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January 14, 2014

VIA HAND DELIVERY

Joel H. Peck, Clerk
State Corporation Commission
Document Control Center
1300 East Main Street, First Floor
Richmond, VA 23218

*Application of Appalachian Power Company
For a 2014 biennial review of the rates, terms and conditions for the provision of generation,
distribution, and transmission services pursuant to § 56-585.1 A of the Code of Virginia
Case No. PUE-2014-00026*

Dear Mr. Peck:

In compliance with the Commission's November 26, 2014 Final Order issued in the above captioned proceeding, and specifically, Ordering Paragraph (3) of the Final Order, enclosed for filing on behalf of Appalachian Power Company (the "Company") are an original and one copy of the clean and blackline versions of the revised tariffs and terms and conditions of service and, as applicable, supporting workpapers for the following:

- To provide \$5.8 million in credits on customers' bills,
- To reflect the extension dates of the E-RAC and RPS-RAC, as ordered by the Commission, and
- To comply with the Commission's direction in the matters detailed in the *Tariffs, Rate Design, and Revenue Apportionment* Section of the Final Order.

Credits will be credited or refunded to customers in the following manner:

- For customers that had an active account during all or some portion of calendar years 2012 and 2013 and such accounts are still active on January 25, 2015, the credits will be applied to monthly customer bills by amortizing the total credit amount over a period of six months.
- For customers that had an active account during all or some portion of calendar years 2012 and 2013, if such accounts are now inactive and closed but where service was transferred to another active account, these customers will receive a one-time bill credit on their active account related to the closed account (in addition to any credits that they may be due pursuant to their active account).
- For customers that had an active account during all or some portion of calendar years 2012 and 2013, and such accounts are now inactive and closed, one time refund checks with a credit greater than \$1.00 will be issued to the last known address of such customer

Mr. Joel H. Peck, Clerk

January 13, 2014

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accounts. Customers that fall into this category with a credit less than or equal to \$1.00 will receive such credit upon request.

Rider BRGR will be effective for calculating customer credits based on 2012-2013 kWh consumption, and, once such calculations have been completed, Rider BRGR will no longer be effective and will be withdrawn.

Please do not hesitate to call if you have any questions in regard to the enclosed.

Very truly yours,



William K. Castle

Enclosures

cc: Mr. Gregory L. Abbott, (w/enclosures)
Ms. Michele Grant (w/enclosures)
Ms. Ashley Macko, Esq. (w/o enclosures)
Ms. Andrea B. Macgill, Esq. (w/o enclosures)
Mr. Fred Ochsenhirt, Esq. (w/o enclosures)
Mr. D. Mathias Roussy, Jr. Esq. (w/o enclosures)
Ms. Susan D. Larsen (w/enclosures)
Mr. Cody Walker (w/enclosures)
Mr. James R. Bacha, Esq. (w/o enclosures)
Ms. Noelle J. Coates, Esq. (w/o enclosures)

VIRGINIA S.C.C. TARIFF NO. 2425
APPALACHIAN POWER COMPANY

STANDARD RATE SCHEDULES
TERMS AND CONDITIONS OF STANDARD SERVICE
GOVERNING
SALE OF ELECTRICITY
IN
VIRGINIA

Issued: ~~January 29, 2012~~ January 25, 2015

Pursuant to Final Order
Dated: ~~November 30, 2011~~ 26, 2014
Case PUE-2011-00037 2014-00026

Effective: ~~January 29, 2012~~ 25,
2015

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25, 2015

Pursuant to Final Order

Dated: November 30, 201126, 2014

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Issued: ~~December 1, 2014~~ January 25, 2015Effective: ~~September 1,~~
2014 January 25, 2015

Pursuant to Final Order

Dated: ~~June 23, 2014~~ November 26, 2014

Case PUE-2014-0000326

VA. S.C.C. TARIFF NO. 2425

VIRGINIA SERVICE TERRITORY

INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

<u>LOCATION</u>	<u>SERVICE CENTER</u>	<u>DISTRICT</u>
Abingdon	Glade Spring	Kingsport
Amherst	Lynchburg	Roanoke
Austinville	Wytheville	Christiansburg
Bandy	Tazewell	Kingsport
Bassett	Fieldale	Roanoke
* Bedford	Roanoke	Roanoke
Big Rock	Grundy	Kingsport
Bishop	Tazewell	Kingsport
Blacksburg	Christiansburg	Christiansburg
Bland	Wytheville	Christiansburg
Blue Ridge	Roanoke	Roanoke
Bluefield	Bluefield	Christiansburg
Boissevain	Bluefield	Christiansburg
Boones Mill	Rocky Mount	Roanoke
Breaks	Grundy	Kingsport
Cedar Bluff	Tazewell	Kingsport
Chilhowie	Marion	Kingsport
Christiansburg	Christiansburg	Christiansburg
Claypool Hill	Tazewell	Kingsport
Cleveland	Lebanon	Kingsport
Clinchport	Gate City	Kingsport
Clintwood	Clintwood	Kingsport
Collinsville	Fieldale	Roanoke
Council	Grundy	Kingsport
Daleville	Roanoke	Roanoke
Damascus	Glade Spring	Kingsport
* Danville	Fieldale	Roanoke
Davenport	Grundy	Kingsport
Deel	Grundy	Kingsport
Doran	Tazewell	Kingsport
Draper	Pulaski	Christiansburg
Dublin	Pulaski	Christiansburg
Duffield	Gate City	Kingsport
Dungannon	Gate City	Kingsport
Fairlawn	Pulaski	Christiansburg
Ferrum	Rocky Mount	Roanoke
Fieldale	Fieldale	Roanoke
Fincastle	Roanoke	Roanoke
Floyd	Floyd	Christiansburg
Fries	Woodlawn	Christiansburg

Issued: January 2529, 2015~~2~~

Pursuant to Final Order

Dated: November 30, 2011-26.2014

Case PUE-2011-000372014-00026

Effective: January 29,
201225, 2015

*This City is a wholesale purchaser of electricity from another electricity supplier not affiliated with the Company;
electricity consumed within the service area of this city is provided by, and purchaseds from, the city, not the Company.

