours comprise those hours when the internal load of the AEP System is projected to be greater than 90% but less than or equal to 95% of the AEP System's previously established all-time internal peak.

Monthly P4 billing energy shall be measured as the total kWh registered by the Company's meters during each P4 billing hour of the month less the firm energy recorded in each hour. P4 billing hours comprise those hours when the internal load of the AEP System is projected to be greater than 95% of the AEP System's previously established all-time internal peak.

In the event that the latest established all-time internal peak load occurs on the day the Company's projections of billing hours is made, the previous all-time peak load will be used for the determination of the succeeding day's billing hours. The total monthly billing energy under this Schedule shall be equal to the sum of the monthly P1, P2, P3, and P4 billing energies.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute integrated peak in KVAR as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

TERM

Contracts under this Schedule will be required for an initial period of not less than three (3) years. Such service may be terminated during the three (3) year period upon 30-days' notice and mutual agreement of the Company and the customer. Such notice shall include an explanation of the reasons for the decision in sufficient detail to allow both the Company and the customer to assess the success or failure of the aspect of the rates, terms and conditions provided under this Schedule.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE O.L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE

Available for outdoor lighting to individual customers who take Standard Service from the Company and are located outside areas covered by municipal street lighting systems, provided the lighting location designated by the customer is reasonably accessible to the Company's service vehicles without causing damage to the customer's or other's property.

MONTHLY RATE

A. Overhead Lighting Service

For each of the following, the Company will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and shall mount same on an existing wood distribution pole which is connected to secondary facilities of the Company.

Schedule Code	Type of Lamp	Nominal Lamp Wattage	Approx. Initial Lumens	Base Rate per Month \$			¢ per kWh
				Generation	Distribution	G & D Total	Transmission
094	High Pressure Sodium	100	9,500	0.29	7.34	7.63	0.149
097	High Pressure Sodium	200	22,000	0.60	9.24	9.84	0.149
098	High Pressure Sodium	400	50,000	1.18	11.16	12.34	0.149
127	High Pressure Sodium-Flood	250	28,500	0.73	10.41	11.14	0.149
109	High Pressure Sodium-Flood	400	50,000	1.18	11.67	12.85	0.149
093	Mercury Vapor*	175	8,500	0.51	7.96	8.47	0.149
096	Mercury Vapor*	250*	13,000*	0.71	10.77	11.48	0.149
095	Mercury Vapor*	400	23,000	1.12	12.82	13.94	0.149
136	Metal Halide	150	13,000	0.45	9.37	9.82	0.149
134	Metal Halide-Flood**	175**	13,000**	0.51	11.42	11.93	0.149
102	Metal Halide-Flood	400	36,000	1.12	11.92	13.04	0.149
131	Metal Halide-Flood	1000	110,000	2.68	25.96	28.64	0.149
117	Mongoose	100	9,500	0.29	14.67	14.96	0.149
118	Mongoose	200	22,000	0.60	15.27	15.87	0.149
119	Mongoose	400	50,000	1.18	15.83	17.01	0.149

Each kilowatt-hour/kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

- * Effective June 14, 2007 mercury vapor lamps will no longer be available for new installations or for repair or replacement of existing units.
- ** Effective June 3, 2006, the 175 watt 13,000 lumen metal halide flood lamp will no longer be available for new installations or for repair or replacement of existing units.

When other additional overhead facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay a CIAC in advance representing the installation cost of such additional overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, provided the location designated by the customer is reasonably accessible to the Company's service vehicles without causing damage to the customer's

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SCHEDULE O.L.
(Outdoor Lighting)
(continued)

MONTHLY RATE (Cont'd)

or other's property. In lieu of paying in advance for the installation of additional facilities, the customer may, for the following facilities only, pay the following:

For each additional pole and overhead wire span not over 150 feet:

Wood Pole	\$ 5.00 per month
Aluminum Pole	\$17.50 per month
Fiberglass Pole	\$19.50 per month

B. Post-Top Lighting Service

For each of the following, the Company will provide lamp, photo-electric relay control, post-top luminaire, post and installation (the type and height of which will be consistent with the Company's construction standards), including underground wiring for a distance of 30 feet from the Company's existing secondary facilities.

Schedule Code	Type of Lamp	Nominal Lamp Wattage	Approx. Initial Lumens	Base Rate per Month (\$)			¢ per kWh
				Generation	Distribution	G & D Total	Transmission
099	Mercury Vapor*	175	8,500	0.51	10.42	10.93	0.149
106	High Pressure Sodium	70	6,300	0.20	14.46	14.66	0.149
111	High Pressure Sodium	100	9,500	0.29	14.63	14.92	0.149
103	High Pressure Sodium - ShoeBox	250	28,500	0.73	17.09	17.82	0.149
113	High Pressure Sodium	250	28,500	0.73	18.36	19.09	0.149
104	High Pressure Sodium	400	50,000	1.18	18.24	19.42	0.149
124	High Pressure Sodium-Flood	400	50,000	1.18	18.24	19.42	0.149
137	Metal Halide	150	13,000	0.45	15.45	15.90	0.149
105	Metal Halide	400	36,000	1.12	15.81	16.93	0.149
135	Metal Halide-Flood	175	13,000	0.51	15.76	16.27	0.149
126	Metal Halide-Flood	400	36,000	1.12	15.87	16.99	0.149
132	Metal Halide-Flood	1000	110,000	2.68	43.81	46.49	0.149
141	Mongoose	100	9,500	0.29	27.29	27.58	0.149
142	Mongoose	200	22,000	0.60	27.89	28.49	0.149
143	Mongoose	400	50,000	1.18	28.54	29.72	0.149

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

* Effective June 14, 2007 mercury vapor lamps will no longer be available for new installations or for repair or replacement of existing units

** Effective February 1, 2009 the 175 watt 13,000 lumen metal halide flood lamp will no longer be available for new installations or for repair or replacement of existing units.

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(Outdoor Lighting)
(continued)**

MONTHLY RATE (Cont'd)

When the customer's service requires an underground circuit longer than 30 feet from existing secondary facilities for post-top lighting service, the customer will pay to the Company, in advance, a charge for the additional length of underground circuit. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such charges.

Company trenches and backfills:	\$4.93 per foot for the length of underground circuit in excess of 30 feet.
Customer trenches and backfills entire trench* (including the first 30 feet):	\$2.75 per foot for the length of underground circuit in excess of 150 feet.

* Trench must comply with all Company and local standards.

The customer will, where applicable, be subject to the following conditions in addition to paying the monthly charges set forth above:

1. Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of \$4.93 per foot of the total trench length) is paid to the Company by the customer.
2. In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.

PAYMENT

For all residential customers with outdoor lights, bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

For all other customers with outdoor lights, bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

HOURS OF LIGHTING

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the customer to replace all burned-out lamps.

TERM

The minimum billing term for new residential outdoor lighting installations will be 12 months. At the Company's option, a written agreement may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service. The minimum billing term for new commercial, industrial and other non-residential outdoor lighting installations will be 36 months. At the Company's option, a written agreement may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

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SCHEDULE O.L.
(Outdoor Lighting)
(continued)

TOTAL MONTHLY ENERGY CONSUMPTION IN KILOWATT HOURS PER SINGLE LAMP

ALL NIGHT LAMPS (Adjusted for Photocell Operation to Total 4000 Hour Operation Per Year)

TYPE OF LAMP, APPROXIMATE LUMENS, & NOMINAL WATTAGE	Total Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
MERCURY VAPOR													
7,560 L 8,500 L 175W	216	91	76	76	65	58	52	55	63	69	81	86	92
10,700 L 13,000 L 250W	301	126	106	106	90	81	72	77	88	97	113	119	129
19,100 L 23,000 L 400W	474	199	167	167	142	127	114	121	138	152	178	188	203
33,600 L 43,000 L 700W	803	337	283	283	241	215	193	205	234	257	302	318	344
45,500 L 63,000 L 1,000W	1,135	477	400	400	340	304	272	291	331	363	427	449	486
SODIUM VAPOR													
3,600 L 4,000 L 50W	58	24	20	20	18	15	14	15	17	19	22	23	25
5,670 L 6,300 L 70W	86	36	30	30	26	23	21	22	25	28	32	34	37
8,550 L 9,500 L 100W	121	51	43	43	36	32	29	31	35	39	45	48	52
14,400 L 16,000 L 150W	176	74	62	62	53	47	42	45	51	57	66	70	75
19,800 L 22,000 L 200W	253	106	89	89	76	68	61	65	74	81	95	100	108
25,600 L 28,500 L 250W	309	130	109	109	93	83	74	79	90	99	116	122	132
33,300 L 37,000 L 310W	365	153	128	128	110	98	88	93	107	117	137	145	156
45,000 L 50,000 L 400W	500	210	176	176	150	134	120	128	146	160	188	198	214
126,000 L 140,000 L 1,000W	1,135	477	400	400	340	304	272	291	331	363	427	449	486
METAL HALIDE													
9,100 L 13,000 L 150W	190	80	67	67	57	51	46	49	55	61	71	75	81
10,350 L 13,000 L 175W	216	91	76	76	65	58	52	55	63	69	81	86	92
17,000 L 20,500 L 250W	301	127	106	106	90	81	72	77	88	96	113	119	129
28,800 L 36,000 L 400W	474	199	167	167	142	127	114	121	138	152	178	188	203
88,000 L 110,000 L 1,000W	1,135	477	400	400	340	304	272	291	331	363	427	449	486

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VA. S.C.C. TARIFF NO. 2425SCHEDULE T.S.
(Temporary Service)

AVAILABILITY OF SERVICE

Available for lighting and general service for a limited duration, where capacity is available, to nonpermanent installations such as construction projects, transient uses such as traveling shows, fairs, exhibitions, outdoor or indoor entertainment, seasonal installations, or under other circumstances where the Company has reason to believe that the facilities installed will not be used for a permanent supply of electricity. Temporary service shall be provided through its own separately metered delivery point. This Schedule applies to those customers who take Standard Service from the Company.

MONTHLY RATE

Temporary service will be supplied only under the Company's filed Standard Schedules R.S., S.G.S., M.G.S., G.S. and L.G.S.-when the Company has available unsold capacity of lines, transforming equipment and generation supply. The customer will be required to pay an additional charge equal to the total cost of installation, connection, disconnection, and removal of the facilities required to serve the temporary load. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such charge.

MINIMUM CHARGE

The same minimum charges as set forth applicable to the Standard Schedule under which temporary service is supplied shall be applicable to such temporary service and in no case shall the minimum charge be less than one full monthly minimum charge under such Schedule.

TERM

Variable. However, all provisions regarding change of schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service shall apply.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

A deposit equal to the full estimated amount of the bill and/or construction costs under this Schedule may be required at the option of the Company.

The temporary service pole shall be reasonably accessible to the Company's service vehicles without causing damage to the customer's or other's property.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE COGEN/SPP

(Cogeneration and/or Small Power Production Service)

AVAILABILITY OF SERVICE

This Schedule is available to customers who take Standard Service from the Company, and who have cogeneration and/or small power production (COGEN/SPP) facilities which qualify and remain qualified as a qualifying facility ("QF") under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total net design capacity of 100 kW to 5 MW or less. Customer must provide evidence upon Company's request(s) from time to time, of the customer's continuing QF status. Sufficiency of such evidence will be at the sole judgment of Company. If a dispute over the QF status arises, Company can require that the facility become certified by the FERC if the customer has not done so already. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers; and without presenting safety hazards to the Company and customer personnel, as specified in the Company's Distribution Interconnection Rider (Schedule D.I.R.).

The customer agrees to sell to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while agreeing to purchase from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total net design capacity greater than 100 kW, 5 MW and less than 20 MW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

For customers with COGEN/SPP facilities that exceed 100 kW or are connected to the Company at a delivery voltage that is equal or greater than 34 kV, the customer must provide to the Company both (a) a weekly schedule that forecasts the next seven days of planned generation from the facility and (b) a day ahead schedule that is provided by 10 A.M. eastern standard time that forecast the next day's hourly COGEN/SPP output.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER

Customers will be charged under their appropriate standard service tariff for their total load requirements.

ADDITIONAL CHARGES

When metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall have the option to either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case and such costs shall be borne by the customer. A customer with a COGEN/SPP facility that does not exceed 100 kW may elect whether to have interval metering installed on the COGEN/SPP facilities. If the customer elects to have interval metering, all related costs will be charged to the customer and the customer will be eligible for capacity credits as specified below. If the customer does not elect interval metering, the customer will not be eligible for capacity credits. All COGEN/SPP facilities with a net capacity in excess of 100 kW or that are connected at a delivery voltage equal to or greater than 34 kV must have interval metering which will be charged to the customer.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for the Local Facilities Charge prior to the time of installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue

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of long-term debt. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production Service)
(continued)

MONTHLY PAYMENTS FOR CAPACITY AND ENERGY AND CAPACITY DELIVERIES

The capacity credit, in kilowatts (kW) shall be determined by summing the QF's output during peak period hours, defined as 7 A.M. to 11 P.M. Monday through Friday excluding NERC holidays, in the billing period and dividing such calculation by the number of peak period hours in such billing period. Provided, that for any peak period hour in which the QF's actual output exceeds the Eligibility Amount, the Eligibility Amount shall be used in such calculation. The Eligibility Amount will be determined based upon the QF's average output during PJM 5 Coincident Peaks during the three previous PJM planning years and values of zero will be used for any years that are prior to commercial operation of the QF.

The rate to be applied to the electrical energy delivered to the Company shall be the average PJM Real Time Total LMP rate applicable for the AEP Zone for the billing month.

The rate to be applied to the average capacity credit delivered to the Company during the billing month shall be the applicable Final Zonal Capacity Price applicable for the AEP Zone, stated in \$/MW day, times multiplied by the number of days in the billing month. The average capacity will be determined by dividing the electrical energy delivered to the Company by the hours in the billing period.

The PJM energy and capacity rates shall be adjusted for losses to the delivery level using the following factors:

Secondary — 1.05652

Primary — 1.02440

COGEN/SPP Facilities Up To 100 kW

For COGEN/SPP facilities that do not have interval metering, the rate to be applied to the electrical energy delivered to the company shall be the average PJM Day Ahead (DA) Total Locational Marginal Price (LMP) for the applicable PJM Load Zone less the applicable average PJM Operating Reserve Balancing Charge for the billing month. For COGEN/SPP facilities with interval metering, the hourly rate to be applied to the hourly electrical energy delivered to the Company shall be the hourly PJM Day Ahead Total LMP rate for the applicable PJM Load Zone less the applicable hourly PJM Operating Reserve Balancing Charge. The energy payment will be the sum of the hourly calculations for the billing month.

The PJM energy rates shall be adjusted for losses to the delivery level using the following factors:

Secondary — 1.05980

Primary — 1.02723

COGEN/SPP Facilities Greater Than 100 kW

The hourly price to be paid for the electrical energy delivered to the Company shall be based on the closest suitable and appropriate PJM node or an aggregate of multiple nodes as solely determined by the Company and may be changed by the Company as a result of changing transmission and grid conditions, such as new transmission and/or distribution grid configurations, or power flow changes. The payment shall be based on the customer's day ahead hourly schedule multiplied by the PJM DA node(s) LMP, further adjusted for real time deviation(s). The real time deviation is the difference between the customer's day ahead generation schedule and the actual hourly output of the COGEN/SPP facility. This deviation will be multiplied by the PJM node(s) real time hourly price and charged or credited to the customer's payment. The customer shall also pay for applicable PJM Operating Reserve Balancing Charges.

No loss factor shall be applied to the above unless the customer requests and pays for a line loss study to establish any losses mitigated by the Company.

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VA.S.C.C. TARIFF NO. 25SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production Service)
(continued)

Payments will be made to the customer by check for energy and capacity metered during a month within 30 days after PJM publishes the hourly real-time energy prices for that month. These payments will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in subaccounts. The company reserves the right to apply amounts owed to the customer to any unpaid balance owed to the Company for electric service provided.

TERM

Contracts under this Schedule shall be made for a period not less than one year.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

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part 2

APPALACHIAN POWER COMPANY

Sheet No. 210-1

VA. S.C.C. TARIFF NO. 2425

**SCHEDULE S.B.S.
(Standby Service)**

AVAILABILITY OF SERVICE

This Schedule is available to customers who take Standard Service from the Company and are requesting standby electric service for power production facilities, including renewable energy cogeneration facilities, designed to supply some or all of their electricity requirements, which operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer shall contract for one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirement.

Backup Service

Service provided to the customer when the customer's power production facilities are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

The Company reserves the right to limit total backup and maintenance contract capacity for all customers served under this tariff.

CONDITIONS AND LIMITATIONS OF STANDBY SERVICE AVAILABILITY

The conditions and limitations include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as reasonably specified by the Company, to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents, or employees.

If the customer has not signed a supplemental service contract, the customer will be billed for all supplemental demand in excess of either backup and/or maintenance contract capacities on the appropriate supplemental service schedule and shall thereafter be subject to the terms and conditions of said supplemental service schedule.

Detents shall be used on the necessary metering to prevent reverse rotation.

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SCHEDULE S.B.S.
(Standby Service)
(continued)

MONTHLY CHARGES FOR STANDBY SERVICE

Supplemental Service

The customer shall contract for a specific amount of supplemental contract capacity according to the provisions of the applicable firm service Standard Schedule (hereinafter referred to as supplemental schedule). Any demand or energy not identified as backup or maintenance service shall be considered supplemental service and billed according to the applicable Standard Schedule.

Backup Service1. Determination of Backup Contract Capacity

The backup contract capacity in kilowatts (kW) shall be initially established by mutual agreement between the customer and the Company for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply.

The customer shall specify the desired backup contract capacity to the nearest 50 kW as well as the desired service reliability as specified under the Monthly Backup Charge. Changes in the backup contract capacity are subject to the provisions set forth in the Term of Contract.

2. Backup Service Notification Requirement

Whenever backup service is needed, the customer shall verbally notify the Company within one (1) hour. Such notification shall be confirmed in writing within five (5) working days and shall specify the time and date such use commenced and termination date. If such notification is not received, the customer shall be subject to an increase in contract capacity in accordance with the provisions of the Standard Schedule under which the customer receives supplemental service and such backup demand shall be considered supplemental demand and billed accordingly.

3. Backup Demand Determination

Whenever backup service is supplied to the customer for use during forced outages, the customer's integrated kW demand shall be adjusted by subtracting the amount of backup contract capacity supplied by the Company. In no event shall the adjusted demand be less than zero (0). The monthly billing demand under the supplemental service schedule shall be the maximum adjusted integrated demand. If both backup and maintenance service are utilized during the same billing period, the customer's integrated demands will be adjusted for both in the appropriate period. Whenever the customer's maximum integrated demand at any time during the billing period exceeds the total of the supplemental service contract capacity and the specific request for backup and/or maintenance service, the excess demand shall be considered as supplemental demand in the determination of the billing demands under the appropriate supplemental service schedule.

4. Backup Service Energy Determination

Whenever backup service is utilized, backup energy shall be calculated as the lesser of a) the backup contract capacity multiplied by the number of hours of backup use or b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental schedule shall be derived by subtracting the backup energy from the total metered energy for the billing month.

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SCHEDULE S.B.S.
(Standby Service)
(continued)

MONTHLY CHARGES FOR STANDBY SERVICE (Cont'd)

5. Monthly Back-up Charge

	Service Voltage			
	Secondary ¢/kWh	Primary ¢/kWh	Subtransmission ¢/kWh	Transmission ¢/kWh
Generation Energy Charge	0.566	0.552	0.544	0.537

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

Demand Charge

Service Voltage	% Forced Outage Rate	Maximum Outage Hours	Generation \$/kW	Distribution \$/kW	Total \$/kW
Service Reliability Level A					
Secondary	5	438	0.77	0.00	0.77
Primary	5	438	0.75	0.00	0.75
Subtransmission	5	438	0.74	0.00	0.74
Transmission	5	438	0.72	0.00	0.72
Service Reliability Level B					
Secondary	10	876	1.54	0.00	1.54
Primary	10	876	1.50	0.00	1.50
Subtransmission	10	876	1.47	0.00	1.47
Transmission	10	876	1.45	0.00	1.45

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SCHEDULE S.B.S.
(Standby Service)
(continued)

MONTHLY CHARGES FOR STANDBY SERVICE (Cont'd)

Service Voltage	% Forced Outage Rate	Maximum Outage Hours	Generation \$/kW	Distribution \$/kW	Total \$/kW
Service Reliability Level C					
Secondary	15	1,314	2.30	0.00	2.30
Primary	15	1,314	2.24	0.00	2.24
Subtransmission	15	1,314	2.21	0.00	2.21
Transmission	15	1,314	2.17	0.00	2.17
Service Reliability Level D					
Secondary	20	1,752	3.07	0.00	3.07
Primary	20	1,752	2.99	0.00	2.99
Subtransmission	20	1,752	2.94	0.00	2.94
Transmission	20	1,752	2.90	0.00	2.90
Service Reliability Level E					
Secondary	25	2,190	3.84	0.00	3.84
Primary	25	2,190	3.74	0.00	3.74
Subtransmission	25	2,190	3.68	0.00	3.68
Transmission	25	2,190	3.62	0.00	3.62
Service Reliability Level F					
Secondary	30	2,628	4.61	0.00	4.61
Primary	30	2,628	4.49	0.00	4.49
Subtransmission	30	2,628	4.41	0.00	4.41
Transmission	30	2,628	4.34	0.00	4.34

The total monthly backup charge is equal to the selected monthly backup demand charge times the backup contract capacity. Whenever the allowed outage hours for the respective reliability level selected by the customer are exceeded during the contract year, the customer's unadjusted integrated demands shall be used for billing purposes under the appropriate supplemental schedule for the remainder of the contract year.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE S.B.S.
(Standby Service)
(continued)

MONTHLY CHARGES FOR STANDBY SERVICE (Cont'd)

Maintenance Service1. Determination of Maintenance Contract Capacity

The customer may contract for maintenance service by giving at least six (6) months' advance written request as specified in the Term of Contract. Such notice shall specify the amount to the nearest fifty (50) kW not to exceed the customer's maximum maintenance service requirements during planned maintenance outages, and the effective date for the amount of contracted maintenance service.

2. Maintenance Service Notification Requirement

A major maintenance outage shall be considered as any maintenance service request greater than 5,000 kW and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 180 days in advance of such scheduled outages or a lesser period by mutual agreement and shall specify the kW amount of maintenance service required, as well as the dates and times such use will commence and terminate. A major maintenance service request shall not exceed the kW capacity of the customer's power production facilities as listed in the customer's service contract.

A minor maintenance outage shall be considered as any maintenance service request of 5,000 kW or less and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least thirty (30) days in advance of such outage or a lesser period by mutual agreement.

If such notification is not received, the customer shall be subject to an increase in supplemental service contract capacity according to the provisions of the supplemental service schedule under which the customer is served and such maintenance service demand shall be considered as supplemental load in the determination of the billing demands.

3. Major Maintenance Service Limitation

The customer shall be limited to one major maintenance outage of 30-days duration for each generator listed in the customer's service contract in each contract year. Additional major maintenance outages or outages exceeding 30-days duration may be requested by the customer and shall be subject to approval by the Company. At the time in which any such additional or prolonged maintenance occurs, the customer shall provide to the Company notarized verification that energy provided under this provision is for maintenance use only.

4. Maintenance Service Demand Determination

Whenever a specific request for maintenance service is made by the customer, the customer's integrated demands will be adjusted by subtracting the maintenance service requested in the hours specified by the customer. The monthly billing demands under the supplemental service schedule shall be the maximum adjusted integrated demands.

If both backup and maintenance service are utilized during the same billing period, the customer's integrated demands will be adjusted for both in the appropriate hours. In no event shall the adjusted demand be less than zero (0).

Whenever the maximum integrated demand at any time during the billing period exceeds the total of the supplemental contract capacity and the specific request for maintenance and/or back-up service, the excess demand shall be considered as supplemental load in the determination of the billing demands.

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SCHEDULE S.B.S.
(Standby Service)
(continued)

MONTHLY CHARGES FOR STANDBY SERVICE (Cont'd)

5. Maintenance Service Energy Determination

Whenever maintenance service is used, maintenance energy shall be calculated as the lesser of a) the kW of maintenance service requested multiplied by the number of hours of maintenance use or b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental service schedule shall be derived by subtracting the maintenance energy from the total metered energy for the billing period.

6. Monthly Maintenance Service Charge

In addition to the monthly charges established under the supplemental service schedule, the customer shall pay the Company for maintenance energy as follows:
For each kWh of maintenance energy taken:

	Generation	Distribution	Total
Secondary (\$/kWh)	0.936	0.000	0.936
Primary (\$/kWh)	0.913	0.000	0.913
Subtransmission (\$/kWh)	0.900	0.000	0.900
Transmission (\$/kWh)	0.886	0.000	0.886

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such charges. The customer shall make a one-time payment for the Local Facilities Charge at the time of the installation of the required additional facilities, or, at his option, up to thirty-six (36) consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company may require a reasonable security deposit. This provision applies also to customers with Standby Contract capacities less than 100kW.

Transmission Charge

The total Transmission charge for service under this schedule is equal to the backup contract capacity times the backup % Forced Outage Rate times the Transmission demand charge for electric service under the Standard Schedule under which the customer receives electric service.

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SCHEDULE S.B.S.
(Standby Service)
(continued)**SPECIAL PROVISION FOR CUSTOMERS WITH STANDBY CONTRACT CAPACITIES OF LESS THAN 100 kW**

Customers requesting standby service (backup and/or maintenance) with contract capacities of less than 100 kW shall execute a special contract form for a minimum of one (1) year. Contract standby capacity in kilowatts shall be set equal to the capacity of the customer's largest power production facility.

TERM

Contracts under this Schedule will be made for an initial period of not less than one (1) year and shall continue thereafter until either party has given six (6) months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than one (1) year.

A 6-months' advance written request is required for any change in supplemental, backup, or maintenance service requirements, except for the initial standby service contract. All changes in the standby service contract shall be effective on the contract anniversary date. The Company shall either concur in writing or inform the customer of any conditions or limitations associated with the customer's request within sixty (60) days.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation.

The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers taking service under this Standard Schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least thirty-six (36) months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.

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SCHEDULE A.F.S.
(Alternate Feed Service)

AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company and who request the Company to provide an alternate service from existing distribution facilities which is in addition to their principle service, provided that the Company has available capacity in existing distribution facilities adjacent to the customer's requested delivery point.

Each customer electing to take service under this Schedule shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet the customer's normal maximum demand.

MONTHLY RATE

In addition to all monthly charges for the customer's principle service as determined under the appropriate Standard Schedule, the customer shall pay the following:

For each kW of contract capacity or highest demand established during the last 11 months, whichever is greater	<u>Distribution</u> \$1.25 /kW
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PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Standard Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

The customer shall be responsible for supplying any switching apparatus and facilities which are required in order for the installation to conform to the Company's construction standards and requirements. In those cases where the Company supplies the switching apparatus to conform to the Company's standards and requirements, the customer shall be responsible for the total cost of the switching apparatus, its installation, maintenance, and any future replacement costs.

In the event existing alternate distribution facilities adjacent to the customer's requested delivery point are not adequate, and the Company is able to construct additional facilities to meet this need, a Contribution in Aid-of-Construction may be required for such additional facilities pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

Customers currently receiving duplicate service and not paying the monthly A.F.S. rate will cease receiving such service when the Company's existing facilities no longer have sufficient excess capacity available to provide this service. Customers desiring to continue receiving alternate feed service may do so only under the terms and conditions of Schedule A.F.S.

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VA. S.C.C. TARIFF NO. 2425
RESIDENTIAL
UNDERGROUND INSTALLATION PLAN

201501103322

The following terms and conditions shall govern underground installation service in Virginia:

I. DEFINITIONS

The following words and terms, when used in this Plan, shall have the meaning indicated:

- A. Apartment - A dwelling unit not owned by the tenant which is part of a multi-unit structure.
- B. Applicant - the developer, owner, builder, or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system or service lateral. The applicant must own the land on which the underground service is to be installed.
- C. Average Front Lot Width - the sum of the front lot widths for all lots in a subdivision, manufactured home park, or mobile home park, divided by the number of lots in the subdivision or park.
- D. Commission - Virginia State Corporation Commission.
- E. Company - Appalachian Power Company.
- F. Condominium - individual ownership of a dwelling unit (not including land) in a multi-unit structure.
- G. Cost Difference - the amount by which the cost of providing underground facilities exceeds the cost of providing comparable overhead facilities, which in no event shall be less than zero.
- H. Distribution System - electric service facilities consisting of primary and secondary conductors, laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.
- I. Manufactured Home - a dwelling unit with wheels removed, installed on permanent foundation, and connected to utility facilities such as water, sewer, and electric.
- J. Mobile Home - a dwelling unit with wheels attached.
- K. Primary/Secondary - combination of primary and secondary conductors, pad-mounted transformers and other equipment for primary and secondary such as pad-mounted switches, pedestals or enclosures.
- L. Service Laterals - underground-type conductors from either the attachment on a pole or a junction point on the primary/secondary system to the metering point or attachment with the applicant's equipment.
- M. Subdivision - a tract of land which is divided into two or more contiguous, established and defined lots for the construction of residential buildings as shown on plot plans which include lot dimensions. Such plot plans shall, if required by law, be approved by and recorded with appropriate governmental authorities.
- N. Townhouse - individually-owned dwelling unit, including land, separated by fire walls.
- O. Underground Agreement - the Application and Agreement for Underground Service entered into between the Company and the applicant.

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VA. S.C.C. TARIFF NO. 2425

**RESIDENTIAL
UNDERGROUND INSTALLATION PLAN
(continued)**

II. GENERAL**A. Distribution System**

1. Facilities normally will be installed in the most economical manner. If the applicant's particular requirements result in a cost to the Company, which exceed those normally incurred in providing service at the most economical means, then in addition to the charges contained in this Plan, as filed with the Commission, the applicant shall pay a CIAC (Contribution in Aid of Construction) reimbursing the company for any such additional costs which result from the applicant's particular requirements. The customer shall also reimburse the Company for all state and federal income taxes associated with the CIAC and any other charges described below.

B. Trenching and Backfilling

1. Cost of primary/secondary and service lateral includes trenching and backfilling.
2. Primary trench shall be a minimum of 40 inches deep, +/- 4 inches from the final grade and at least six inches wide. Secondary trench shall be a minimum of 28 inches deep, +/- 4 inches from the final grade and at least six inches wide. After cables are in place, they shall be covered with six inches of rock-free soil before final backfill. Where the cable is to be laid in a rock cut, four inches of rock-free soil is to be provided as a bedding.
3. Company normally will do the necessary trenching and backfilling and shall install the electrical conductors and related facilities.
4. When, by mutual agreement, the applicant provides trenching and backfilling or when the costs of trenching and backfilling are shared by another utility, the Company's charge for providing underground service will be reduced by the resulting reduction in cost to the Company, based upon the average contract unit price for such work in the Company's Virginia service area.
5. When applicant agrees to perform trenching and backfilling, applicant may be required to install suitable conduit as defined by the Company, for the entire length of the UG primary/secondary/service extension.
6. When excavation permit fees, if any, are assessed to the Company by a local governmental entity, the Company's charge for providing underground service will be increased by the resulting cost to the Company.

C. Conduit

1. Company shall provide and install conduit for street crossings and on Company poles where required.
2. Applicant shall provide and install two inch (or larger where required) PVC, metal, or other approved conduit from the meter down into the trench in which the service lateral is to be located. In addition to the requirements specified in Section B 5 above, when the Company performs the trenching and backfilling, applicant shall provide suitable conduit as defined by the Company for areas located beneath a sidewalk, driveway, parking lot, patio, and/or in the areas to be used for such purposes.

D. Repair or Replacement of Existing Facilities

1. Upgrading Company-owned Residential Underground Service Laterals.

When it becomes necessary, due to increased load, to upgrade Company-owned residential underground service laterals to provide the applicant with adequate service, the Company shall replace each such service lateral and charge the applicant the cost difference between overhead and underground in accordance with Paragraph IV.

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**RESIDENTIAL
UNDERGROUND INSTALLATION PLAN
(continued)**

II. GENERAL (Cont'd)**2. Replacement of Deteriorated or Failed Company-owned Residential Underground Service Laterals.**

When it becomes necessary to repair or replace Company-owned residential underground service laterals, due to deterioration or any other cause except an increase in load or the negligence of the applicant, his agents or employees, the Company shall repair or replace the service laterals at no cost to the applicant.

3. Replacement of Existing Useful Overhead Facilities.

Underground primary/secondary and/or service laterals will be provided by the Company in place of existing overhead facilities upon payment to the Company by the applicant of an amount equal to the sum of a. and b. below:

- a. An amount determined in accordance with the applicable provisions for initial service as outlined in the Plan.
- b. An amount equal to the original cost of the overhead facilities to be removed, plus the estimated cost of removing such overhead facilities, less credits for the estimated amount of depreciation accrued on such facilities, and the estimated salvage value of the material removed; provided that in no case shall the credits exceed the original of the costs of the facilities.

E. Obstructions

The applicant must remove all obstructions from the route along which the primary/secondary and/or service lateral will be installed and provide continuing access to the Company for operation, maintenance or replacement of these facilities. The Company shall not be responsible for the condition of shrubs, trees, grass, sidewalks, driveways, patios or any other obstructions requiring protection from the Company's equipment during installation and maintenance of the underground facilities. The applicant shall be responsible for all such items and shall also reseed the trench cover where required.

F. Abnormal Conditions

1. In the event street, curbs, driveways, or other obstructions have been installed prior to the installation of the underground facilities, or in the event terrain conditions, slope of easement, or depth of trench required to eliminate potential conflicts with anticipated grade cuts render an easement strip not usable by trenchers normally utilized by the Company or its contractors, the amount payable to the Company by the applicant shall be the appropriate charges contained in this Plan, plus all additional costs resulting from these requirements or abnormal conditions.
2. In the event rock, shale or other such conditions are encountered, the applicant shall pay the costs incurred by the Company in excess of the labor contract costs to trench and backfill in earth which the Company would otherwise incur in the absence of such abnormal conditions.

G. Payment

The applicant shall pay the Company the appropriate charges as determined under this plan on the date of execution of the Underground Agreement plus any additional charges which may be applicable at the time underground facilities are installed. Charges for abnormal conditions under Section II.F. will be adjusted after underground facilities are installed based upon actual cost to the Company.