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Issued: January ~~25~~29, 20152

Pursuant to Final Order

Dated: November ~~30, 2014~~ 26, 2014

Case PUE-~~2014-00037~~ 2014-00026

Effective: January 29,
~~2014~~ 25, 2015

**VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION**

<u>LOCATION</u>	<u>SERVICE CENTER</u>	<u>DISTRICT</u>
Galax	Woodlawn	Christiansburg
Gate City	Gate City	Kingsport
Glade Spring	Glade Spring	Christiansburg
Glen Lyn	Glen Lyn	Kingsport
Gratton	Tazewell	Kingsport
Grundy	Grundy	Kingsport
Haysi	Clintwood	Kingsport
Hillsville	Woodlawn	Christiansburg
Hollins	Roanoke	Roanoke
Honaker	Lebanon	Kingsport
Hurley	Grundy	Kingsport
Independence	Woodlawn	Christiansburg
Jewell Ridge	Tazewell	Kingsport
Lebanon	Lebanon	Kingsport
Leemaster	Grundy	Kingsport
Liberty	Tazewell	Kingsport
Lovingston	Lovingston	Roanoke
Lynchburg	Lynchburg	Roanoke
Marion	Marion	Kingsport
* Martinsville	Fieldale	Roanoke
Maxie	Grundy	Kingsport
Moneta	Rocky Mt.	Roanoke
Narrows	Glen Lyn	Christiansburg
New Castle	Roanoke	Roanoke
Nickelsville	Gate City	Kingsport
Oakwood	Grundy	Kingsport
Page	Grundy	Kingsport
Patterson	Grundy	Kingsport
Pearisburg	Glen Lyn	Kingsport
Pembroke	Glen Lyn	Christiansburg
Pocahontas	Bluefield	Christiansburg
Pound	Clintwood	Kingsport
Pounding Mill	Tazewell	Kingsport
Pulaski	Pulaski	Christiansburg
* Radford	Christiansburg	Christiansburg
Raven	Tazewell	Kingsport
Rich Creek	Glen Lyn	Christiansburg
* Richlands	Tazewell	Kingsport

* This City is a wholesale purchaser of electricity from another electricity supplier not affiliated with the Company; electricity consumed within the service area of this city is provided by, and purchased from, the city, not the Company.

Issued: January ~~25~~29, 2015~~2~~

**Effective: January 29,
~~2012~~25, 2015**

Pursuant to Final Order

Dated: November ~~30, 2011~~26, 2014

Case PUE ~~2011-00037~~2014-00026

OBM and Cholla Energy

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VA. S.C.C. TARIFF NO. 2425

**VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION**

<u>LOCATION</u>	<u>SERVICE CENTER</u>	<u>DISTRICT</u>
Ridgeway	Fieldale	Roanoke
Roanoke	Roanoke	Roanoke
Rocky Mount	Rocky Mount	Roanoke
Rowe	Grundy	Kingsport
Rural Retreat	Wytheville	Christiansburg
Rustburg	Lynchburg	Roanoke
* Salem	Roanoke	Roanoke
Saltville	Marion	Kingsport
Scottsville	Lovingston	Roanoke
Shawsville	Christiansburg	Christiansburg
Stacy	Grundy	Kingsport
Stanleytown	Fieldale	Roanoke
Stuart	Stuart	Roanoke
Tazewell	Tazewell	Bluefield
Troutdale	Marion	Kingsport
Troutville	Roanoke	Roanoke
Vansant	Grundy	Kingsport
Vinton	Roanoke	Roanoke
Weber City	Gate City	Kingsport
Whitewood	Grundy	Kingsport
Wytheville	Wytheville	Christiansburg

* This City is a wholesale purchaser of electricity from another electricity supplier not affiliated with the Company; electricity consumed within the service area of this city is provided by, and purchased from, the city, not the Company.

TERMS AND CONDITIONS OF STANDARD SERVICE

DEFINITIONS

Words or phrases in this tariff shall be defined as follows:

"Advanced Metering" - A meter (1) capable of remote meter reading and/or (2) capable of storing electric consumption data at specified time intervals compliant with existing tariffs and in conformance with applicable performance specifications.

"Aggregator" – A Person, licensed by the Commission that, as an agent or intermediary, offers to purchase, or purchases, Electricity Supply Service or offers to arrange for, or arranges for, the purchase of Electricity Supply Service for sale to, or on behalf of, two or more customers not controlled by or under common control with such Person.

"Applicant" – Any person, group of persons, including the developer, builder, property owner or other person, association, partnership, firm, corporation or other entity requesting Electric Service from the Company, or who has not been recognized by the Company as a customer.

"Commission" – State Corporation Commission of Virginia.

"Company" – Appalachian Power Company.

"Competitive Energy Service" – The retail sale of Electricity Supply Service or any other competitive service as provided by legislation and approved by the Commission as part of Retail Access by an entity other than the Company. Competitive Energy Services include services provided to retail customers by Aggregators.

"Competitive Service Provider" -- A Person, licensed by the Commission, that sells or offers to sell a Competitive Energy Service within the Commonwealth of Virginia. Aggregators are Competitive Service Providers.

"Competitive Transition Charge" – The wires charge, as provided by § 56-583 of the Code of Virginia, that is applicable to a customer that chooses to procure Electricity Supply Service from a Competitive Service Provider.

"Contribution-in-Aid-of-Construction (CIAC)" – Payment by customer to cover the cost of facilities not covered by the applicable revenue credit. The CIAC includes all state and federal income taxes incurred by the Company that are associated with such payment "

"Customer" – Any person, group of persons, including the developer, builder, property owner or other person, association, partnership, firm, corporation or other entity purchasing Electric Service from the Company.

"Delivery Point" – The point of connection between the distribution facilities of the Company and the electric system of the customer.

"Electric Service" – The supply of electricity by the Company to a retail customer.

"Energy Service Provider" – A Competitive Service Provider that supplies generation services, or when provided together, generation services and its transmission to the distribution facilities of the Company to a retail customer.

"Electricity Supply Service" – The generation of electricity, or when provided together, the generation of electricity and its transmission to the distribution facilities of the Company on behalf of a retail customer.

"Meter Reading" -- Any reading obtained from a meter via manual or electronic reading process.

"Month" -- The elapsed time between two successive meter readings approximately thirty (30) days apart.

"Open Access Distribution Schedule" -- The Company's retail rate schedules for customers purchasing Electricity Supply Service from a qualified Energy Service Provider and purchasing distribution service from the Company.

"Person" – Any individual, corporation, partnership, association, company, business, trust, joint venture, or other private legal entity, and the Commonwealth of Virginia or any city, county, town, authority or other political subdivision of the Commonwealth of Virginia.

~~"Standard Schedule" Service made available to retail customers purchasing bundled generation, transmission and distribution services from the Company.~~

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Issued: ~~January 29, 2012~~ January 25, 2015
Pursuant to Final Order
Dated: ~~November 30, 2011~~ 26, 2014
Case ~~PUE-2011-00037~~ 2014-00026

Effective: ~~January 29, 2012~~ 25, 2015

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VA. S.C.C. TARIFF NO. 2425TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

DEFINITIONS-(cont.)

"Standard Schedule" – Service made available to retail customers purchasing bundled generation, transmission and distribution services from the Company.

"Submetered Service" – The measurement of electricity by the owner/operator of a master metered multiple occupancy building for the purpose of determining the actual use of individual occupants.

"Telemetering Equipment" - Devices that collect, transmit or receive data for the purpose of measuring and recording Customer's consumption and usage of electric services.

APPLICATION

These Terms and Conditions of Standard Service apply to customers taking Standard Service from the Company pursuant to §56-582 of the Code of Virginia.

The Company reserves the right to require the applicant, before any electricity is delivered, to:

- (1) Establish that the applicant is the owner or bona fide lessee of the premises and to require all owners and bona fide lessees to have the electric service in their names.
- (2) Execute an electric service application. Notwithstanding the application, the applicant, by accepting the electricity, agrees to be bound by the applicable Standard Schedule and these terms and conditions as amended from time to time. Failure to make application does not relieve new customers from being liable for all Services supplied since the last meter reading, either actual or estimated, under the appropriate tariff schedule.

A copy of the Standard Schedules and Standard Terms and Conditions under which service is to be rendered to the customer will be furnished upon request. The customer shall select the particular Standard Schedule, of those available, upon which the application for service shall be based. The Company may assist the customer in making this selection but responsibility for the selection rests exclusively with the customer.

A written agreement may be required from each customer before service will be commenced. A copy of the agreement will be furnished to the customer upon request.

When the customer desires delivery of energy at more than one point, a separate agreement will be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable Standard Schedule.

DEPOSITS

A deposit, or suitable guarantee, not to exceed the equivalent of the non-residential customer's estimated bill for the two (2) highest consecutive months usage under the applicable Standard Schedule may be required, as security for the payment of bills. Additionally, for residential customers, such deposit or suitable guarantee shall be based on two times the average monthly usage of such customer as calculated under the applicable Standard Schedule. If 12 months consecutive usage is not available, the deposit shall be calculated to be two (2) times the estimated monthly consumption of the property. Such deposit may be required of the customer at any time or from time to time before or after service is commenced. The Company will pay simple interest on deposits held longer than ninety (90) days with said interest accruing from the date the deposit is made until it has been refunded, or until a reasonable effort has been made to effect the refund. The interest rate to be paid on customer deposits will be determined annually by the VA. S.C.C. At the option of each customer making a security deposit, the Company will annually either make direct payment to the customer of all accrued interest, or will credit same to the customer's account.

Residential customers' deposits will be refunded after 12 months provided the customer has established satisfactory credit during that period. At the residential customer's request, a schedule will be arranged to allow payment of the required deposit in three consecutive equal monthly installments where the required deposit is in excess of the sum of forty dollars (\$40.00). The Company shall have the discretion to allow payment of any deposit (more or less than the \$40.00 total) over a longer period of time to avoid undue hardship. Commercial and Industrial customer deposits will be refunded after 24 months of satisfactory credit. Satisfactory credit is defined as full payment of bills prior to receipt of on or before the scheduled due date, the next month's charges for 12 consecutive months (residential) or 24 consecutive months (commercial and industrial).

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The Company will not be required to supply service if deposit conditions are not met or if an appropriate deposit is not paid as required.

The Company shall have a reasonable time in which to read and remove the meters and to ascertain that the obligations of the customer have been fully performed before being required to return any deposits. Retention by the Company, prior to final settlement, of any deposit or guarantee, shall not be deemed a payment or part payment of any bill for service.

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TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

METERING AND BILLING

All bills upon initiation and termination of distribution service from the Company will be based on actual meter readings.

Meters will be read monthly, unless otherwise indicated within an individual Standard Schedule, except that readings may be estimated on occasion as necessary.

All electricity sold by the Company shall be on the basis of meter measurement, except for installations such as street lighting, outdoor lighting, traffic signal and other service where the usage is constant and the consumption may readily be computed, consistent with tariff availability, and all charges for electricity used shall be calculated from the meter reading or estimated consumption and the usage at each Delivery Point shall be billed separately.