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VA. S.C.C. TARIFF NO. 2425
RESIDENTIAL
UNDERGROUND INSTALLATION PLAN
(continued)

III. INITIAL UNDERGROUND PRIMARY DISTRIBUTION TO SERVE SUBDIVISIONS, MANUFACTURED HOME PARKS AND MOBILE HOME PARKS

Underground single phase primary/secondary 120/240V service including a combination of primary, secondary, pad-mounted transformers, and necessary accessories and appurtenances, excluding service laterals, shall be provided upon payment to the Company of the appropriate amounts set forth below:

Average Front Lot Width (feet)	Charge per Lot
0-75	\$200375.00
76-125	\$400500.00
126-175	\$600750.00
176-225	\$8001,000.00
226-250	\$1,0001,250.00
Over 250'	To be estimated for each subdivision

Where rock, obstructions, etc., are encountered, the applicant shall be charged the additional expense in accordance with the provisions of Paragraph II. F.

IV. INITIAL UNDERGROUND SERVICE LATERALS TO SERVE INDIVIDUAL DWELLINGS

Underground single phase, 120/240V service laterals, shall be provided upon payment to the Company of the designated amount(s) set forth below. Note that the calculation of charges for any necessary facilities to accommodate lots of abnormal depth are covered in Section V.

A. Underground Service from Underground System

Lateral Length	APCO Trench & Backfill
<=200' & <=350 A1	\$2.00 per lineal foot
All Others	Cost Difference

The Company shall determine the appropriate wire size based on the customer's load and the service distance required.

B. Underground Service from Overhead System

Lateral Length	APCO Trench & Backfill
<=200' & <=350 A1	\$300.00 plus \$2.00 per lineal foot
All Others	Cost Difference

The Company shall determine the appropriate wire size based on the customer's load and the service distance required.

C. Abnormal Conditions

Where rock, obstructions, etc., are encountered, the applicant shall be charged the additional expense in accordance with the provisions of Paragraph II. F.

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RESIDENTIAL
UNDERGROUND INSTALLATION PLAN
(continued)

V. INITIAL UNDERGROUND DISTRIBUTION FACILITIES TO SERVE DUPLEXES, INDIVIDUALLY METERED APARTMENTS, CONDOMINIUMS, TOWNHOUSE UNITS AND INDIVIDUAL DWELLINGS NOT INCLUDED AS PART OF A SUBDIVISION

Underground single phase primary/secondary 120/240V service including a combination of primary, secondary, service laterals, pad-mounted transformers and necessary accessories and appurtenances shall be provided upon payment to the Company by the applicant of the estimated total cost difference between overhead and underground, including costs associated with rock excavation, obstructions, difficult locations, etc., as more fully described in Paragraph II. F.

VI. INSTALLATION OF UNDERGROUND FACILITIES

The Company will schedule the installation of underground facilities based on the successful completion of the following requirements:

- a. Signed underground agreement
- b. In certain circumstances, the aid to construction payment
- c. Customer conduits are installed and identified (as applicable)
- d. Property pins are installed and lot numbers are clearly identified
- e. Property is within 4" of final grade where underground facilities are to be installed
- f. Curb and gutter are installed (as applicable)
- g. Public Utility Easement has been cleared and is acceptable for future access of mechanized equipment
- h. Evidence of construction of permanent residence (well and septic or central water and sewer lines and foundation)
- i. Permanent or current only inspection

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COMMERCIAL & INDUSTRIAL
UNDERGROUND INSTALLATION PLAN

The following terms and conditions shall govern underground installation service in Virginia. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with the charges described in this section:

I. DEFINITIONS

The following words and terms, when used in this Plan, shall have the meaning indicated:

- A. Applicant - the developer, owner, builder, or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system or service lateral. The applicant must own the land on which the underground service is to be installed.
- B. Commission - Virginia State Corporation Commission.
- C. Company - Appalachian Power Company.
- D. Cost Difference - the amount by which the cost of providing underground facilities exceeds the cost of providing comparable overhead facilities, which in no event shall be less than zero.
- E. Distribution System - electric service facilities consisting of primary and secondary cables, laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.
- F. Network Distribution System - a nominal 208Y/120 volt secondary grid system supplied from more than one primary feeder such that the loss of any one feeder will not adversely affect the secondary grid.
- G. Service Lateral - underground-type conductor from either the attachment on a pole or a junction point on the primary/secondary system to the metering point or attachment with the applicant's equipment.
- H. Underground Agreement - the Application and Agreement for Underground Service entered into between the Company and the applicant.

II. General

A. Distribution System

1. Service will be provided from one distribution circuit unless the load dictates two circuits to meet single contingency planning criteria as determined by the Company.
2. If dual service is requested by the applicant (when load can be served from one supply circuit) the applicant shall be charged a CIAC representing the cost of providing the second circuit.
3. Where dual service is requested by the applicant, an automatic switch is required. The applicant will install and own the automatic switch in most installations. In those cases where it is determined that the Company must own the switch, the added cost of the switch shall be charged to the applicant as a contribution in aid of construction (CIAC).

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COMMERCIAL & INDUSTRIAL
UNDERGROUND INSTALLATION PLAN
(continued)

II. General (Cont'd)

B. Trenching, Backfilling and Facilities

1. Cost of primary/secondary and service lateral includes trenching and backfilling.
2. Primary trench shall be a minimum of 40 inches deep, +/- 4 inches from the final grade, and at least six inches wide. Secondary trench shall be a minimum of 28 inches deep, +/- 4 inches from the final grade, and at least six inches wide. After cables are in place, they shall be covered with six inches of rock-free soil before final backfill. Where the cable is to be laid in a rock cut, four inches of rock-free soil is to be provided as a bedding.
3. When, by mutual agreement, the applicant provides trenching and backfilling and/or can perform such other work as construction of manholes, transformer pads, primary duct lines, etc., in a manner which meets the Company's specifications and construction schedules, or when the costs of trenching and backfilling are shared by another utility, the Company's charge for providing underground service will be reduced by the resulting reduction in cost to the Company, based upon the average contract unit price for such work in the Company's Virginia service area.
4. When applicant agrees to perform trenching and backfilling, applicant shall be required to install suitable conduit as defined by the Company, for the entire length of the underground primary/secondary/service extension, except for exemption of Schedule S.G.S. underground services when the Company determines that service conductor may be direct buried.
5. When excavation permit fees, if any, are assessed to the Company by a local governmental entity, the Company's charge for providing underground service will be increased by the resulting cost to the Company.

C. Conduit & Vaults

1. Applicant shall provide and install two inch (or larger where required) PVC, metal, or other approved conduit from the meter down into the trench in which the service lateral is to be located. In addition to the requirements specified in Section B 4 above, when the Company performs the trenching and backfilling, applicant shall provide suitable conduit as defined by the Company for areas located beneath a sidewalk, driveway, parking lot, and/or in the areas to be used for such purposes.
2. If transformer vaults are required, the applicant will provide, at his own expense, a vault suitable for Company equipment.

D. Repair or Replacement of Existing Facilities

1. Upgrading Company-owned Underground Service Laterals.
When it becomes necessary, due to increased load, to upgrade Company-owned underground service laterals to provide the applicant with adequate service, the Company shall replace each such service lateral and charge the applicant the cost difference between overhead and underground facilities.
2. Replacement of Deteriorated or Failed Company-owned Underground Service Laterals.
When it becomes necessary to repair or replace Company-owned underground service laterals, due to deterioration or any other cause except an increase in load or the negligence of the applicant, his agents or employees, the Company shall repair or replace the service laterals at no cost to the applicant.

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VA. S.C.C. TARIFF NO. 2425
COMMERCIAL & INDUSTRIAL
UNDERGROUND INSTALLATION PLAN
(continued)

II. General (Cont'd)

3. Replacement of Existing Useful Overhead or Underground Facilities.

Underground facilities will be provided by the Company in place of existing overhead or underground useful facilities upon payment to the Company by the applicant of an amount equal to the sum of a. and b. below:

- a. An amount determined in accordance with the applicable provisions for initial service as outlined in this Plan.
- b. An amount equal to the original cost of the overhead or underground facilities to be removed, plus the estimated cost of removing such facilities, less credits for the estimated amount of depreciation accrued on such facilities and the estimated salvage value of the material removed; provided that in no case shall the credits exceed the costs of the facilities removed.

E. Obstructions

The applicant must remove all obstructions from the route along which the underground facilities will be installed and provide continuing access to the Company for operation, maintenance or replacement of these facilities. The Company shall not be responsible for the condition of shrubs, trees, grass, sidewalks, driveways, parking areas or any other obstructions requiring protection from the Company's equipment during installation and maintenance of the underground facilities. The applicant shall be responsible for all such items and shall also reseed the trench cover where required.

F. Abnormal Conditions

1. In the event street, curbs, driveways, or other obstructions have been installed prior to the installation of the underground facilities, or in the event terrain conditions, slope of easement, or depth of trench required to eliminate potential conflicts with anticipated grade cuts render an easement strip not usable by trenchers normally utilized by the Company or its contractors, the amount payable to the Company by the applicant shall be the appropriate charges contained in this Plan, plus all additional costs resulting from these requirements or abnormal conditions.
2. In the event rock, shale, or other such conditions are encountered, the applicant shall pay the costs incurred by the Company in excess of the labor contract costs to trench and backfill in earth which the Company would otherwise incur in the absence of such abnormal conditions.

G. Payment

At the time of the execution of the underground agreement, the applicant shall pay the Company the charges determined in accordance with this Plan.

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Dated: ~~November 30, 2011~~ 2014

Case PUE-2011-00037 2014-00026

VA. S.C.C. TARIFF NO. 2425

COMMERCIAL & INDUSTRIAL
UNDERGROUND INSTALLATION PLAN
(continued)III. Initial Underground Service to Commercial, Governmental, or Industrial Buildings Including Schools and Master-Metered Multi-Family Buildings

A. Applicant shall pay the Company the amount by which the cost of underground facilities exceeds the cost of the equivalent overhead facilities. In addition to these estimated costs, the applicant shall pay the actual cost incurred by the Company for abnormal conditions noted in II.F. Furthermore, the Extension of Service section in the then current Terms and Conditions of Service may require a contribution from the applicant.

B. Abnormal Conditions

Where rock, obstructions, etc., are encountered, the applicant shall be charged the additional expenses in accordance with the provision of paragraph II.F.

IV. Underground Services Supplied From Network Distribution System Installed in Municipal Streets and Alleys

This service shall be evaluated in the same manner as an Overhead service using the Extension of Service paragraph in the current Terms and Conditions of Standard Service.

V. Initial Service Supplied From Underground Distribution Systems Other Than Network Systems in Municipal Streets and Alleys

This service shall be evaluated in the same manner as an overhead service using the Extension of Service paragraph in the current Terms and Conditions of Standard Service. Company will provide the distribution system under the appropriate agreement negotiated with the responsible governmental body. Facilities such as conductors, trenching, conduit, transformers, etc., designed for a specific customer from the connection to the existing distribution system to the delivery point shall be included in the cost of local facilities for providing service.

VI. Installation of Underground Facilities

The Company will schedule the installation of underground facilities based on the successful completion of the following requirements:

- a. Signed underground agreement
- b. In certain circumstances, the aid to construction payment
- c. Customer conduits are installed and identified (as applicable)
- d. Property pins are installed and lot numbers are clearly identified
- e. Property is within 4" of final grade where underground facilities are to be installed
- f. Curb and gutter are installed (as applicable)
- g. Public Utility Easement has been cleared and is acceptable for future access of mechanized equipment
- h. Evidence of construction of permanent residence (well and septic or central water and sewer lines and foundation)
- i. Permanent or current only inspection

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Case PUE-2011-000372014-00026

VA. S.C.C. TARIFF NO. 2425

SCHEDULE DP-1
(Dynamic Pricing Pilot 1)
(Closed)

AVAILABILITY OF SERVICE

Available on a voluntary basis to non-residential customers, other than customers taking service under Rider N.M.S., who have properly-certificated renewable generation facilities connected on the customer's side of the meter. The Company reserves the right to limit the availability of this program to fifteen percent of eligible customers.

PROGRAM DESCRIPTION

Schedule DP-1 offers customers the opportunity to manage their electric costs by shifting load from higher cost to lower cost pricing periods or by adding new load during lower price periods. Rather than billing usage at standard tariff rates for the generation component of the customer's bill, capacity and energy are billed at prices established in the PJM Interconnection, L.L.C. (PJM) market.

CONDITIONS OF SERVICE

The customer's renewable generation facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel as specified in the Company's Schedule D.I.R. (Distribution Interconnection Rider).

The customer's renewable generation facility shall be separately metered to allow the company to separately measure the customer's total load. The incremental cost of any interval metering, communications equipment or other facility construction or upgrades required for service under this Schedule beyond that normally provided under the applicable Standard Rate Schedules shall be borne by the customer.

RATE

$$1. \text{ Capacity Charge} = \text{RPM} \times \text{DL} \times \text{RM}$$

The Capacity Charge applied to the billing demand, stated in \$/kW-month, will be determined each PJM planning year from the auction price established in the PJM Reliability Pricing Model (RPM) Base Residual Auction. The price will be adjusted for demand losses (DL) and a factor to reflect the PJM required reserve margin (RM):

Where:

- RPM = Auction price established in the PJM Reliability Pricing Model (RPM) Base Residual Auction for each PJM planning year for the PJM Locational Delivery Area (LDA) comprising the AEP Load Zone;
- DL = Demand Loss Factor = $1 +$ demand loss % associated with the respective delivery level
- RM = Reserve Margin Factor = $1 +$ PJM's required Reserve Margin % for the LDA comprising the AEP Load Zone associated with the respective PJM Planning Year.

Demand Loss Factors by voltage are as follows:

Secondary = 1.09582
Primary = 1.06391
Subtransmission = 1.04747
Transmission = 1.03315

Reserve Margin Factors by PJM Planning Year are as follows:

PJM Year 2011/2012 = 1.181
PJM Year 2012/2013 = 1.209
PJM Year 2013/2014 = 1.202

For illustrative purposes the Capacity Charges for secondary voltage customers through May 31, 2014, based upon all information available as of November 2011 are as follows:

PJM Planning Year	RPM Price (\$/kW-month) (A)	Secondary Demand Loss (DL) Factor (B)	Reserve Margin (RM) Factor (C)	Capacity Charge (\$/kW-month) (D) = (A)x(B)x(C)
June 1, 2011 to May 31, 2012	\$3.346	1.09582	1.181	\$4.330
June 1, 2012 to May 31, 2013	\$0.501	1.09582	1.209	\$0.664
June 1, 2013 to May 31, 2014	\$0.843	1.09582	1.202	\$1.110

~~VA. S.C.C. TARIFF NO. 2425~~SCHEDULE DP-1
(Dynamic Pricing Pilot-1)
(continued)
(Closed)

RATE (Cont'd)

~~2. Energy Charge.~~

~~The Energy Charge applied to total hourly energy used (excluding any behind-the-meter generation), stated in \$/kWh, will be determined hourly using the AEP Load Zone Real Time Locational Marginal Price (LMP) established by PJM, adjusted for energy losses (EL).~~

~~Energy Charge = LMP x EL~~

~~Where:~~

~~LMP = AEP Load Zone Real Time LMP~~

~~EL = Energy Loss Factor, which excludes marginal losses for transmission and subtransmission~~

~~Energy losses will be applied using the following factors:~~

~~Secondary = 1.07551~~

~~Primary = 1.03904~~

~~Subtransmission = 1.02204~~

~~Transmission = 1.01592~~

~~3. Other Market Services Charge / (Credit):~~

~~The Other Market Services Charge / (Credit), stated in \$/kWh and applied to all energy used, is developed using PJM-related market costs / (credits) allocated to the Company as the customer's Load Serving Entity not included in other DP-1 charges. The charge / (credit) by voltage level will be as follows:~~

~~Secondary = (\$0.000825) / kWh~~

~~Primary = (\$0.000797) / kWh~~

~~Subtransmission = (\$0.000784) / kWh~~

~~Transmission = (\$0.000779) / kWh~~

~~4. Transmission and Distribution Service and Reactive Charges.~~

~~Transmission and Distribution Service and Reactive Charges will be provided under the terms and conditions of the Standard Schedule under which the customer would otherwise take service.~~

~~5. Program Charge.~~

~~The Program Charge is \$25 per month for billing, administration, and communications required to implement and administer the pilot program.~~

~~6. Riders and Surcharges.~~

~~Bills rendered under this Schedule shall be subject to any current or future riders and surcharges under the terms and conditions of the Standard Schedule under which the customer would otherwise take service other than the Fuel Factor Rider.~~

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1 1/2%. This charge shall not be applicable to local consumer utility taxes.

VA. S.C.C. TARIFF NO. 2425

SCHEDULE DP-4
(Dynamic Pricing Pilot 4)
(continued)
(Closed)**MEASUREMENT AND DETERMINATION OF BILLING DEMAND**

—If historical interval metering data is available, the billing demand shall be the average of the 5 highest coincident peak demands in kW (5 CP) for the customer's total load (excluding any behind the meter generation) for the most recently completed PJM planning year. Otherwise, the billing demand shall be the customer's actual average monthly on-peak demand in kW for the PJM defined on-peak period.

—For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

—Billing demands shall be rounded to the nearest whole kW and KVAR.

METERED VOLTAGE

—The rates set forth in this Schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.