Whenever it is found that electric service is being used as a result of tampering, the customer will pay to the Company an amount estimated by the Company to be sufficient to cover the electric service used and not previously paid for, as well as an amount equal to any damage done to the company's facilities as a result of such tampering.

When meters are installed by the Company to measure the Electric Service used by the Company's Customers, all charges for Electric Service used, except certain customer and minimum charges, shall be calculated from the readings of such meters. All meters used to determine billing will be owned and operated by the Company.

The Company installs, maintains and operates a variety of meters, including Advanced Meters and related equipment designed to measure and record Customers' consumption and usage of electric services provided under this Tariff. The Company may from time to time, at its sole and exclusive discretion, install such meters and related equipment, including but not limited to, telemetering equipment and Advanced Meters, it deems reasonable and appropriate to provide electric service to Customers under this Tariff.

PAYMENTS

Bills will be rendered by the Company to the customer monthly in accordance with the Standard Schedule selected applicable to the customer's service, with the following exceptions:

BUDGET BILLING

Year-round residential customers, religious sanctuaries, and Small General Service customers shall have the option of paying bills under the Company's Budget Billing plan (Budget), whereby the total service for the succeeding 12-month period is estimated in advance, and bills are rendered monthly on the basis of one-twelfth of the 12-month estimate. The Company may at any time during the 12-month period adjust the estimate so made, and the bills rendered in accordance with such estimate, to conform more nearly with the actual charges for service being experienced. The normal equal payment period will be 12 months, commencing in any month selected by the Company, but in those cases where billing is commenced during a month which leaves less than 12 months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the actual charges for the service used during any equal payment period exceeds the bills as rendered on the Budget, the amount of such excess shall be paid by the customer in twelve equal payments except that if the customer discontinues service with the Company under the Budget, any such excess not yet paid shall become payable immediately. In case the actual charges for the service used during the equal payment period is less than the amount paid under the Budget during such period, the amount of such overpayment shall, at the option of the Company, either be refunded to the customer or credited on the customer's last bill for the period.

If a customer fails to pay bills as rendered on the Budget for two consecutive months, the Company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable Standard Schedules, in addition to any other rights which the Company may have under such Standard Schedules in case of arrearage in the payment of bills.

AVERAGE MONTHLY PAYMENT PLAN (AMP)

The Average Monthly Payment Plan (AMP) is available to year-round residential customers, religious sanctuaries and Small General Service customers and when mutually agreeable the AMP Plan may be offered by the Company to customers served under other tariff schedules.

The AMP Plan is designed to minimize large seasonal variations in electric service billings by allowing the customer to pay an average amount each month based on the current month's billing, including applicable taxes and surcharges, plus the eleven (11) preceding months, divided by the total billing days associated with those billings to

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get a per day average. The average daily amount will be multiplied by thirty (30) days to determine the current month's payment under the AMP Plan. At the next billing period, the oldest month's billing history is dropped, the current month's billing is added and the average is recalculated to find a new payment amount. The average is recalculated each month in this manner.

Public
Access

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(continued)

PAYMENTS (Cont'd)

AVERAGE MONTHLY PAYMENT PLAN (AMP) (Cont'd)

In such cases where sufficient billing history is not available, an AMP account may be established allowing the first month's amount due to be the average based on the actual billing for the month. The second month's amount due will be the average based on the first and second billing. The average will be recomputed each month using the available actual history throughout the first AMP year.

Actual billing will continue to be based on the applicable rate and meter readings obtained to determine consumption. The difference between actual billings and the averaged billings under the AMP Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the AMP Plan year – twelve (12) consecutive months. At the end of the AMP Plan year (anniversary month), the net accumulated deferred balance is divided by twelve (12) and the result is included in the average payment amount starting with the first billing of the new AMP Plan year and continuing for twelve (12) consecutive months. Settlement occurs only when participation in the plan is terminated. This happens when an account is final billed, if the customer requests termination, or may be terminated by the Company if the customer fails to make two or more consecutive monthly payments on an account. The deferred balance (debit or credit) is then applied to the billing now due.

All bills from the Company are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized collection agencies of the Company within the time limits specified in the Standard Schedule. Failure to receive a statement which has been properly mailed or hand-delivered will not entitle the customer to any delay in paying the amount due beyond the date when the bill is due and payable. The word "month" as used herein and in the Standard Schedules is hereby defined to be the elapsed time between two successive meter readings approximately thirty (30) days apart. The Company reserves the right to apply any payment or payments made by the customer in whole or in part to any account due the Company by the customer unless specifically identified by the customer. The Company will not accept payments at the customer's premises in lieu of terminating service. Payments received through the United States Postal Service are considered paid when received at the Company's authorized payment centers.

In the event of the stoppage of or the failure of any meter to register the full amount of energy consumed, the customer will be billed for such period on an estimated consumption based upon the customer's use of energy in a similar period of like use, and the customer shall pay to the Company such estimated amount.

Where indicated on the applicable Standard Schedule, a delayed payment charge of 1½% per month will be applied to any outstanding account balances, excluding local consumer utility taxes, not received by the Company by the date indicated in the payment provision of the applicable Standard Schedule.

The customer will be charged a service charge of \$10.00 when payment for services by check or other payment instrument is not honored by customer's financial institution for any reason other than bank error.

CHANGE OF ADDRESS BY CUSTOMER

It is the responsibility of an exiting customer to notify the Company when service is to be discontinued, and to provide a mailing address for the final bill.

When the Company receives notice from an exiting customer that the service is to be discontinued, or from a prospective customer that an existing service is to be transferred into the prospective customer's name, the Company will determine the meter reading for the final bill to the exiting customer. The exiting customer will be responsible for all service supplied to the premises until such meter reading and discontinuance or transfer is made. Transfer of service to a qualified prospective customer will not be delayed or denied because of nonpayment of the final bill by the former customer, unless the former customer continues to be a consumer of electric service at the premise.

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(continued)

INSPECTION

It is in the interest of the customer to properly install and maintain the customer's wiring, appliances and electrical equipment, and the customer shall at all times be responsible for the character and condition thereof. It is the customer's responsibility to assure that all inside wiring, appliances and equipment are grounded and are otherwise in accordance with requirements of the National Electric Code or the requirements of any local inspection authority having jurisdiction. The Company is not required to inspect such wiring and electrical equipment, and in no event shall the Company be responsible therefore or liable for any damages to person or property caused by such wiring or equipment.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations until it has received notification from the appropriate governmental official that the inspection laws or ordinances have been complied with.

Where a customer's premises are located outside of an area where inspection laws or ordinances are in effect, the Company may require the delivery by the customer to the Company of an agreement duly signed by the owner and tenant (where applicable) of such premises authorizing the connection to the wiring system of the customer and assuming responsibility therefore. The Company shall have no responsibility or liability by virtue of its waiver of this requirement.

SERVICE CONNECTIONS

The Company shall not be required to obtain easements or permits over or under the property of another necessary for service if the terms thereof are unduly burdensome. The Company shall not be required to provide electric service until a reasonable time has elapsed after the Company has obtained or received all suitable permits, certificates and easements.

If requested, applicants and customers shall supply the Company with drawings and specifications covering the plot and structures requiring electric service. The Company shall not be obligated to provide electric service until the applicant or customer has properly prepared the site for installation of the Company's facilities.

The Company shall supply electricity at one Delivery Point whose location shall be determined by the Company. The customer's wiring shall, except for those cases listed below, be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto. When service is from an overhead system, the customer's wiring shall extend at least 18 inches beyond the building.

The Company will not furnish, install or replace service entrance cable.

Whenever a customer desires that energy be delivered at a point other than that designated by the Company, the customer shall pay a Contribution-in-Aid-of-Construction (CIAC) reimbursing the Company for the additional costs of providing such service. The customer shall also reimburse the Company for all state and federal income taxes associated with the CIAC.

If the customer desires equipment, ~~and facilities~~ or engineering estimates in excess of those which the Company would normally provide, and the Company finds it practicable, such additional equipment, ~~and facilities~~ or engineering estimates will be supplied by the Company provided the customer pays, in advance of construction, the additional estimated costs or agrees to pay a monthly facility charge equal to 1.13% of the additional estimated costs.

The Company shall provide underground distribution and/or underground services to individual customers, to groups of customers, or to real estate developers in accordance with the Underground Installation Plan on file with the VA. S.C.C. Copies of the Underground Installation Plan are available upon request.

Whenever service (other than temporary service) is initiated to any customer at any particular location, a service charge of \$12.00 will be made.

RELOCATION OF COMPANY'S FACILITIES AT CUSTOMER'S REQUEST

Whenever, at the customer's request, the Company's facilities located on the customer's premises are relocated to suit the convenience of the customer, the customer shall reimburse the Company for the entire cost incurred in making such relocation.

Such reimbursement shall include all state and federal income taxes associated with the relocation cost.

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(continued)

COMPANY'S LIABILITY

The Company shall use reasonable diligence in attempting to furnish a regular and uninterrupted supply of energy, but the Company does not guarantee uninterrupted service. The Company shall not be liable for damages for injury to person or property in the event such supply is interrupted or fails by reason of an act of God, the public enemy, accidents, strikes or labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, extraordinary repairs, or any other occurrence beyond the Company's control, or any act of the Company to interrupt service to any customer whenever such interruption is necessary to prevent or limit any instability or disturbance on the electric system of the Company or any electric system interconnected with the Company.

Unless otherwise provided in a contract between the Company and the customer, the point at which service is delivered by the Company to the customer, to be known as "delivery point," shall be the point at which the customer's facilities are connected to the Company's facilities. The metering device is the property of the Company; however, the meter base and all internal parts inside the meter base are customer owned, and are the responsibility of the customer to install and maintain. The Company shall not be liable for any loss, injury or damage resulting from the customer's use of the customer's equipment or use of the energy furnished by the Company beyond the delivery point.

The Company does not guarantee the Delivery Service against fluctuations or interruptions. The Company will not be liable for any damages, whether direct or consequential, including, without limitations, loss of profits, loss of revenue, or loss of production capacity occasioned by fluctuations or interruptions. The customer shall provide and maintain suitable protective devices on the customer's equipment to prevent any loss, injury or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

The Company is not responsible for loss or damage caused by the disconnection or reconnection of its facilities. The Company is not responsible for loss or damages caused by the theft or destruction of Company facilities by a third party.

The Company shall provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of its service. All such apparatus shall be and remain the property of the Company.

CUSTOMER'S LIABILITY

In the event of loss or injury to the Company's property through misuse by, or negligence of, the customer, or the customer's agents and employees, the customer shall be obligated for and shall pay to the Company the full cost of repairing or replacing such property. The customer shall be responsible for the entire cost incurred in relocating a Company pole if the customer jeopardizes the integrity of the pole. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such relocation.

The customer and the customer's agents and employees shall not tamper with, interfere with or break the seals of any meters used by the Company, regardless of ownership, or any Company-owned equipment installed on the customer's premises, and the customer assumes all liability for the consequences thereof. The customer agrees that no one, except the agents and employees of the Company, shall be allowed to make any internal or external adjustments to any installed meter used by the Company, regardless of ownership, or any piece of apparatus which belongs to the Company.

The Company shall have the right at all reasonable hours and in emergencies to enter the premises of the customer for the purpose of installing, reading, removing, testing, repairing, replacing or otherwise disposing of meters used by the Company, regardless of ownership, and all Company-owned apparatus and property. The Company shall have the right to discontinue electric service if such access at any time is not provided. The Company shall also have the right to remove any or all of the Company's property in the event of termination of the customer's service for any reason.

LOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT

In order to provide service to the customer, the Company shall have the right to construct its poles, lines and circuits on the customer's property and to place its transformers and other apparatus on the property or within the buildings of the customer at a point or points convenient for such purpose.

The customer shall provide suitable space for the installation of necessary measuring instruments at an outside location, where practicable, designated by the Company, so that such instruments will be protected from injury by the elements or through the negligence or deliberate acts of the customer, its agents and employees. Such space for measuring instruments should be unobstructed, readily accessible and, safe and convenient for reading, testing and servicing by the Company.

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USE OF ENERGY BY CUSTOMER

The Standard Schedules for electric energy included in this tariff are classified by the character of use of such energy and are not available for service except as provided therein.

Where Standard Schedules require written contractual arrangements, it shall be understood that upon the expiration of a contract, the customer may elect to renew the contract upon the same or another Standard Schedule published by the Company available and applicable to the customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment (either for voltage or current characteristics) different from or in addition to that generally furnished to other customers receiving electrical supply under the terms of the Standard Schedule elected by the customer.

A customer may not change from one Standard Schedule to another Standard Schedule during the term of the contract except with the consent of the Company. However, the customer may change from a Standard Schedule to the corresponding Open Access Distribution Schedule.

The service connections, transformers, meters and appliances supplied by the Company for each customer have a definite capacity and no additions by any customer other than residential customers receiving service under Standard Schedule RS to the equipment, or load connected thereto, shall be allowed, except with the consent of the Company.

The customer shall install only motors, apparatus or appliances which are suitable for operation in connection with the character of the service supplied by the Company and which shall not be detrimental to the Company's supply of electricity to other customers. The electric power shall not be used in such a manner as to cause unwarranted voltage fluctuations or disturbances in the Company's transmission or distribution system.

The operation of certain electrical equipment can result in disturbances (e.g., voltage fluctuations, harmonics, etc.) on the transmission and distribution systems which can adversely impact the operation of equipment for other customers. Customers are expected to abide by industry standards, such as those contained in ANSI/IEEE 519 or the IEEE/GE voltage flicker criteria, when operating such equipment. The Company may refuse or disconnect service to customers for using electricity or equipment which adversely affects service to other customers. Copies of the applicable criteria will be provided upon request.

The customer shall make no attachment of any kind whatsoever to the Company's lines, poles, crossarms, structures or other facilities without the express written consent of the Company.

All apparatus used by the customer shall be designed, maintained and operated so as to secure the highest practicable commercial efficiency and power factor and the proper balancing of phases. Motors which are frequently started or which are arranged for automatic control shall be designed in a manner which gives maximum starting torque with minimum current flow, and shall be equipped with controlling devices approved by the Company. The customer shall notify the Company of any anticipated increase in demand which has the potential for exceeding the capacity of the Company's facilities serving the customer.

The customer shall not be permitted to operate generating equipment in parallel with the Company's service, except with the express written consent of the Company.

Resale of energy will only be permitted by written consent of the Company.

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(continued)

CHARACTERISTICS OF SERVICE SUPPLIED

The following definitions apply to terms used below:

“Nominal Voltage” is the reference level of service voltage.

“Maximum Voltage” is the greatest 5-minute mean or average voltage.

“Minimum Voltage” is the least 5-minute mean or average voltage.

The Company shall endeavor to supply voltages within the following limits:

1. For electricity supplied for residential service in urban areas, the variation from nominal voltage to minimum voltage will not be more than 5% of the nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 5% of the nominal voltage.
2. For electricity supplied for residential service in all other areas, the variation from nominal voltage to minimum voltage will not be more than 7.5% of nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 7.5% of the nominal voltage.
3. For electricity supplied for other services, the variation from nominal voltage to minimum voltage will not exceed 7.5% of the nominal voltage, and the variation from nominal voltage to maximum voltage will not exceed 7.5% of the nominal voltage.

The Company shall not be responsible for variations in voltage in excess of those specified above arising from causes beyond the control of the Company.

The standard nominal distribution service voltages within the service area of the Company are:

<u>Secondary</u>		<u>Primary</u>
<u>Single Phase</u>	<u>Three Phase</u>	<u>Three Phase</u>
120/240 volts	120/208 volts	4.16*/2.4 kV
120/208 volts	120/240 volts	12.47/7.2 kV
	277/480 volts	34.5/19.9 kV

* 4.16 kV is no longer available for new service extensions.

The standard subtransmission and transmission voltages within the service area of the Company are:

<u>Subtransmission</u>	<u>Transmission</u>
<u>Three Phase</u>	<u>Three Phase</u>
34.5 kV	138 kV or higher
46.0 kV	
69.0 kV	

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(continued)

METER ACCURACY AND TESTS

The Company's meter performance levels, testing methods, and test schedules are in conformance with the standards recommended by the American National Standard Code for Electricity Metering, (ANSI C12.1), as revised from time to time.

The performance of a Watthour meter is considered to be acceptable when the meter disk does not creep and when the percent registration is not more than 102%, nor less than 98%, based upon the simple average of light load and heavy load.

The performance of a demand meter or register shall be acceptable when the error in registration does not exceed 4% in terms of full scale value when tested at any point between 25% and 100% of full scale value.

Whenever Watthour meters are being tested for accuracy and found to be registering outside 1% on either light or heavy load or outside 2% on lag, the percentage registration of the meter shall be adjusted to within these limits of error or the meter shall be discarded.

Whenever demand meters or registers are being tested for accuracy and found to be registering outside $\pm 4\%$ of full scale value, the demand meter or register shall be adjusted to within $\pm 2\%$ of full scale value or the meter shall be discarded.