TERM

Customers who volunteer to participate in this pilot program are required to enter into a written service agreement. Initial enrollment shall be for a 12-month period. Customers who choose to discontinue participation in the pilot program are ineligible to return to the program. No additional customers will be placed under this Schedule after June 1, 2013. Service under this Schedule will be discontinued on May 31, 2014 unless otherwise ordered by the Commission.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

VA. S.C.C. TARIFF NO. 2425

SCHEDULE DP-2
(Dynamic Pricing Pilot 2)
(Closed)

AVAILABILITY OF SERVICE

Available on a voluntary basis to non-residential customers, other than customers taking service under Rider N.M.S., who have renewable generation facilities with less than 15 MW of normal maximum generation connected on the customer's side of the meter, which have been designated by FERC as Qualifying Facilities (QF) under Section 210 of the Public Utilities Regulatory Policies Act of 1978. The customer agrees to sell the total energy produced by the renewable generation facilities to the Company, while agreeing to purchase its total load requirements from either the Company or a qualified electric service provider in accordance with Virginia Code §56-577, as determined by appropriate meters located at one delivery point. The Company reserves the right to limit the availability of this program to fifteen percent of eligible customers.

PROGRAM DESCRIPTION

Schedule DP-2 offers customers the opportunity to sell electricity to the Company at energy and capacity prices established in the PJM Interconnection, L.L.C. (PJM) market.

CONDITIONS OF SERVICE

The customer's renewable generation facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel as specified in the Company's Schedule D.L.R. (Distribution Interconnection Rider).

The customer must provide the Company with documentation of QF status.

The incremental cost of any interval metering, communications equipment or other facility construction or upgrades required for service under this Schedule shall be borne by the customer.

METERING

When metering voltage for power produced by the customer's generation facility under this Schedule is the same as the Company's delivery voltage, the customer shall have the option to either route the totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the customer's generation facility, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for customer's generation facility is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

VA. S.C.C. TARIFF NO. 2425

SCHEDULE DP-2
(Dynamic Pricing Pilot 2)
(continued)
(Closed)

MONTHLY PAYMENTS FOR ENERGY AND CAPACITY

1. Capacity Payment:

The price to be paid for the generation capacity provided to the Company during the billing month shall be equal to the auction price established in the PJM Reliability Pricing Model (RPM) Base Residual Auction for each PJM planning year for the Locational Delivery Area comprising the AEP Load Zone, stated in \$/kW-month.

If historical interval metering data is available to determine the 5 highest coincident peak demands in kW (5 CP) for the most recently completed PJM planning year, then the generation capacity provided shall be the average of the 5 CP. Otherwise, the average monthly on-peak generation in kW (on-peak kWh divided by number of on-peak hours) in the billing month will be used until sufficient interval metering data is available. In any month in which the customer has not delivered energy to the Company, the Company reserves the right not to pay a capacity payment.

The RPM Base Residual Auction prices available as of November 2011 are as follows:

PJM Planning Year	RPM Price (\$/kW-month)
June 1, 2011 to May 31, 2012	\$3.346
June 1, 2012 to May 31, 2013	\$0.501
June 1, 2013 to May 31, 2014	\$0.843
June 1, 2014 to May 31, 2015	\$3.832

Payments will be made to the customer by check for energy and capacity metered during a calendar month within 30 days after PJM publishes the hourly real-time energy prices for that calendar month. These payments will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in subaccounts so that the identity of this cost is preserved. The Company reserves the right to apply amounts owed to the customer to any unpaid balance owed to the Company for electric service provided.

2. Energy Payment:

The hourly price to be paid for the electrical energy delivered to the Company will be the AEP Generation Hub Real-Time Locational Marginal Price (LMP) established by PJM, stated in \$/kWh.

3. Program Charge:

A Program Charge of \$25 per month for billing, administration and communications required to implement and administer the pilot program will be deducted from the customer's monthly payment for energy and capacity.

TERM

Customers who volunteer to participate in this pilot program are required to enter into a written service agreement and commit to sell electricity to the Company for not less than a five-year period. No additional customers will be placed under this Schedule after June 1, 2013.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Other than in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Terms and Conditions of Standard Service.

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Dated: May 18, 2011

Case No. PUE-2010-00134

VA. S.C.C. TARIFF NO. 2425

SCHEDULE VWS
(VOLUNTARY WIND SERVICE)

APPLICABILITY OF SERVICE

Applicable throughout the entire Virginia service territory of the Company.

AVAILABILITY OF SERVICE

Available for electric service to general service customers with normal maximum electrical capacity requirements greater than 1,000 kW who take Standard Service from the Company under Schedule L.P.S. ~~T.O.D.~~ This rate schedule is voluntary and is available to customers under the terms, conditions and character of service set forth below.

AVAILABILITY OF WIND RESOURCES

The availability of wind resources for providing service under this rate schedule is limited to the Virginia-allocated output purchased by Appalachian Power Company pursuant to the Power Purchase Agreement between Appalachian Power Company and the Beech Ridge wind facility located in Greenbrier, West Virginia and the Virginia-allocated output purchased by Appalachian Power Company pursuant to the Purchase Power Agreement between Appalachian Power Company and the Grand Ridge wind facility located in LaSalle County, Illinois. The wind resources associated with these agreements are referred to herein as the "Generating Facilities". As a result of the limited availability of wind resources under this rate schedule, the Company reserves the right to refuse service to customers applying for service, if, in the Company's judgment, an adequate level of energy is not expected to be available from the Generating Facilities.

CHARACTER OF SERVICE

Prior to receiving service under this schedule, the customer must execute a Service Agreement with the Company under which the Company agrees to meet the customer's total energy needs, or a portion of energy needs so designated by the customer, with energy obtained from the Virginia-allocated share of the output from the Generating Facilities. In the event that the Company is unable to acquire sufficient energy from the Generating Facilities to meet its obligations under Service Agreements that have been established for service under this rate schedule, the Company will meet its obligation from the Virginia-allocated share of the Company's then-existing purchase power agreements with other wind generation facilities, but only to the extent that energy associated with such agreements is available for such use.

ANNUAL BALANCING OF SOURCE AND USE

The Company will monitor monthly wind source amounts compared to the customer's energy requirements agreed to under the Service Agreement. The Company does not guarantee that the customer's energy requirements will be met from the Generating Facilities in each hour of service in each month. The Company will, on an annual basis, meet the Customer's contracted energy requirements from the energy obtained from the Generating Facilities to the extent possible.

MONTHLY CHARGE

The Customers will take service in accordance with the rates, terms and conditions of service set forth in Rate Schedule L.P.S. T.O.D., including all applicable current and future riders. Upon execution of the Service Agreement required under the "Character of Service" section herein, customers will not be subject to the generation-based Base Rate Energy Charge contained in L.P.S., nor to the Fuel Factor Rider. The customer will be subject to a rate for energy from the Generating Facilities as established by the Customer and the Company and as set forth in the Service Agreement. In no event shall the monthly charges under the Service Agreement be less than the monthly charges that would be applicable under Rate Schedule L.P.S.

TERM

The term of contract for service to a Customer under this Rate Schedule shall be as set forth in the Service Agreement with the Customer.

TERMS AND CONDITIONS OF SERVICE

Customers voluntarily taking service under this Rate Schedule remain customers under Rate Schedule L.P.S. and, except as provided herein, are subject to all provisions of Rate Schedule L.P.S. and the Company's Terms and Conditions of Standard Service.

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Pursuant to Final Order

Dated: November 26, 2014

Case PUE-2014-00026

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OBM and Cholla Energy

Ex. 1005

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VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER R.P.R.
(Renewable Power Rider)

AVAILABILITY OF SERVICE

Available to customers taking service under the Company's metered rate schedules.

Participation in this program shall be limited by the availability to the Company of renewable energy certificates (RECs) associated with power purchased from the Summersville Hydro project, a certified Low Impact Facility from which the Company purchases power. If the annual total of all kWh under this Rider equals or exceeds 10% of Appalachian Power Company's Virginia retail jurisdictional share of projected RECs to be procured on an annual basis by Appalachian Power Company from the Summersville Hydro Project, the Company shall suspend the availability of this Rider to new participants.

CONDITIONS OF SERVICE

Customers who wish to support the development of electricity generated by renewable energy resources may agree to purchase each month a specific number of fixed blocks of 100 kWh or may purchase an amount equivalent to the customer's entire monthly energy (kWh) consumption. Renewable energy shall be defined in accordance with § 56-577 of the Code of Virginia.

MONTHLY RATE

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall participate in the Renewable Power Rider under one of the following options:

Block Purchase Option: \$1.50 for each 100 kWh block nominated
All Usage Purchase Option: \$0.015/kWh consumed

TERM

Customers eligible for this Rider may participate by notifying the Company. Customers may terminate service under this Rider by notifying the Company with at least thirty (30) days prior notice.

SPECIAL TERMS AND CONDITIONS

This Rider is subject to the Company's Standard Terms and Conditions of Service.

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER D.I.R.
(Distribution Interconnection Rider)

APPLICABILITY

This Rider is applicable to any customer with cogeneration, small power production facilities, and/or other on-site facilities producing electrical energy (including emergency standby facilities) who wishes to operate such facilities in parallel with the Company's distribution system at standard nominal voltages. This rider is not applicable to customer generators operating pursuant to the Virginia State Corporation Commission's regulations governing Net Energy Metering or the interconnection and parallel operation of facilities which the Federal Energy Regulatory Commission has determined to be subject to its jurisdiction. A customer who wishes to interconnect generating facilities at the Company's standard subtransmission and transmission voltages or who wishes to participate in wholesale markets must comply with PJM's interconnection procedures.

The Company shall interconnect generation on its distribution system in accordance with Chapter 314 of the Virginia Administrative Code (20 VAC 5-314-10 et seq.), Regulations Governing Interconnection of Small Electrical Generators (Commission Rules). A copy of the Commission Rules will be provided to customers upon request. No more than twenty (20) MW of a facility's capacity will be interconnected at any point in time at the point of common coupling with Company's distribution system.

TECHNICAL REQUIREMENTS

The Company will provide a copy of its technical requirements upon request. A customer wishing to interconnect generating facilities with the Company's system is required to install a lockable, accessible, load breaking manual disconnect switch in accordance with the Company's technical requirements. The Company's technical requirements may be amended from time to time.

Prior to interconnection with the Company's system, the customer must ensure compliance with local, state, and federal laws and regulations including all applicable easements and permits and §§56-265.2 and 56-580 of the Code of Virginia.

APPLICATION

A customer seeking interconnection and parallel operation of generation facilities with Company's distribution system must complete and submit the application for interconnection available from the Company upon request. All interconnection applications shall be processed by the Company in a nondiscriminatory manner. The Company shall promptly provide the customer a written notice of the Company's receipt of the application within three business days after the application has been received by the Company's personnel designated on the application form. Should an application be found to be incomplete, the Company must provide written notice within 10 days of receipt of the application by the Company's personnel that the application is not complete together with a description of the information needed to complete the application and a statement that processing of the application cannot begin until the information is received.

The Company shall charge each customer that applies for interconnection service a non-refundable application fee as set forth in the Commission Rules. Fees for customer applications for interconnection of facilities is \$100 for facilities of 500 kW or less and \$500 for all others.

VA. S.C.C. TARIFF NO. 2425OPTIONAL RIDER D.I.R.
(Distribution Interconnection Rider)

APPLICATION (Continued)

Site control documentation must be submitted with the application and may be demonstrated through:

- Ownership of, a leasehold interest in, or a right to develop a site for the purpose of constructing a generating facility;
- An option to purchase or acquire a leasehold site for such purposes;
- An exclusive or other business relationship between the customer and the entity having the right to sell, lease, or grant the customer the right to possess or occupy a site for such purpose; or
- An existing permanent service metered account with the Company at the site and in the name of the customer.

STUDIES

The Company may require a supplemental review, feasibility study, system impact study, and/or a facilities study prior to interconnection. In instances where such studies are required, the scope of such studies shall be based on the characteristics of the particular generation facility to be interconnected and the Company's system at the specific proposed location. By agreement between the Company and the customer, studies related to interconnection of the generation facility may be conducted by a qualified third party. The cost of such analysis will be the responsibility of the Customer. For studies conducted by the Company, a cost estimate will be provided and agreed to by the Customer prior to the Company performing the analysis. Any such study conducted by the Company shall be shared with the customer.

CONSTRUCTION OR UPGRADE FEES

If the interconnection requires construction or an upgrade of the Company's system, the Company will assess the customer the actual cost, including all applicable taxes, of such construction or upgrade. Payment terms for such construction or upgrade will be agreed to and specified in the construction contract. The Company and the customer may negotiate for alternatives in order to reduce any costs or taxes applicable thereto.

CONNECTION

Operation of the customer's facility may not begin until a licensed electrician has certified that the disconnect switch and the generating facility have been installed in accordance with manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Prior to interconnection, the Company will provide notice to the Customer of its approval to connect. Customers with facilities greater than 500 kW must enter into an agreement for interconnection prior to connecting.

METERING

Any metering necessitated by the use of the generating facility and any additional Company metering requested by the Customer and agreed to by the Company shall be provided by the Company at the customer's expense in accordance with Commission requirements or the Company's specifications.

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VA. S.C.C. TARIFF NO. 2425OPTIONAL RIDER D.I.R.
(Distribution Interconnection Rider)

METERING (Continued)

The Customer shall be responsible for the Company's reasonable and necessary cost of the purchase, installation, operation, maintenance, testing, repair and replacement of metering and telemetering equipment.

LIABILITY INSURANCE

For generating facilities with a rated capacity not exceeding 10 kW, the Customer at its own expense, shall secure and maintain in effect during the term of the interconnection agreement liability insurance with a combined single limit for bodily injury and property damage of not less than \$100,000 for each occurrence.

For generating facilities with a rated capacity exceeding 10 kW but not exceeding 500 kW, the Customer at its own expense, shall secure and maintain in effect during the term of the interconnection agreement liability insurance with a combined single limit for bodily injury and property damage of not less than \$300,000 for each occurrence.

For generating facilities with a rated capacity exceeding 500 kW but not exceeding 2,000 kW, the Customer at its own expense, shall secure and maintain in effect during the term of the interconnection agreement liability insurance with a combined single limit for bodily injury and property damage of not less than \$2 million for each occurrence.

For generating facilities with a rated capacity exceeding 2,000 kW, the Customer at its own expense, shall secure and maintain in effect during the term of the interconnection agreement liability insurance with a combined single limit for bodily injury and property damage which shall be determined on a case-by-case basis and shall reflect the size of the installation and the potential for distribution system damage.

Certificate of insurance evidencing the requisite coverage and provision shall be furnished to the Company prior to the date of interconnection. The Company may periodically obtain proof of current insurance coverage from the Customer in order to verify continuing proper liability insurance coverage.

SPECIAL TERMS AND CONDITIONS OF SERVICE

This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service. If applicable, the customer shall also take the appropriate service under the provisions of Schedule COGEN/SPP (Cogeneration and/or Small Power Production Service), and/or Schedule S.B.S. (Standby Service).

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER E.D.R.
(Economic Development Rider)

AVAILABILITY OF SERVICE

In order to encourage economic development in the Company's service area, limited-term reductions in billing demands described herein are offered to qualifying new and existing retail customers who make application for service under this Rider prior to February 1, 2015.

Service under this Rider is intended for specific types of commercial and industrial customers whose operations, by their nature, will promote sustained economic development based on plant and facilities investment and job creation. Availability is limited to customers on a first-come, first-served basis for loads aggregating 250 MW. This Rider is available to commercial and industrial customers served under Standard Tariff L.P.S. who meet the following requirements:

- (1) A new customer must have a billing demand of 1,000 kW or more. An existing customer must increase billing demand by 1,000 kW or more over the maximum billing demand during the 24 months prior to the date of the application by the customer for service under this Rider (Base Maximum Billing Demand).
- (2) A new customer, or the expansion by an existing customer, must result in the creation of new jobs maintained over the contract term at the service location. Company reserves the right to verify job counts. Failure to demonstrate the creation of new employment positions and to maintain the employment during the contract term will result in the termination of the contract or agreement addendum for service under this Rider.
- (3) The customer must demonstrate to the Company's satisfaction that, absent the availability of this Rider, the qualifying new or increased demand would be located outside of the Company's service territory or would not be placed in service due to poor operating economics.

TERMS AND CONDITIONS

- (1) To receive service under this Rider, the customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.
- (2) For new customers, billing demands for which deductions will be applicable under this Rider shall be for service at a new service location and not merely the result of a change of ownership. Relocation of the delivery point of the Company's service, moving existing equipment from another AEP-served location or load transfers from another AEP-served location do not qualify as a new service location.
- (3) For existing customers, billing demands for which deductions will be applicable under this Rider shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 24-month period prior to the date of the application by the customer for service under this Rider, the monthly billing demands during the 24-month period shall be adjusted as appropriate to eliminate the effects of such occurrence.
- (4) All demand adjustments offered under this Rider shall be applicable for a maximum of five years, terminate no later than January 31, 2019.
- (5) The existing local facilities of the Company must be deemed adequate, in the judgment of the Company, to supply the new or expanded electrical capacity requirements of the customer. If construction of new or expanded local facilities by the Company is required; the customer may be required to make a contribution-in-aid of construction for the installed cost of such facilities pursuant to the provisions of the Company's Terms and Conditions of Service.