The Company shall adhere to the following testing schedule:

1. New metering devices, including meter and instrument transformers, shall be inspected and sample tested by the Company. The Company shall obtain certified test results from the manufacturer. The Company must sample test meters based on American National Standard ANSI C12.1. The Company shall have sample test results available for inspection for a period of (2) years.
2. In service meters shall be tested for accuracy upon customer request or complaint and shall be included in a sample or periodic test program. All self-contained meters shall be tested according to a statistical sampling plan acceptable to the State Corporation Commission. All transformer rated meters shall be tested by a periodic test program. The periodic test program shall not exceed the following current guidelines as specified in accordance with ANSI C12.1 or as it may be revised.

Type of Equipment	Years between Testing
(a) Electromechanical Watthour meters without surge proof magnets	8
(b) Thermal lagged demand meters	8
(c) Magnetic demand recorders	12
(d) Electromechanical Watthour meters with surge proof magnets and	
Mechanical kWh register	16
Mechanical demand register	8
Electronic demand register	16
Mechanical cam pulse initiator	2
Mechanical gear shutter pulse initiator	8
Electronic pulse register	12
Electronic register (TOU, recorder, etc.)	16
(e) Electronic meter	16
(f) Electronic recorder	16

The Company shall, without charge, make a test of the accuracy of any Company-owned electric meter upon request, provided the customer does not request such tests more frequently than once every two years. If tests of Company-owned meters are required by the customer to be made more frequently than once every two years, then the customer shall pay the Company a deposit of \$15 for a single phase meter or \$30 for a polyphase meter for each test. The deposit shall be refunded only if the percentage registration of the meter is less than 98% or greater than 102%.

Whenever a Watthour meter is found, upon periodic, request, or complaint tests, to have an average error of registration of more than 2% fast, the Company shall recalculate the monthly bills for a period equal to one-half the time elapsed since the last test, but this period shall not exceed 12 months, except in cases where a meter error can be documented for periods longer than 12 months.

Whenever a Watthour meter is found, upon periodic, request, or complaint tests, to have an average error of registration of more than 2% slow, the Company shall recalculate the monthly bills for a period equal to one-half the time elapsed since the last test, but this period shall not exceed 12 months, except in cases where a meter error can be documented for periods longer than 12 months.

The Company is under no obligation, legal or regulatory, to replace any properly functioning meter in service.

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BILLING ERRORS

If the customer has been undercharged because of errors other than meter accuracy, the Company shall estimate and bill the customer for the electricity used during the entire period of incorrect billing, up to a maximum of 12 months. The Company shall offer the customer reasonable payment arrangements for the amount of the bill, taking into account the period of the undercharge.

If the customer has been overcharged because of errors other than meter accuracy, the Company shall refund or credit the amount of the overcharge for a period not to exceed 36 months unless the customer can provide bills that prove the billing error existed more than 36 months.

INTERVAL METERING INSTALLATIONS

A customer may request an interval meter. The cost of any interval metering facilities installed by the Company as a result of such request shall be paid by the customer.

Meter Class	Charge (\$)
Class 320 Singlephase	577.00
Class 200 Network	612.00
Class 20 TR Polyphase	612.00
Class 320 Polyphase	612.00
Additional cost if a reactive switch is installed	123.00

Customers with interval metering shall pay a monthly net charge of \$0.20 to cover the incremental cost of operation and maintenance and meter data management associated with such interval metering. In addition, customers shall pay the following charges for service performed on a Company installed standard interval meter:

Service Performed During Normal Business Hours	Charge (\$)
Connect phone line to meter at a time other than the initial interval meter installation	54.00
Perform manual meter reading	39.00
Check phone line and perform manual meter reading due to communication loss	39.00
Repair/replace surge protector	65.00
Repair/replace interval board	107.00
Repair/replace modem board	236.00
Repair/replace interval and modem board	304.00

The customer may select a meter from the Company's approved equipment list. The customer may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol. The customer is responsible for providing and maintaining a telephone communication connection acceptable to the Company for purposes of remote interrogation.

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DOMESTIC SERVICE

Individual residences shall be served individually under the appropriate residential Standard Schedule. The customer may not take service for two or more separate residences through a single point of delivery under any residential schedules, even if the customer owns all of such residences. In the case of multi-unit residential dwellings such as apartment houses, condominiums, townhouses, etc., the owner shall have the choice of providing separate wiring for each unit so that the Company may supply each such unit separately under residential schedules, or of purchasing the entire service through a single meter under the appropriate general service Standard Schedule. The owner may provide submetered service to the individual units under rules for submetering electricity as specified in 20 V.A.C. 5-305. Hospitals, nursing homes, hotels, motels and dormitories are not considered multi-unit residential dwellings.

The appropriate residential Standard Schedule shall cease to apply to that portion of a residence which becomes regularly used for business, professional, institutional or any gainful purpose. Under these circumstances, the customer shall have the choice: (a) of separating the wiring so that the residential portion of the premises is served through a separate meter under such schedules and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service Standard Schedule, or (b) of taking the entire service under the appropriate general service Standard Schedule. Single phase motors of 10 H.P., or less, may be served under the appropriate residential Standard Schedule. Larger motors may be served when, in the Company's sole judgment, the existing service facilities of the Company are adequate.

Detached buildings actually appurtenant to the customer's residence, such as a garage, stable, or barn, may be served by an extension of the customer's residential wiring through the residential meter provided no business activities are transacted in the detached buildings.

EXTENSIONS OF SERVICE

In those cases where it is not feasible or practical to construct lines on public rights-of-way and it is necessary to secure rights-of-way on private property or tree trimming permits, the applicant or applicants shall secure the same or assist the Company in obtaining such rights-of-way on private property or tree trimming permits without cost to the Company before construction shall commence.