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**OPTIONAL RIDER E.D.R.
(Economic Development Rider)
(continued)**F
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G
E**DETERMINATION OF MONTHLY ADJUSTED BILLING DEMAND**

The qualifying incremental billing demand shall be determined as the amount by which the billing demand, as determined according to Tariff L.P.S. for the current billing period without this Rider, exceeds the Base Maximum Billing Demand. Such incremental billing demand shall be considered to be zero, however, unless it is at least 1,000 kW for new customers or existing customers.

The monthly adjusted billing demand under this Rider shall be the billing demand as determined according to Tariff L.P.S. for the current billing period without this Rider less the product of the qualifying incremental billing demand and the applicable Adjustment Factor.

No Adjustment Factors shall be applied to any portion of minimum billing demands as calculated under Tariff L.P.S.

DETERMINATION OF ADJUSTMENT FACTOR

Standard New Development Customers – customers meeting all availability and terms and conditions above shall contract for service for a period of five ~~three~~ (5) ~~(3)~~ years with an Adjustment Factor of fifteen ~~twenty-five~~ percent (15) ~~(25)~~).

Urban Redevelopment Customers – customers meeting all availability and terms and conditions above, and that (1) are locating a new business in an existing building that has been unoccupied and/or has remained dormant for two or more years as determined by the Company, and (2) taking delivery at one point that does not require significant distribution or transmission system investment, other than the connection of service, shall contract for service for a period of five ~~three~~ (5) ~~(3)~~ years with an Adjustment Factor of seventeen ~~and one-half~~ thirty ~~percent~~ (30) ~~(17.5)~~).

Brownfield Redevelopment Customers – customers meeting all availability and terms and conditions above, and that (1) are locating a new business in qualifying Brownfield redevelopment areas, as defined under Virginia or Federal law, (2) are served by existing APCo service lines, and (3) have been vacant for more than two years, shall contract for service for a period of five ~~three~~ (5) ~~(3)~~ years with an Adjustment Factor of thirty-five ~~twenty~~ percent (35) ~~(20)~~).

The appropriate adjustment factor shall be applicable over a period of 3660 consecutive billing months beginning with the first such month following the end of the start-up period. The start-up period shall commence with the effective date of the contract addendum for service under this Rider and shall terminate by mutual agreement between the Company and the customer.

In no event shall the start-up period exceed 12 months.

TERMS OF CONTRACT

A contract or agreement addendum for service under this Rider, in addition to service under Tariff L.P.S., shall be executed by the customer and the Company for the time period which includes the start-up period and the three-year period immediately following the end of the start-up period. The contract addendum shall specify the Base Maximum Billing Demand, the anticipated total demand, the Adjustment Factor and related provisions to be applicable under this Rider, and the effective date for the contract addendum.

The customer may discontinue service under this Rider before the end of the contract or agreement addendum only by reimbursing the Company for any demand adjustments received under this Rider billed at the applicable rate.

SPECIAL TERMS AND CONDITIONS

Except as otherwise provided in this Rider, written agreements shall remain subject to all of the provisions of the applicable tariff. This Rider is subject to the Company's Terms and Conditions of Service.

Issued: January 25, 2015

Effective: January 25, 2015

Pursuant to Final Order

Dated: November 26, 2014

Case PUE-2014-00026

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER N.M.S.
(Net Metering Service Rider)

AVAILABILITY OF SERVICE

Available for new or existing customers who take Standard Service from the Company, own and operate, or contract with other persons to own or operate, or both, or has contracted with other persons to own or operate, or both; an eligible renewable fuel generator or agricultural renewable fuel generator as further defined below designed to operate in parallel with the Company's system and who request Net Metering Service (NMS) from the Company. NMS Customers must take service under Standard Schedule R.S., Standard Schedule S.W.S., Standard Schedule S.G.S., Standard Schedule M.G.S., Standard Schedule G.S., Standard Schedule L.G.S., or Standard Schedule L.P.S. Those Customers who utilize time-of-day provisions must have service that has two or more time-of-use tiers for energy-based charges and an electricity supply demand charge. The total capacity of all NMS Customers shall be limited to 1% of the Company's Virginia peak load forecast for load served under the Company's Standard Schedules, and shall be available to customers with eligible Generators on a first come, first serve basis. In the event a prospective net metering customer has submitted a notification form required by Rule 20 VAC5-315-30 ("Interconnection Form") and that customer's interconnection would cause the Company to exceed the "Renewable Generator Limit", the Company will provide the proper notification to the customer and the Commission's Division of Energy Regulation.

DEFINITIONS

The following terms shall solely be used to define the applicability of Rider N.M.S in conjunction with additional terms defined in accordance with Rule 20 VAC 5-315-20.

"Agricultural net metering customer" means a customer that operates an electrical generating facility consisting of one or more Agricultural renewable fuel generators having an aggregate generation capacity of not more than 500 kilowatts as part of an agricultural business under a net metering service arrangement. An agricultural net metering customer may be served by multiple meters of one utility that are located at separate but contiguous sites and that may be aggregated into one account. This account shall be served under the appropriate tariff.

"Agricultural renewable fuel generator" means one or more electrical generator-generators that comply with all the following requirements:

- (a) Uses as its sole energy source solar power, wind power, or aerobic or anaerobic digester gas;
- (b) Is located on land owned or controlled by the agricultural business;
- (c) Is connected to the agricultural net metering customer's wiring on the agricultural net metering customer's side of the agricultural net metering customer's interconnection with the distributor;
- (d) Is interconnected and operated in parallel with an electric company's distribution facilities; and
- (e) Is used primarily to provide energy to metered accounts of the agricultural business.

"Billing period credit" means, for a non time-of-use net metering customer, the quantity of electricity generated and fed back into the electric grid by the customer's Generator or Generators in excess of the electricity supplied to the customer over the billing period. For time-of-use net metering customers, billing period credits are determined separately for each time-of-use tier.

"Customer" means a Net metering customer or an Agricultural net metering customer.

"Excess generation" means the amount of electrical energy generated in excess of the electrical energy consumed by the customer over the course of the net metering period. For time-of-use net metering customers, excess generation is determined separately for each time-of-use tier.

"Generator" means an electrical generating facility consisting of one or more renewable fuel generators or one or more agricultural renewable fuel generators that meet the criteria under the definition of "net metering customer" and "agricultural net metering customer, respectively.

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER N.M.S.
(Net Metering Service Rider)

DEFINITIONS-Cont.

"Net metering customer " means a customer owning and operating, or contracting with other persons to own or operate, or both, a Renewable fuel generator under a net metering service arrangement.

"Net metering period" means such successive 12-month period beginning with the first meter reading date following the final interconnection of a customer's generating facility consisting of one or more Generators with the electric distribution company's distribution facilities.

"Net metering service" means providing retail electric service to a customer operating an agricultural renewable fuel generating facility or a net metering customer operating a renewable fuel generating facility and measuring the difference, over the net metering period, between electricity supplied to the customer from the electric grid and the electricity generated and fed back to the electric grid by the customer.

"Person" means any individual, sole proprietorship, corporation, limited liability company, partnership, association, company, business, trust, joint venture, or other private legal entity and the Commonwealth or any city, county, town, or other political subdivision of the Commonwealth.

"Renewable Energy Certificate (REC)" represents the renewable energy attributes associated with the production of one megawatt-hour (MWh) of electrical energy by a Generator.

"Renewable fuel generator" is an electrical generating facility which complies with all of the following requirements:

- (a) has an alternating current capacity less than or equal to 20kW for Netresidential metering customers taking service under the appropriate Standard Schedule R-S and not more than 500kW for customers taking service under the appropriate non-residential Standard Schedule;
- (b) uses as its total source of fuel, renewable energy, as defined in § 56-576 of the Code of Virginia. "Renewable energy" currently means energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas or nuclear power. Renewable energy shall also include the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass;
- (c) the Net metering customer's facility is located on the customer's premises and is connected to the Net metering customer's wiring on the Net metering customer's side of the interconnection with the Company;
- (d) is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel; and
- (e) is intended primarily to offset all or part of the Net metering customer's own electricity requirements.

CONDITIONS OF SERVICE

A. Notification

1. For a Generator with an alternating current capacity of 25 kW or less, the customer shall submit the commission-approved Interconnection Form to the Company at least thirty (30) days prior to the date the customer intends to interconnect the Generator to the Company's facilities. For a Generator with an alternating current capacity greater than 25 kW, the customer shall submit the approved Interconnection Form to the Company at least sixty (60) days prior to the date the customer intends to interconnect the Generator to the Company's facilities. The submission may either be directly to the Company or by registered mail with return receipt. All sections, including appropriate signatures, of the Interconnection Form must be completed for the notification to be valid. All equipment necessary to complete the interconnection of the generating facility shall have been installed prior to such notification. For Generators with capacities greater than 25 kW, the prospective customer should contact the Company prior to making financial commitments. If mailed, the date of notification shall be the third day following the mailing of the Interconnection Form. The Company shall provide a copy of the Interconnection Form to the customer upon request.

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OPTIONAL RIDER N.M.S.
(Net Metering Service Rider)

CONDITIONS OF SERVICE-Cont.

2. The Company shall, within thirty (30) days of the date of notification for Generators with an alternating capacity of 25 kW or less, and within sixty (60) days of the date of notification for Generators with an alternating capacity greater than 25 kW, either return to the customer a copy of the valid Interconnection Notification form or return any incomplete form. Within this period, the Company shall also make a determination whether there is cause to file a request for waiver with the VA. S.C.C. The Company shall also provide the customer with contemporaneous notice if it files a request for waiver with the VA. S.C.C. The customer shall not interconnect with the Company's facilities until the VA. S.C.C. has addressed the waiver and the customer must then comply with any conditions as a result of the VA. S.C.C.'s action. A request for waiver shall extend the time during which the Company may determine whether the customer has satisfied all of the requirements for interconnection of its Generator. If the Company determines that the Interconnection Notification form was incomplete or that any of the other requirements for interconnection were not satisfied, the customer shall submit another completed Interconnection Notification form and notify the Company once the customer has completed all work necessary to satisfy the deficiencies prior to interconnection. This notification requirement shall not replace or supersede any other applicable waiting period, or require interconnection authorization when other applicable law, rule, regulation or code would permit authorization to be withheld or delayed.
3. The customer shall immediately notify the Company of any changes in the ownership of, operational responsibility for, or contact information for the Generator.

B. Conditions of Interconnection

1. Generation equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. Generation equipment and installations shall comply with all applicable safety and performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers and accredited testing laboratories in accordance with IEEE Standard 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, July 2003.

In addition, non-static inverter-connected Generator equipment and installations shall comply with the Company's Interconnection Guidelines. The Company shall provide a copy of its Interconnection Guidelines to the customer upon request.

2. In the case of Generators with an alternating current capacity greater than 25 kW, the following requirements shall be met before interconnection may occur:
 - a. Electric Distribution Facilities and Customer Impact Limitations. A Generator shall not be permitted to interconnect to the Company's distribution facilities if the interconnection would reasonably lead to damage of any of the Company's facilities or would reasonably lead to voltage regulation or power quality problems at other customer revenue meters due to the incremental effect of the Company's electric distribution system, unless the customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such reimbursement.
 - b. Secondary, Service and Service Entrance Limitations. The capacity of the Generator shall be less than the capacity of the Company-owned secondary, service, and service entrance cable connected to the point of interconnection, unless the customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such reimbursement.
 - c. Transformer Loading Limitations. The Generator shall not have the ability to overload the Company's transformer, or any transformer winding, beyond manufacturer or nameplate ratings, unless the customer reimburses the Company for its costs to modify any facilities needed to accommodate the interconnection. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such reimbursement.

Issued: January 25, 2015Pursuant to Final OrderDated: November 26, 2014Case PUE-2014-00026Effective: January 25, 2015

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OPTIONAL RIDER N.M.S.
(Net Metering Service Rider)
(continued)

CONDITIONS OF SERVICE-Cont.

- d. Integration With Company Facilities Grounding. The grounding scheme of each Generator shall comply with IEEE 1547, Standard for Interconnecting Distributed Resources With Electric Power Systems, July 2003, and shall be consistent with the grounding scheme used by the Company. If requested by a prospective customer, the Company shall assist the customer in selecting a grounding scheme the coordinates with the Company's distribution system.
- e. Balance Limitation. The Generator shall not create a voltage imbalance of more than 3.0% at any other customer's revenue meter if the Company's transformer, with the secondary connected to the point of interconnection, is a three-phase transformer, unless the customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such reimbursement.
3. The customer is required to maintain liability insurance which provides coverage in the event of losses or damages arising from the use of the customer's Generator. If the customer's generator does not exceed 10 kW, then such coverage shall be in the amount of at least \$100,000 for the liability of the insured against loss arising out of the operation of a generation facility. If the customer's Generator exceeds 10 kW, then such coverage shall be in the amount of at least \$300,000 for the liability of the insured against loss arising out of the use of a generation facility. The customer must submit evidence of such insurance to the Company with the Interconnection Notification form.
- The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.
4. Following Notification by the customer, the Company shall have the right to inspect and test the Generator equipment and installation prior to interconnection. The nature and extent of these tests shall be determined solely by the Company. The Company reserves the right to conduct additional tests and inspections and to install additional equipment or meters at any time following interconnection of the Generator.
5. The Generator installation must have a visibly open, lockable, manual disconnect switch at each of the facility's generators which is accessible by the Company and clearly labeled. A licensed electrician must certify via the Interconnection Form that the disconnection switch has been installed properly. Alternatively, if the Customer or licensed Virginia Class A or B general contractor installs the customer's generator or generators, the signed final electrical inspection can be used in lieu of the licensed electrician's certification. The Company reserves the right to install any additional equipment, including controls and meters, at the facility.
6. The Customer shall periodically maintain and test the Generator in accordance with the manufacturer's specifications and all applicable safety and performance standards. The customer shall notify the Company at least fourteen (14) days prior to making any material changes to the Generator facility or installation, including, but not necessarily limited to, any modification to the equipment or protective equipment settings or disconnection of the renewable fuel generator from the Company's system, excluding temporary disconnects for routine maintenance. Following a notification of disconnection of the renewable fuel generator, the customer must again complete the notification process specified above prior to any subsequent reconnection.
- In addition, the Customer shall notify the Company immediately regarding either any damage to the Generator facility or safety-related emergency disconnections.
7. Interconnection authorization is not transferable or assignable to other persons or service locations.

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER N.M.S.
(Net Metering Service Rider)
(continued)**FACILITIES CHARGES**

The Customer is responsible for all equipment and installation costs of the Generator facility.

The Company shall inspect the inverter settings of a static inverter-connected generator with capacity in excess of 10 kW prior to interconnection. The Customer shall pay \$50 to the Company for each generator that requires inspection.

The Company shall inspect the protective equipment settings of a non-static inverter-connected generator prior to interconnection. The Customer shall pay \$50 to the Company for each generator that requires inspection.

The Customer shall pay to the Company any additional charges, as determined by the Company, for equipment, labor, metering, testing or inspections requested by the customer. In addition, the Customer shall reimburse the Company for all state and federal income taxes associated with such additional charges.

METERING

Net metered energy shall be measured in accordance with standard metering practices by metering equipment capable of measuring (but not necessarily displaying) power flow in both directions.

In instances where a Customer has requested, and where the Company would not have otherwise installed, metering equipment that is intended to be read off-site, the Company may charge the Customer its actual cost of installing any additional equipment necessary to implement net metering service.

A time-of-use Customer shall bear the incremental metering costs associated with Net Metering.

Agricultural net metering customers shall be responsible for the cost of additional metering equipment necessary to accomplish account aggregation.

Any incremental metering costs associated with measuring the total output of the Generator for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense.

METER AGGREGATION

Only Agricultural net metering customers are eligible for meter aggregation. An Agricultural net metering customer may, but need not, apply to the Company to aggregate into one account the load of multiple meters located at separate but contiguous sites the customer uses for its agricultural business-. The applicant must provide to the Company deeds, plats, leases, or other evidence satisfactory to Company to show that the meters the customer desires to aggregate are (1) on the same or contiguous sites and (2) that the customer uses the affected sites for its Agricultural business-. After the applicant has demonstrated to Company's reasonable satisfaction that it qualifies for meter aggregation, the Company will determine the applicable Standard Schedule for the aggregated meters. To do so, Company will determine the coincident peak demand recorded or estimated over the most recent 12 months on the meters to be aggregated and assign the aggregated meters to the applicable Standard Schedule for the aggregated coincident peak demand. If any of the existing meters to be aggregated is not capable of recording demand data, Company will work in good faith with the customer to estimate a peak demand for the facilities on the customer's side of each such meter. To the extent the customer's requested meter aggregation requires Company to replace or enhance an existing meter with a meter with increased capabilities, e.g., replacing a non-demand recording meter with a meter capable of recording demand data, the Company will charge customer for the entire cost of the meter replacement or enhancement, for which payment in full will be due to Company on the due date of the bill on which the charge first appears. This condition applies only to meter replacements or enhancements required to achieve a customer's requested meter aggregation; it does not apply to the cost of any meter replacements or enhancements necessary solely to implement net metering. If the actual demand and consumption warrant

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER N.M.S.
(Net Metering Service Rider)
(continued)

METER AGGREGATION- (cont.)

a revision after the installation of demand recording meters the Company will reassess the applicable Standard Schedule for the aggregated meters.

Upon aggregating meters according to the applying customer's request as described above, the Company will bill the customer for monthly coincident demands and total energy consumption across the aggregated meters as though the aggregated meters were a single meter under the appropriate Standard Schedule and this Rider NMS. The highest-voltage service supplied to any of the aggregated meters will be the voltage used to determine the appropriate Standard Schedule for all the aggregated meters and the applicable charges under that rate schedule. For example, a customer aggregating two secondary-level services and one primary-level service will be billed for primary-level basic service, demand, and energy charges for all three aggregated meters under the appropriate rate schedule. After Company aggregates meters according to the customer's request, a customer may not remove a meter from a requested aggregation unless the customer ceases to take service at that location or ceases to qualify as an agricultural net metering customer. A customer may add qualifying meters to an existing aggregation upon application to Company showing sufficient evidence to qualify for aggregation as described above. An agricultural net metering customer who aggregates meters must notify Company within 90 days of any outage of the customers generating facility and provide reasonable evidence of the customer's efforts to restore the generating facility to service in a timely manner. Company will use good faith to determine if the customer's efforts are reasonably likely to restore the facility to service in a timely manner. If Company determines in its sole discretion that the customer is not making reasonable efforts to restore the facility to service in a timely manner, Company will discontinue the customer's meter aggregation and net metering service effective immediately, and will bill the customer at the standard rate schedules individually applicable to the meters.

MONTHLY CHARGES

All monthly charges shall be in accordance with the Standard Schedule under which the customer takes service. Such charges shall be based on the customer's net energy for the billing period, to the extent that the net energy exceeds zero. To the extent that a non time of use customer's net energy is zero or negative during the billing period, the customer shall pay only the non-usage sensitive charges, including any applicable standby charges, of the standard Schedule. To the extent that a time-of-use customer's net energy is zero or negative during the billing period, the customer shall pay only the demand charge or charges, non-usage sensitive charges, and any applicable standby charges of the standard Schedule. The customer shall receive no compensation from the Company for Excess Generation during the billing period. The Excess generation during the billing period shall be carried forward and credited against positive energy usage (by tiers, in the case of time-of-use customers) in subsequent billing periods

The Net Metering Period shall be defined as each successive 12-month period beginning with the first meter reading date following the date of interconnection of the renewable fuel generator with the Company's facilities. Any Excess generation at the end of a Net Metering Period shall be carried forward to the next Net Metering Period only to the extent that the Excess generation does not exceed the customer's billed consumption for the current net metering period, adjusted to exclude accumulated billing period credits carried forward and applied from the previous Net Metering Period (recognizing tiers for time-of-use customers).

Upon written request of the customer, the Company and the customer shall enter into a power purchase agreement for the customer's Excess generation for one or more Net Metering Periods. For Net Metering Periods beginning on or after January 1, 2009, the written request of the customer must be submitted prior to the beginning of the Net Metering Period. The power purchase agreement shall be consistent with the Commission's Rules Governing Net Energy Metering (20 VAC 5-315-50 et seq.) and will obligate the Company to purchase the customer's negative net energy for requested Net Metering Periods at a price equal to the PJM Interconnection, L.L.C. (PJM) day-ahead annual, simple average LMP (locational marginal price) in the case of time-of-use customers the simple average of hourly LMP's by tiers, for the AEP Zone, as published by the PJM Market Monitoring Unit, for the most recent calendar year ending on or before the end of each Net Metering Period. The Company shall make full payment annually to the customer within 30 days following the latter of the end of the Net Metering Period or the date of the PJM Market Monitoring Unit's publication of the previous calendar year's AEP Zone day-ahead annual, simple average LMP, or hourly LMP as appropriate.

VA. S.C.C. TARIFF NO. 2425**OPTIONAL RIDER N.M.S.
(Net Metering Service Rider)
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Excess generation is not transferable, and the Customer, absent a signed power purchase agreement as outlined above, shall receive no compensation from the Company for any Excess generation upon termination of service from the Company, or upon the customer's choice of a qualified ESP.

RENEWABLE ENERGY CREDITS

A Customer owns any renewable energy certificates associated with the total output of its Generator.

The Company is only obligated to purchase a Customer's RECs if the Customer has exercised its one time option at the time of signing a power purchase agreement with the Company to include a provision requiring the purchase by the Company of all generated RECs over the duration of the power purchase agreement.

Payment for all whole RECs purchased by the Company during a Net Metering Period in accordance with the purchase power agreement shall be made at the same time as the payment for any Excess generation.

The Company will post a credit to the Customer's account, or the Customer may elect a direct payment.

Any fractional REC remaining shall not receive immediate payment, but, may be carried forward to subsequent net metering periods for the duration of the power purchase agreement.

The rate of the payment by the Company for a Customer's RECs shall be the daily unweighted average of the "CR" component of Virginia Electric and Power Company's Virginia jurisdiction Rider G tariff in effect over the period for which the rate of payment for the excess generation is determined.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER PSEDR
(Peak Shaving and Emergency Demand Response Rider)
(Effective April 1, 2014 this Rider is Closed to New Customers)**AVAILABILITY OF SERVICE**

This demand response program is available on a voluntary basis to non-residential customers who are taking firm Standard Service from the Company and who are not participating in a demand response program either directly through PJM or through a Curtailment Service Provider (CSP). Program participants must have the ability to curtail load under the provisions under this Schedule. Each customer electing to participate in the program shall contract for a definite amount of PSEDR capacity, not to exceed the customer's normal demand capable of being curtailed.

The Company reserves the right to limit the aggregate amount of capacity contracted for under this Schedule ~~and the Peak Shaving Demand Response Rider (PSDR)~~ to 500 MW. Program enrollment requests will be taken in the order received. The customer's PSEDR capacity under this Schedule will be enrolled in the PJM Interconnection, L.L.C. (PJM) Demand Response Program through the Company. ~~Customers electing to participate in this program are not eligible to participate in the demand response program offered under Optional Rider PSDR.~~

CONDITIONS OF SERVICE

- (1) Capacity contracted under this Rider qualifies for inclusion in the PJM Demand Response Program as of the effective date. The Company reserves the right to make changes to this Rider in order to continue to qualify under the PJM Demand Response Program, or otherwise, as appropriate.
- (2) The Company reserves the right to call for (request) customers to curtail their PSEDR load when an Emergency Mandatory Load Management Reduction Action has been issued by PJM.
- (3) The Company reserves the right to call for (request) customers to curtail their PSEDR load when, in the sole judgment of the Company, conditions exist that require the Company to take steps to reduce load.
- (4) The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the customer's PSEDR load shall be curtailed within ninety (90) minutes if so requested.
- (5) In no event shall the customer be subject to PSEDR load curtailment under the provisions of this Rider for more than ten (10) emergency interruptions resulting from PJM requests during any delivery year. A delivery year is defined as June 1 through May 31. Each interruption shall last no more than six (6) hours. The customer must agree to be subject to emergency PSEDR curtailments of up to six (6) consecutive hours' duration for each curtailment event, on weekdays between 12 noon and 8 p.m., Eastern Time, for the months May through September and between 2 p.m. and 10 p.m., Eastern Time, for the months October through April.
- (6) The Company may not request more than ten (10) load management interruptions during any delivery year. Curtailment requests for load management purposes can be made at any time of day and on any day of the week. Each interruption shall last no more than six (6) hours. The customer must agree to be subject to curtailments of up to six (6) consecutive hours' duration for each curtailment event.
- (7) The Company will inform the customer regarding the communication process for notices to curtail. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company. The customer is not responsible in the event the Company fails to properly issue a curtailment notification.
- (8) An interval meter is required. If the customer does not have one, the Company will install one at no cost to the customer.
- (9) During each delivery year the Company will conduct a test and verify the customer's ability to curtail as required by PJM. However, if a curtailment event is called by PJM prior to the test, then the event shall be considered the test for the delivery year. The Company reserves the right to re-test all customers if the Company does not achieve the minimum 75% compliance testing standards for all of the Company's PSEDR customers as required by PJM. Additionally, the Company reserves the right to re-test individual customers that fail to comply during a test. These tests must be conducted for one hour on a weekday between 12 noon and 8 p.m., Eastern Time, from June 1 through September 30 during the delivery year.

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER PSEDR
(Peak Shaving and Emergency Demand Response Rider)

CONDITIONS OF SERVICE (Cont'd)

- (10) If the customer fails to comply with the provisions of curtailment under this Rider, the Company and the customer will discuss methods to comply during future events. If the problem cannot be resolved to the Company's satisfaction, the Company reserves the right to terminate the customer's participation in the program.
- (11) The minimum PSEDR capacity contracted for under this Rider will be 100 kW. Entities with multiple electric service accounts may aggregate those individual accounts to meet the 100 kW minimum capacity requirement; however, the PSEDR capacity committed for each individual account shall not be less than 50 kW and no more than one account may be 100 kW or greater.
- (12) **NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY OR THE AEP SYSTEM FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, ANY CURTAILMENT OF SERVICE UNDER THE PROVISIONS OF THIS RIDER.**

CUSTOMER BASELINE LOAD CALCULATION

A Customer Baseline Load (CBL) will be calculated for each hour corresponding to each curtailment event hour. Normally, the CBL will be calculated for each hour as the average corresponding hourly demands from the highest four (4) out of the five (5) most recent similar non-event days in the period preceding the relevant curtailment event. The highest load days are defined as the similar days (Weekday, Saturday, Sunday/Holiday as defined by PJM) with the highest energy consumption spanning the curtailment event hours. In cases where the normal calculation does not provide a reasonable representation of normal load conditions, the Company and the customer may develop an alternative CBL calculation that more accurately reflects the customer's normal consumption pattern.

CURTAILED DEMAND

The customer's Curtailed Demand shall be determined based upon the method of measurement chosen by the customer. The customer may choose one of two methods to measure the curtailed demand: 1) Guaranteed Load Drop (GLD) or 2) Firm Service Level (FSL). The method chosen shall remain in effect for the entire contract period.

(1) GUARANTEED LOAD DROP METHOD

- (a) Each customer must designate a Guaranteed Load Drop (GLD), which amount shall be the minimum demand reduction that the customer will provide for each hour during a curtailment event or during a curtailment test.
- (b) If the customer fails to fully comply with a request for curtailment under the provisions of this Rider or does not reduce load to below the CBL by the full GLD, a non-compliance charge shall apply. For this purpose, Actual Load Drop (ALD) is defined as the difference between the customer's CBL and their actual hourly load. If in any hour of a curtailment event the ALD is less than the GLD, the Non-Compliance Demand shall be equal to the difference between the GLD and the ALD. Otherwise, the Non-Compliance Demand shall be zero (0).

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER PSEDR
(Peak Shaving and Emergency Demand Response Rider)**CURTAILED DEMAND (Cont'd)****(2) FIRM SERVICE LEVEL (FSL) METHOD**

- (a) Firm Service Level Peak Load Contribution (PLC) – The customer's PLC will be calculated each year as the average of its load during PJM's five (5) highest daily peak loads during the twelve (12) month period ended on the most recent October 31, adjusted to add-back any load curtailments requested by the Company during those five (5) hours. The customer's PLC shall be adjusted for any material change in the customer's operations, including a change in the hours of operation, that have occurred since the previous twelve (12) month period ended on the most recent October 31, and have increased or decreased the customer's load available for curtailment.
- (b) Available Curtailable Demand (ACD) - The customer must designate an ACD, defined as the difference between the PLC and the Firm Service Level (FSL). The FSL is the demand to which the customer agrees to reduce load to or below for each hour during a curtailment event.
- (c) If the customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Non-Compliance Charge shall apply. If a customer is operating at or below their designated FSL during an event, it will be understood that they have no PSEDR capacity available with which to comply and will not be charged a non-compliance penalty. If in any hour of a curtailment event the metered demand is above the FSL, the Non-Compliance Demand shall be equal to the difference between the customer's metered demand and the FSL. Otherwise the Non-Compliance Demand shall be zero (0).

CURTAILED ENERGY

The Curtailed Energy shall be determined for each curtailment event hour, defined as the difference between the customer's CBL for that hour and the customer's metered load for that hour.

CURTAILMENT CREDITS

The Curtailment Energy Credit shall be 90% of the AEP East Load Zone hourly Real-Time Locational Marginal Price (LMP) established by PJM (including congestion and marginal losses) for each curtailment event hour.

The Curtailment Demand Credit shall be calculated in \$/kW-month as the greater of (a) the four-year average PJM Reliability Pricing Model (RPM) Base Residual Auction Clearing price for the applicable locational delivery area, calculated using the preceding delivery year, the delivery year and the subsequent two (2) delivery years and (b) 70% of the applicable RPM Net Cost of New Entry (Net CONE) for the current delivery year.

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER PSEDR
(Peak Shaving and Emergency Demand Response Rider)

CURTAILMENT CREDITS (Cont'd)

The Curtailment Demand Credit for the June 1, 2014 through May 31, 2015 delivery year is as follows:

Delivery Year	RPM Clearing Price (\$/MW-day) (a)	2014/2015 Net CONE (\$/MW-day) (b)	70% of Net CONE (\$/MW- day) (b)	Greater of (a) and (b) (\$/MW- day)	Curtailment Demand Credit * (\$/kW-month)
June 1, 2013 to May 31, 2014	\$27.73				
June 1, 2014 to May 31, 2015	\$125.47				
June 1, 2015 to May 31, 2016	\$118.54				
June 1, 2016 to May 31, 2017	\$59.37				
Four-Year Average	\$82.78				
Amount		\$342.23	\$239.56	\$239.56	\$7.287

* Curtailment Demand Credit in \$/kW-month calculated as \$/MW-day times 365 divided by 12,000.

MONTHLY DEMAND CREDIT

The Monthly Demand Credit shall be applicable to each month the customer is served under this Rider, regardless of whether or not there are any curtailment events during the month.

1. GUARANTEED LOAD DROP METHOD - The Monthly Demand Credit shall be equal to the product of the GLD and the Curtailment Demand Credit.
2. FIRM SERVICE LEVEL METHOD - The Monthly Demand Credit shall be equal to the product of the ACD and the Curtailment Demand Credit.

MONTHLY EVENT CREDIT

An Event Credit shall be calculated for each event hour equal to the product of the Curtailed Energy for that hour and the Curtailment Energy Credit for that hour. The Monthly Event Credit shall be the sum of the hourly Event Credits for all events occurring in the calendar month, but shall not exceed the portion of the customer's monthly bill that is computed on a per kWh basis under the applicable Standard Schedule for the same billing month. The customer shall not receive Event Credit for any curtailment events to the extent that the customer's PSEDR capacity is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions, or any situation other than the customer's normal operating conditions. Event Credits will not be withheld if the customer's PSEDR capacity is already reduced as a result of customer actions taken in anticipation of a curtailment.

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER PSEDR
(Peak Shaving and Emergency Demand Response Rider)

ANNUAL NON-COMPLIANCE CHARGE

Charges for non-compliance will be based on the customer's Non-Compliance Demand which reflects any failure by the customer to fully comply with requests for curtailment under the provisions of this Rider during the delivery year. The Annual Non-Compliance Charge will be computed at the completion of the May delivery month. The Annual Non-Compliance Charge shall be equal to the average Non-Compliance Demand during all curtailment event hours times 110% of the Curtailment Demand Credit times 12.

In the event that the Annual Non-Compliance Charge is greater than zero, such charge shall be assessed as a uniform offset to the Customer Credits spread evenly over the subsequent delivery year.

CUSTOMER CREDIT

The net amount of the Monthly Demand Credit, Monthly Event Credit and Annual Non-Compliance Charge will be provided to the customer within 60 days after the end of the delivery month. A customer may request the aggregation of individual customer account credits into a single credit.

TERM

Contracts under this Rider shall be made for an initial period of four (4) delivery years and shall remain in effect until either party provides three (3) years' written notice prior to March 1 of its intention to discontinue participation in the program for the fourth delivery year beginning after the notice is provided. Written notice deadlines through March 1, 2017 are as follows:

<u>Written Notice Deadline</u>	<u>Effective Date of End of Participation</u>
March 1, 2014	June 1, 2017
March 1, 2015	June 1, 2018
March 1, 2016	June 1, 2019
March 1, 2017	June 1, 2020

SPECIAL TERMS AND CONDITIONS

Customer specific information, including, but not limited to PSEDR contract capacity, shall remain confidential.

If a new peak demand is set by the customer in the hour following a curtailment event due to the customer resuming the level of activity prior to the curtailment, the customer may request, in writing, that the customer's billing demand be adjusted to disregard that new peak. The Company will promptly evaluate all such requests and approve reasonable requests. In specific circumstances and subject to reasonable conditions, the Company may approve requests in advance.

V.A.S.C.C. TARIFF NO. 2425

OPTIONAL RIDER PSDR
(Peak Shaving Demand Response Rider)
(Rider Terminated)

AVAILABILITY OF SERVICE

This demand response program is available on a voluntary basis to non-residential customers who are taking firm Standard Service from the Company. Program participants must have the ability to curtail load under the provisions under this Rider. Each customer electing to participate in the program shall contract for a definite amount of PSDR capacity, not to exceed the customer's normal demand capable of being curtailed.

The Company reserves the right to limit the aggregate amount of PSDR capacity contracted for under this Rider and the Peak Shaving and Emergency Demand Response Rider (PSEDR) to 500 MW. Program enrollment requests will be taken in the order received. Customers electing to participate in this program are not eligible to participate in the demand response program offered under Rider PSEDR. Customers electing to participate in this program may be eligible to participate in a demand response program either directly through PJM or through a Curtailment Service Provider (CSP).

CONDITIONS OF SERVICE

- (1) The Company reserves the right to call for (request) customers to curtail their PSDR loads when, in the Company's sole judgment, a curtailment is necessary to reduce the Company's load. Curtailment requests can be made at any time of day and on any day of the week.
- (1) The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the customer's PSDR capacity shall be curtailed within ninety (90) minutes if so requested.
- (2) In no event shall the customer be subject to load curtailment under the provisions of this Rider for more than ten (10) interruptions during any December through March period. Each interruption shall last no more than six (6) hours. The customer must agree to be subject to curtailments of up to six (6) consecutive hours' duration for each curtailment event.
- (3) The Company will inform the customer regarding the communication process for notices to curtail. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company. The customer is not responsible in the event the Company fails to properly issue a curtailment notification.
- (4) During each December through March period the Company may conduct a test and verify the customer's ability to curtail. However, if a curtailment event is called prior to the test, then the event shall be considered the test for that period.
- (5) If the customer fails to comply with the provisions of curtailment under this Rider, the Company and the customer will discuss methods to comply during future events. If the problem cannot be resolved to the Company's satisfaction, the Company reserves the right to terminate the customer's participation in the program.
- (6) The minimum PSDR capacity contracted for under this Rider will be 250 kW. Entities with multiple electric service accounts may aggregate those individual accounts to meet the 250 kW minimum capacity requirement; however, the PSDR capacity committed for each individual account shall not be less than 50 kW.
- (7) An interval meter is required. If the customer does not have one, the Company will install one at no cost to the customer.
- (8) NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY OR THE AEP SYSTEM FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, ANY CURTAILMENT OF SERVICE UNDER THE PROVISIONS OF THIS RIDER.

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER-PSDR
(Peak-Shaving-Demand-Response-Rider)
(Rider-Terminated)

CUSTOMER-BASELINE-LOAD-CALCULATION

A Customer-Baseline Load (CBL) will be calculated for each hour corresponding to each curtailment event hour. Normally, the CBL will be calculated for each hour as the average corresponding hourly demands from the highest four (4) out of the five (5) most recent similar non-event days in the period preceding the relevant curtailment event. The highest load days are defined as the similar days (Weekday, Saturday, Sunday/Holiday as defined by PJM) with the highest energy consumption spanning the curtailment event hours. In cases where the normal calculation does not provide a reasonable representation of normal load conditions, the Company and the customer may develop an alternative CBL calculation that more accurately reflects the customer's normal consumption pattern.

CURTAILED-DEMAND

The customer's Curtailed Demand shall be determined based upon the method of measurement chosen by the customer. The customer may choose one of two methods to measure the curtailed demand: 1) Guaranteed Load Drop (GLD) or 2) Firm Service Level (FSL). The method chosen shall remain in effect for the entire contract period.

(1) — GUARANTEED-LOAD-DROP-METHOD

- (a) — Each customer must designate a Guaranteed Load Drop (GLD), which amount shall be the minimum demand reduction that the customer will provide for each hour during a curtailment event or during a curtailment test.
- (a) — If the customer fails to fully comply with a request for curtailment under the provisions of this Rider or does not reduce load to below the CBL by the full GLD, a non-compliance charge shall apply. For this purpose, Actual Load Drop (ALD) is defined as the difference between the customer's CBL and their actual hourly load. If in any hour of a curtailment event the ALD is less than the GLD, the Non-Compliance Demand shall be equal to the difference between the GLD and the ALD. Otherwise, the Non-Compliance Demand shall be zero (0).

(2) — FIRM-SERVICE-LEVEL (FSL) METHOD

- (a) — Firm Service Level Peak Load Contribution (PLC) — The customer's PLC will be calculated each year as the average of its load during the Company's five (5) highest daily peak loads during the previous December through March period, adjusted to add back any load curtailments requested by the Company during those five (5) hours. The customer's PLC shall be adjusted for any material change in the customer's operations, including a change in the hours of operation, that have occurred since the previous December through March period, and have increased or decreased the customer's load available for curtailment.
- (a) — Available Curtailable Demand (ACD) — The customer must designate an ACD, defined as the difference between the PLC and the Firm Service Level (FSL). The FSL is the demand to which the customer agrees to reduce load to or below for each hour during a curtailment event.
- (b) — If the customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Non-Compliance Charge shall apply. If a customer is operating at or below their designated FSL during an event, it will be understood that they have no PSDR capacity available with which to comply and will not be charged a non-compliance penalty. If in any hour of a curtailment event the metered demand is above the FSL, the Non-Compliance Demand shall be equal to the difference between the customer's metered demand and the FSL. Otherwise the Non-Compliance Demand shall be zero (0).

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER PSDR
(Peak Shaving Demand Response Rider)
(Rider Terminated)

CURTAILED ENERGY

The Curtailed Energy shall be determined for each curtailment event hour, defined as the difference between the customer's CBL for that hour and the customer's metered load for that hour.

CURTAILMENT CREDITS

The Curtailment Energy Credit shall be 90% of the AEP East Loud Zone hourly Real Time Locational Marginal Price (LMP) established by PJM (including congestion and marginal losses) for each curtailment event hour.

The Curtailment Demand Credit shall be calculated in \$/kW month as the greater of (a) the four year average PJM Reliability Pricing Model (RPM) Base Residual Auction Clearing price for the applicable locational delivery area, calculated using the preceding delivery year, the current delivery year and the subsequent two (2) delivery years and (b) 35% of the applicable RPM Net Cost of New Entry (Net CONE) for the delivery year. Delivery years are from June 1 to May 31 as defined by PJM.

The Curtailment Demand Credit for the December 1, 2012 through March 31, 2013 contract period is as follows:

Delivery Year	RPM Clearing Price (\$/MW-day) (a)	2012/2013 Net CONE (\$/MW-day)	35% of Net CONE (\$/MW-day) (b)	Greater of (a) and (b) (\$/MW-day)	Annual Curtailment Demand Credit* (\$/kW-year)	Curtailment Demand Credit Paid Each of 4 Months**
June 1, 2011 to May 31, 2012	\$110.00					
June 1, 2012 to May 31, 2013	\$16.46					
June 1, 2013 to May 31, 2014	\$27.73					
June 1, 2014 to May 31, 2015	\$125.47					
Four Year Average Price	\$69.92					
Amount		\$276.09	\$96.63	\$96.63	\$35.270	\$8.818

* Curtailment Demand Credit in \$/kW-year calculated as \$/MW-day times 365 divided by 1,000.

** Curtailment Demand Credit converted to be paid over 4 months - \$35.270 divided by 4.

V.A. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER PSDR
(Peak Shaving Demand Response Rider)
(Rider Terminated)

MONTHLY DEMAND CREDIT

The Monthly Demand Credit shall be paid regardless of whether or not there are any curtailment events during the month, based on the method selected by the customer as follows:

1. ~~GUARANTEED LOAD DROP METHOD~~ The Monthly Demand Credit shall be equal to the product of the GLD and the Curtailment Demand Credit.
2. ~~FIRM SERVICE LEVEL METHOD~~ The Monthly Demand Credit shall be equal to the product of the ACD and the Curtailment Demand Credit.

MONTHLY EVENT CREDIT

An Event Credit shall be calculated for each event hour equal to the product of the Curtailed Energy for that hour and the Curtailment Energy Credit for that hour. The Monthly Event Credit shall be the sum of the hourly Event Credits for all events occurring in the calendar month, but shall not exceed the portion of the customer's monthly bill that is computed on a per kWh basis under the applicable Standard Schedule for the same billing month. The customer shall not receive Event Credit for any curtailment events to the extent that the customer's PSDR capacity is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions, or any situation other than the customer's normal operating conditions. Event Credits will not be withheld if the customer's PSDR capacity is already reduced as a result of customer actions taken in anticipation of a curtailment.

NON-COMPLIANCE CHARGE

Charges for non-compliance will be based on the customer's Non-Compliance Demand which reflects any failure by the customer to fully comply with requests for curtailment under the provisions of this Rider. The Non-Compliance Charge will be computed at the completion of the March delivery month each year and will be invoiced to the customer in May. The Non-Compliance Charge shall be equal to the average Non-Compliance Demand during all curtailment event hours times 110% of the Curtailment Demand Credit times 4.

CUSTOMER CREDIT

The net amount of the Monthly Demand Credit and Monthly Event Credit will be provided to the customer within 60 days after the end of the delivery month. A customer may request the aggregation of individual customer account credits into a single credit.

TERM

Contracts under this Rider shall be made for a minimum initial period of one (1) year and shall remain in effect until either party provides ninety (90) days' written notice prior to December 1 of its intention to discontinue participation in the program. The customer will earn the Customer Credit beginning in the December delivery month for contracts signed from March to November. For contracts executed from December through February, Customer Credits will be earned beginning in the following delivery month.

VA. S.C.C. TARIFF NO. 2425

OPTIONAL RIDER PSDR
(Peak Shaving Demand Response Rider)
(Rider Terminated)

SPECIAL TERMS AND CONDITIONS

~~Customer specific information, including, but not limited to PSDR contract capacity, shall remain confidential.~~

~~If a new peak demand is set by the customer in the hour following a curtailment event due to the customer resuming the level of activity prior to the curtailment, the customer may request, in writing, that the customer's billing demand be adjusted to disregard that new peak. The Company will promptly evaluate all such requests and approve reasonable requests. In specific circumstances and subject to reasonable conditions, the Company may approve requests in advance.~~

VA. S.C.C. TARIFF NO. 2425

EXHIBIT OF APPLICABLE RIDERS BY STANDARD SCHEDULE

The table below is provided solely for informational purposes.

RIDER APPLICABILITY TO STANDARD SCHEDULES

Standard Schedule	Rider S.U.T.	Rider E.R.C.R.S	Rider F.F.R	Rider T-R.A.C.	Rider E-R.A.C.	Rider R.P.S. R.A.C.	Rider G-R.A.C.	Rider B.R.C.R.
Residential - Standard (011,012,013,014,015)	App	App	App	App	App	App	App	App
Residential - Employee (020,051,054)	App	App	App	App	App	App	App	App
Residential - TOD (030,031,032)	App	App	App	App	App	App	App	App
SWS (222)	App	App	App	App	App	App	App	App
SGS - (231,233,234,213,281)	App	App	App	App	App	App	App	App
SGS - LMTOD (225,226)	App	App	App	App	App	App	App	App
MGS - Standard (215)	App	App	App	App	App	App	App	App
GS-TOD-Secondary (229,230)	App	App	App	App	App	App	App	App
MGS - Primary (217)	App	App	App	App	App	App	App	App
GS-TOD-Primary (227)	App	App	App	App	App	App	App	App
MGS - Subtransmission (236)	App	App	App	App	App	App	App	App
MGS - Transmission (239)	App	App	App	App	App	App	App	App
LGS - Secondary (378,380)	App	App	App	App	App	App	App	App
GS-Secondary-(261)-Block 1	App	App	App	App	App	App	App	App
Block 2	App	App	App	App	App	App	App	App
GS-Primary-(263)-Block 1	App	App	App	App	App	App	App	App
Block 2	App	App	App	App	App	App	App	App
GS-Subtrans.-(265)-Block 1	App	App	App	App	App	App	App	App
Block 2	App	App	App	App	App	App	App	App
GS-Transmission-(267)-Block 1	App	App	App	App	App	App	App	App
Block 2	App	App	App	App	App	App	App	App
LGS - Primary (379,381,385)	App	App	App	App	App	App	App	App
LGS - Subtransmission (382)	App	App	App	App	App	App	App	App
LGS - Transmission (386)	App	App	App	App	App	App	App	App
LGS-TOD-Secondary (337)	App	App	App	App	App	App	App	App
LGS-TOD-Primary (339)	App	App	App	App	App	App	App	App
LPS - Secondary (302)	App	App	App	App	App	App	App	App
LPS - Primary (306)	App	App	App	App	App	Not App	App	App
LPS - Subtrans (308) excl. ATOD	App	App	App	App	App	Not App	App	App
Schedule ATOD - (309)	App	App	App	App	App	Not App	App	App
LPS - Transmission (310)	App	App	App	App	App	Not App	App	App
OL (093 to 143)	App	App	App	App	App	App	App	Not App

Key: App-The specific rider is applicable to the Standard Schedule listed.

Not App- The specific rider is not applicable to the Standard Schedule listed.

Issued: January 25, 2015

Effective: January 25, 2015

Pursuant to Final Order

Dated: November 26, 2014

Case No. PUE-2014-00026

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VA. S.C.C. TARIFF NO. 2425

RIDER S.U.T.
(Sales and Use Tax Rider)

Effective January 1, 20154, a Sales and Use Tax surcharge of 0.01240 ¢/kWh will be applied to all customer bills rendered under the applicable Schedules or Special Contracts.

The current surcharge shall remain in effect through December 31, 20154. Prior to the beginning of each subsequent year, the Company will update the amount of the surcharge to reflect the estimated sales and use tax it expects to incur for that year plus any true-up amounts from the prior period.

Issued: December 297, 20143
Pursuant to Final Order
Dated: November 2630, 20144
Case PUE-20144-0002637

Effective: January 01, 20154

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VA. S.C.C. TARIFF NO. 2425

RIDER E.R.C.R.S.
(Environmental and Reliability Cost Recovery Surcharge)

AVAILABILITY OF SERVICE

Effective with service rendered on and after February 1, 2013, an Incremental Environmental Compliance and Transmission & Distribution System Reliability Cost Recovery Surcharge (ERCRS) will be applied for all standard and O.A.D. customer bills rendered under the applicable Standard Schedules or special contracts. As a result, the ERCRS shall effectively be calculated by multiplying the kWh's of energy and kw's of demand exclusive of fuel, by the following functional Environmental & Reliability (E&R) Factors:

Appalachian Power Company								
Summary of Demand and Energy Surcharges								
	E&R per kWh Factors				E&R per kW Factors			
	Gen	Tran	Dist	Total	Gen	Tran	Dist	Total
Residential - Standard (011,012,013,014,015)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Residential - Employee (020,051,054)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Residential - TOD (030,031,032)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SWS (222)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SGS - (231,233,234,213,281)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SGS - LMTOD (225,226)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
MGS - Standard (215)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
GS-TOD Secondary (229,230)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
MGS - Primary (217)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
GS-TOD Primary (227)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
MGS - Subtransmission (236)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
MGS - Transmission (239)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LGS - Secondary (378,380)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
GS-Secondary-(261)-Block 1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Block 2	0.00000	0.00000	0.00000	0.00000				
GS-Primary-(263)-Block 1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Block 2	0.00000	0.00000	0.00000	0.00000				
GS-Subtrans-(265)-Block 1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Block 2	0.00000	0.00000	0.00000	0.00000				
GS-Transmission-(267)-Block 1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Block 2	0.00000	0.00000	0.00000	0.00000				
LGS-TOD-Secondary (337)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LGS-TOD-Primary (339)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LGS - Primary (379,381,385)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LGS - Subtransmission (382)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LGS - Transmission (386)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LPS - Secondary (302)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LPS - Primary (306)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LPS - Subtrans (308) excl. ATOD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Schedule ATOD - (309)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LPS - Transmission (310)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
OL (093 to 143)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

VA. S.C.C. TARIFF NO. 2425

RIDER F.F.R.
(Fuel Factor Rider)

AVAILABILITY OF SERVICE

A Fuel Factor Rider will be applied to all standard customer service rendered under the Applicable Schedules or special contracts. The Fuel Factor Rider shall be calculated by multiplying the customer's kWh by 2.953¢ per kilowatt-hour.

The Fuel Factor Rider shall remain in effect until such time as modified by the Commission.

VA. S.C.C. TARIFF NO. 2425

RIDER T-R.A.C.
(Transmission Rate Adjustment Clause Rider)

AVAILABILITY OF SERVICE

The Transmission Rate Adjustment Clause Rider (T-RAC) will be applied on a service rendered basis to all standard customer bills under the applicable Standard Schedules or special contracts. The T-RAC shall be calculated by multiplying the kWh's of energy and kW's of demand by the rates below.

Appalachian Power Company			
Summary of Demand and Energy Rates			
	Energy T-RAC per kWh	Demand T-RAC per kW	T-RAC Per Off- Peak Excess kW
Residential (011,012,013,014,015,020,051,054)	\$0.00388		
Residential - TOD (030,031,032)	On-Peak: \$0.00916		
	Off-Peak: \$0.00063		
SWS (222)	\$0.00492		
SGS - (231,233,234,213,281)	\$0.00406		
SGS - LMTOD (225,226)	On-Peak: \$0.00765		
	Off-Peak: \$0.00077		
MGS - Secondary (215)	\$0.00291	\$0.25	\$0.08
GS-TOD Secondary (229,230)	On-Peak: \$0.00437		
	Off-Peak: \$0.00139		
MGS - Primary (217)	\$0.00285	\$0.24	\$0.07
GS-TOD Primary (227)	On-Peak: \$0.00429		
	Off-Peak: \$0.00136		
MGS - Subtransmission (236)	\$0.00281	\$0.24	\$0.08
MGS - Transmission (239)	\$0.00276	\$0.24	\$0.08
GS-Secondary (261)	Block 1 \$0.00265	\$0.25	\$0.23
	Block 2 \$0.00104		
GS-Primary (263)	Block 1 \$0.00271	\$0.24	\$0.22
	Block 2 \$0.00104		
GS-Subtransmission (265)	Block 1 \$0.00282	\$0.24	\$0.22
	Block 2 \$0.00107		
GS-Transmission (267)	Block 1 \$0.00276	\$0.24	\$0.22
	Block 2 \$0.00105		
LGS - Secondary (378,380)	\$0.00111	\$0.77	\$0.12
LGS - Primary (379,381,385)	\$0.00108	\$0.75	\$0.12
LGS - Subtransmission (382)	\$0.00107	\$0.74	\$0.12
LGS - Transmission (386)	\$0.00105	\$0.73	\$0.11
LGS - TOD Secondary (337)	On-Peak \$0.00437		
	Off-Peak \$0.00139		
LGS - TOD Primary (339)	On-Peak \$0.00429		
	Off-Peak \$0.00136		
LPS - Secondary (302)	\$0.00039	\$1.08	\$0.12
LPS - Primary (306)	\$0.00038	\$1.06	\$0.12
LPS - Subtransmission (308) (309)	\$0.00037	\$1.04	\$0.12
LPS - Transmission (310)	\$0.00037	\$1.02	\$0.11
OL (093 to 136)	\$0.00093		

VA. S.C.C. TARIFF NO. 2425

RIDER E-R.A.C.
(Environmental Rate Adjustment Clause Rider)

AVAILABILITY OF SERVICE

Effective with bills rendered on and after January 24, 2014, an Environmental Compliance Rate Adjustment Clause Rider (E-RAC) will apply for all standard customer bills rendered under the applicable Standard Schedules or special contracts. As a result, the E-RAC shall effectively be calculated by multiplying the kWh of energy and kW of demand, by the following rates:

Summary of Demand and Energy Surcharges			
	Energy (\$ per kWh)	Demand (\$ per kW)	Demand (Off-Peak Excess) (\$ per kW)
Residential - (011,012,013,014,015, 020,051,054)	0.00307		
	0.00713		
Residential - TOD (030,031,032)	0.00050		
SWS (222)	0.00347		
SGS - (231,233,234,213,281)	0.00272		
	0.00541		
SGS - LMTOD (225,226)	0.00050		
MGS - Standard (215)	0.00242	0.14	0.06
GS-TOD-Secondary (229,230)	On Peak 0.00437		
	Off Peak 0.00083		
MGS - Primary (217)	0.00235	0.14	0.06
GS-TOD-TOD-Primary(227)	On Peak 0.00424		
	Off Peak 0.00080		
MGS - Subtransmission (236)	0.00232	0.13	0.06
MGS - Transmission (239)	0.00228	0.13	0.06
LGS - Secondary (378,380)	0.00092	0.52	0.08
GS-Secondary-(261)-Block 1	0.00242	0.14	0.06
Block 2	0.00092		
GS-Primary-(263)-Block 1	0.00235	0.14	0.06
Block 2	0.00089		
GS-Subtrans.-(265)-Block 1	0.00232	0.13	0.06
Block 2	0.00088		
GS-Transmission-(267)-Block 1	0.00228	0.13	0.06
Block 2	0.00087		
LGS - Primary (379,381,385)	0.00089	0.51	0.08
LGS - Subtransmission (382)	0.00088	0.50	0.08
LGS - Transmission (386)	0.00087	0.49	0.08
LPS - Secondary (302)	0.00000	1.00	0.08
LPS - Primary (306)	0.00000	0.97	0.08
LGS-TOD Secondary (337)	On Peak 0.00437		
	Off Peak 0.00083		
LGS-TOD-Primary (227)	On Peak 0.00424		
	Off Peak 0.00080		
LPS - Subtrans (308 & 309)	0.00000	0.96	0.08
LPS - Transmission (310)	0.00000	0.95	0.08
OL (093 to 143)	0.00090		

These factors ~~will~~may remain in effect through ~~January 23~~ February 11, 2015.

Issued: January 6, 2014 January 25, 2015
Pursuant to Final Orders Granting Motion
Dated: November 25, 2013 & November 26, 2014
Case No. PUE-2013-00010 & PUE-2014-00026

Effective: January 24, 2014 January 25, 2015

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VA. S.C.C. TARIFF NO. 2425

RIDER R.P.S. – R.A.C.
(Renewable Portfolio Standard Rate Adjustment Clause Rider)

AVAILABILITY OF SERVICE

Effective with service rendered on or after August 1, 2013, the rates in this Renewable Portfolio Standard (RPS) Rider will be applied to all customer bills, except those served under L.P.S.-T.O.D. at primary, subtransmission or transmission voltages, rendered under the applicable Standard Schedules or Special Contracts. The RPS shall be calculated by multiplying the kWh's of energy by the rates below:

Schedule	Energy Rate per kWh
Residential (011,012,013,014,015,020,030,031,032,051,054)	\$0.00078
SWS (222)	\$0.00090
SGS (213,225,226,231,233,234,281)	\$0.00060
MGS – Standard (215)	\$0.00074
MGS – Primary (217)	\$0.00072
MGS – Subtransmission (236)	\$0.00071
MGS – Transmission (239)	\$0.00070
GS – Secondary (261)	Block 1 \$0.00114 Block 2 \$0.00088
GS – Primary (263)	Block 1 \$0.00111 Block 2 \$0.00085
GS – Subtransmission (265)	Block 1 \$0.00109 Block 2 \$0.00084
GS – Transmission (267)	Block 1 \$0.00108 Block 2 \$0.00083
GS-TOD - Secondary (229,230)	\$0.00074
GS-TOD - Primary (227)	\$0.00072
LGS - Secondary (378,380)	\$0.00048
LGS - Primary (379,381,385)	\$0.00047
LGS - Subtransmission (382)	\$0.00046
LGS – Transmission (386)	\$0.00045
LPS – Secondary (302)	\$0.00053
LGS-TOD - Secondary (337)	\$0.00074
LGS-TOD - Primary (339)	\$0.00072
LPS - Primary (306)	\$0.00000
LPS - Subtransmission (308,309)	\$0.00000
LPS - Transmission (310)	\$0.00000
OL (093-143)	\$0.00015

This RPS rider shall remain in effect through until January 31, 2015. Such time as modified by the Commission hereafter, the energy rate will be \$0.00000 until modified by the Commission.

VA. S.C.C. TARIFF NO. 2425

RIDER G-R.A.C.
(Generation Rate Adjustment Clause Rider)

AVAILABILITY OF SERVICE

Effective with service rendered on and after February 15, 2014, the demand and energy G-RAC surcharge factors shown below will apply for all standard customer bills under the applicable Standard Schedules or special contracts. As a result, the G-RAC shall effectively be calculated by multiplying the kWh of energy and kW of demand, by the following rates:

Summary of Going Level Demand and Energy Surcharges			
	Energy per kWh	Demand per kW	Demand per kW (Off-Peak Excess)
	Generation in (\$)	Generation in (\$)	
Residential - (011,012,013,014,015,020,051,054)	0.00247		
Residential - TOD (030,031,032)	On-Peak-0.00573		
	Off-Peak-0.00040		
SWS (222)	0.00281		
SGS - (231,233,234,213,281)	0.00217		
SGS - LMTOD (225,226)	On-Peak-0.00430		
	Off-Peak-0.00040		
MGS - Secondary (215)	0.00190	0.13	0.05
GS-TOD Secondary (229,230)	On-Peak-0.00351		
	Off-Peak-0.00066		
MGS - Primary (217)	0.00184	0.13	0.05
GS-TOD Primary (227)	On Peak-0.00340		
	Off-Peak-0.00064		
MGS - Subtransmission (236)	0.00182	0.12	0.05
MGS - Transmission (239)	0.00179	0.12	0.05
LGS - Secondary (378,380)	0.00062	0.45	0.07
GS-Secondary-(261)-Block 1	0.00190	0.13	0.05
	Block 2 0.00062		
GS-Primary-(263)-Block 1	0.00184	0.13	0.05
	Block 2 0.00060		
GS-Subtransmission-(265)-Block 1	0.00182	0.12	0.05
	Block 2 0.00059		
GS-Transmission-(267)-Block 1	0.00179	0.12	0.05
	Block 2 0.00059		
LGS - Primary (379,381,385)	0.00060	0.44	0.07
LGS - Subtransmission (382)	0.00059	0.43	0.07
LGS - Transmission (386)	0.00059	0.42	0.07
LPS - Secondary (302)	0.00016	0.68	0.07
LGS-TOD Secondary (337)	On-Peak-0.00351		
	Off-Peak-0.00066		
LGS-TOD Primary (339)	On Peak-0.00340		
	Off-Peak-0.00064		
LPS - Primary (306)	0.00016	0.67	0.07
LPS - Subtransmission (308, 309)	0.00015	0.66	0.07
LPS - Transmission (310)	0.00015	0.64	0.07
OL (093 to 137)	0.00059		

These factors are incorporated into the G-RAC surcharges billed to customers as set forth on sheet 58. These G-RAC factors will remain in effect until such time as modified by the Commission.

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Pursuant to Final Order

Dated: December 17, 2013

Case No. PUE-2013-00009

Effective: February 15, 2014 January 25, 2015

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VA. S.C.C. TARIFF NO. 2425

RIDER G-R.A.C.
(Generation Rate Adjustment Clause Rider)

AVAILABILITY OF SERVICE

Effective with service rendered on and after February 15, 2014, the demand and energy G-RAC surcharge factors shown below are designed to recover a prior period under recovery of G-RAC costs, and will apply for all standard customer bills under the applicable Standard Schedules or special contracts. As a result, the G-RAC shall effectively be calculated by multiplying the kWh of energy and kW of demand, by the following rates:

Summary of Under Recovery Demand and Energy Surcharges			
	Energy per kWh	Demand per kW	Demand per kW (Off-Peak Excess)
	Generation in (\$)	Generation in (\$)	
Residential - (011,012,013,014,015,020,051,054)	0.00081		
Residential - TOD (030,031,032)	On-Peak-0.00189		
	Off-Peak-0.00013		
SWS (222)	0.00092		
SGS - (231,233,234,213,281)	0.00071		
SGS - LMTOD (225,226)	On-Peak-0.00141		
	Off-Peak-0.00013		
MGS - Secondary (215)	0.00063	0.04	0.02
GS-TOD Secondary (229,230)	On-Peak-0.00115		
	Off-Peak-0.00022		
MGS - Primary (217)	0.00061	0.04	0.02
GS-TOD Primary (227)	On Peak-0.00111		
	Off-Peak-0.00021		
MGS - Subtransmission (236)	0.00060	0.04	0.02
MGS - Transmission (239)	0.00059	0.04	0.02
LGS - Secondary (378,380)	0.00020	0.15	0.02
GS-Secondary-(261)-Block 1 Block 2	0.00063	0.04	0.02
	0.00020		
GS-Primary-(263)-Block 1 Block 2	0.00061	0.04	0.02
	0.00020		
GS-Subtransmission-(265)-Block 1 Block 2	0.00060	0.04	0.02
	0.00019		
GS-Transmission-(267)-Block 1 Block 2	0.00059	0.04	0.02
	0.00019		
LGS - Primary (379,381,385)	0.00019	0.15	0.02
LGS - Subtransmission (382)	0.00019	0.14	0.02
LGS - Transmission (386)	0.00019	0.14	0.02
LGS-TOD Secondary (337)	On-Peak-0.00115		
	Off-Peak-0.00022		
LGS-TOD Primary (339)	On Peak-0.00111		
	Off-Peak-0.00021		
LPS - Secondary (302)	0.00005	0.22	0.02
LPS - Primary (306)	0.00005	0.21	0.02
LPS - Subtransmission (308, 309)	0.00005	0.21	0.02
LPS - Transmission (310)	0.00005	0.21	0.02
OL (093 to 137)	0.00019		

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Case No. PUE-2013-00009

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These G-RAC factors are incorporated into the G-RAC surcharges billed to customers as set forth on Sheet 58. These G-RAC factors will remain in effect through February 14, 2015.

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VA. S.C.C. TARIFF NO. 2425

RIDER G-R.A.C.
 (Generation Rate Adjustment Clause Rider)
AVAILABILITY OF SERVICE

Effective with service rendered on and after February 15, 2014, the demand and energy G-RAC surcharges factors shown below will be billed for all standard customer bills under the applicable Standard Schedules or special contracts. As a result, the G-RAC shall effectively be calculated by multiplying the kWh of energy and kW of demand, by the following rates:

Summary of Total G-RAC Demand and Energy Surcharges			
	Energy per kWh	Demand per kW	Demand per kW (Off-Peak Excess)
	Generation in (\$)	Generation in (\$)	
Residential - (011,012,013,014,015,020,051,054)	0.00328		
Residential - TOD (030,031,032)	On-Peak-0.00762		
	Off-Peak-0.00053		
SWS (222)	0.00373		
SGS - (231,233,234,213,281)	0.00288		
SGS - LMTOD (225,226)	On-Peak-0.00571		
	Off-Peak-0.00053		
MGS - Secondary (215)	0.00253	0.17	0.07
GS-TOD Secondary (229,230)	On-Peak-0.00466		
	Off-Peak-0.00088		
MGS - Primary (217)	0.00245	0.17	0.07
GS-TOD Primary (227)	On Peak-0.00451		
	Off-Peak-0.00085		
MGS - Subtransmission (236)	0.00242	0.16	0.07
MGS - Transmission (239)	0.00238	0.16	0.07
LGS - Secondary (378,380)	0.00082	0.60	0.09
GS-Secondary-(261)-Block 1	0.00253	0.17	0.07
Block 2	0.00082		
GS-Primary-(263)-Block 1	0.00245	0.17	0.07
Block 2	0.00080		
GS-Subtransmission-(265)-Block 1	0.00242	0.16	0.07
Block 2	0.00078		
GS-Transmission-(267)-Block 1	0.00238	0.16	0.07
Block 2	0.00078		
LGS - Primary (379,381,385)	0.00079	0.59	0.09
LGS - Subtransmission (382)	0.00078	0.57	0.09
LGS - Transmission (386)	0.00078	0.56	0.09
LGS-TOD Secondary (337)	On-Peak-0.00466		
	Off-Peak-0.00088		
LGS-TOD Primary (339)	On Peak-0.00451		
	Off-Peak-0.00085		
LPS - Secondary (302)	0.00021	0.90	0.09
LPS - Primary (306)	0.00021	0.88	0.09
LPS - Subtransmission (308, 309)	0.00020	0.87	0.09
LPS - Transmission (310)	0.00020	0.85	0.09
OL (093 to 137)	0.00078		

These G-RAC factors represent the sum of G-RAC factors shown on First Revised Sheet No. 56 and Sheet No. 57. These factors will be billed to customers and remain in effect through February 14, 2015

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Pursuant to Final Order

Dated: December 17, 2013

Case No. PUE-2013-00009

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VA. S.C.C. TARIFF NO. 2425RIDER B.R.C.R.
(Biennial Review Credit Rider)AVAILABILITY OF SERVICE

Applicable to customer's that consumed energy from the Company during the calendar years 2012 and 2013. Rider B.R.C.R. will be used for calculating the customer credits based on usage from January 1, 2012 through and including December 31, 2013.

In accordance with the Commission's Final Order in Case No. PUE-2014-00026, customer credits will begin billing on January 25, 2015, and will be applied over a period of six (6) months. Once the customer credits have been applied for six (6) months, Rider B.R.C.R. will no longer be effective.

<u>Schedule</u>	<u>Energy Rate per kWh*</u>
<u>Residential (011,012,013,014,015,020,030,031,032,051,054)</u>	<u>(\$0.0002779)</u>
<u>SWS (222)</u>	<u>(\$0.0003097)</u>
<u>SGS (213,225,226,231,233,234,281)</u>	<u>(\$0.0001905)</u>
<u>MGS - Standard (215)</u>	<u>(\$0.0002397)</u>
<u>MGS - Primary (217)</u>	<u>(\$0.0002397)</u>
<u>MGS - Subtransmission (236)</u>	<u>(\$0.0002397)</u>
<u>MGS - Transmission (239)</u>	<u>(\$0.0002397)</u>
<u>GS - Secondary (261)</u>	<u>(\$0.0002397)</u>
<u>GS - Primary (263)</u>	<u>(\$0.0002397)</u>
<u>GS - Subtransmission (265)</u>	<u>(\$0.0002397)</u>
<u>GS - Transmission (267)</u>	<u>(\$0.0002397)</u>
<u>GS-TOD - Secondary (229,230)</u>	<u>(\$0.0002397)</u>
<u>GS-TOD - Primary (227)</u>	<u>(\$0.0002397)</u>
<u>LGS - Secondary (378,380)</u>	<u>(\$0.0001975)</u>
<u>LGS - Primary (379,381,385)</u>	<u>(\$0.0001975)</u>
<u>LGS - Subtransmission (382)</u>	<u>(\$0.0001975)</u>
<u>LGS - Transmission (386)</u>	<u>(\$0.0001975)</u>
<u>LPS - Secondary (302)</u>	<u>(\$0.0000971)</u>
<u>LGS-TOD -Secondary (337)</u>	<u>(\$0.0002397)</u>
<u>LGS-TOD - Primary (339)</u>	<u>(\$0.0002397)</u>
<u>LPS - Primary (306)</u>	<u>(\$0.0000971)</u>
<u>LPS - Subtransmission (308,309)</u>	<u>(\$0.0000971)</u>
<u>LPS - Transmission (310)</u>	<u>(\$0.0000971)</u>
<u>OL (093-143)</u>	<u>\$0.0000000</u>

*kWh is based on customer's 2012 & 2013 usage.