The Company shall be under no obligation to construct rural lines in the event the necessary rights-of-way or tree trimming permits cannot be so obtained.

Residential:

This section applies to single-phase residential customers who occupy their premises on a year round basis. In addition to the year round requirement, the dwelling to be served must also become a permanent part of the property upon which it is located by meeting the following requirements:

- a. The dwelling must be directly connected to a pressurized potable water supply from either a well, public water system, or permanent water cistern.
- b. The dwelling must be connected to a public or private sewage disposal system, or a septic tank/drain field meeting Health Department standards.
- c. If the dwelling is a mobile home or trailer (with the wheels removed), the dwelling must also be installed on a permanent foundation that meets the requirements of local building codes. A permanent foundation can be either a perimeter or a pier-type with concrete blocks or poured concrete.

Any dwelling not meeting the requirements set forth in (a)-(c) above, such as a hunting or fishing camp, camper, travel trailer, recreational vehicle, or any other structure mounted on wheels which does not require a special permit to move along the highway or be towed by a motorized vehicle, shall be considered non-permanent and shall be served under the terms of Schedule T.S.

If the Company has reason to question: (1) the duration of the customer's electric service requirements or (2) if the customer's service requirements are seasonal or temporary, or (3) if the customer requires special facilities to meet the customer's service requirements, the Company may, at its option (a) require a special minimum charge or definite and written guarantee from the customer in addition to any minimum payment required by the applicable Standard Schedule or (b) require that service be provided under the terms of Schedule T.S.

Distribution Line Extensions up to 1000':

The Company will extend its overhead primary and secondary distribution facilities at no cost to the customer. Line extensions to residential dwellings, other than year round residences, will be provided under the non-residential extension policy.

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VA. S.C.C. TARIFF NO. 2425TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

EXTENSIONS OF SERVICE (continued)

Residential:

Distribution Line Extensions in excess of 1000':

Where an existing distribution system requires an extension in excess of 1,000 feet to serve rural domestic customers, the Company will extend its distribution lines to serve such rural domestic customers who occupy their premises on a year round basis subject to the following conditions:

1. Extensions hereunder shall be built by the Company in accordance with its construction standards and shall be single phase, unless the Company elects to build polyphase lines.
2. The Company will spend up to \$100.00 per customer to be served by the extension for clearing rights-of-way. If the clearing costs exceed \$100.00 per customer, the applicant shall clear the rights-of-way in a manner satisfactory to the Company or pay the excess cost of over \$100.00 per customer for the clearing of such rights-of-way. The Company shall be under no obligation to construct rural lines until applicants have cleared or paid for the clearing of all rights-of-way.
3. Customers will be served under the applicable Standard Schedule as filed with and approved by the VA. S.C.C.
4. The Company shall not be obligated to start construction of a line hereunder until all of the customers to be served have signed service agreements which have been accepted by the Company, and until 90% of such customers have signed contracts for wiring their premises and 50% have completed their wiring.

Non-Residential:

The Company will make extensions or expansions of its overhead facilities for non-residential in accordance with the provisions below: For purposes of this section, non-residential service shall also include any appurtenant structures of residential dwelling units such as garages, wells and barns where the customer elects to not serve through the customer's residential wiring. "Annual carrying charge" is the annual rate to cover the Company's cost of providing facilities as well as a reasonable return on the investment.

The Company will supply and meter service at one delivery point through overhead facilities of a kind and type of transmission or distribution line or substation equipment normally used by the Company.

The Company will, for single phase service for new loads up to and including 25 kW estimated demand, extend service not more than 150 feet from existing secondary facilities of 300 volts or less having adequate capacity, at no charge to the customer. Extensions of facilities for service which do not meet each of the above criteria will be provided pursuant to the remaining provisions of this section.

For service delivered under any of the Company's approved Standard Schedules to estimated new loads above 25 kW or for extensions for loads 25 kW or less not meeting all of the criteria covered in the previous paragraph, the Company may require a Contribution in Aid-of-Construction prior to the extension or expansion of its facilities based upon an analysis of the economic justification of making such extensions or expansions. Economic justification will be based upon a comparison of the annual cost to the Company and the increase in annual base rate non-fuel revenue. Annual cost to the Company equals the additional investment in local facilities to serve the new load times the Company's annual carrying charge rate of 27.25%; and the increase in annual base rate revenue equals the annual revenue from the estimated increase in the customer's power consumption, exclusive of the fuel component of rates. If the estimated increase in annual base rate revenue is less than the annual cost to the Company of the extended or expanded facilities, the customer will be required to pay the Company a Contribution in Aid-of-Construction (CIAC) equal to the annual cost to the Company less the increase in annual base rate revenue from the extension, divided by the Company's annual carrying charge rate. If the increase in annual base rate revenue is equal to or greater than the annual cost to the Company, the extension or expansion of facilities will be provided at no charge to the customer.

VA. S.C.C. TARIFF NO. 2425TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

EXTENSIONS OF SERVICE (continued)

Non-Residential:

If the Company has reason to question: (1) the financial stability of the customer requesting an extension or expansion of service or (2) the duration of the customer's electric service requirements or (3) if the customer's service requirements are seasonal or temporary, or (4) if the customer requires special facilities to meet the customer's service requirements, the Company may, at its option, in addition to imposing a Contribution in Aid-of-Construction as determined under the provisions of this section, (a) require the customer to execute an Advance and Refund Line Extension Agreement (b) require that service be provided under the terms of Schedule T.S. (c) require a long-term contract; and/or (d) require a special minimum charge or definite and written guarantee from the customer in addition to any minimum payment required by the applicable Standard Schedule.

If, at any time, the financial condition of the Company is such that it cannot issue debt securities necessary to pay for the construction of new facilities, the Company may require from the customer a Contribution in Aid-of-Construction, to cover the total cost of tapping existing transmission or distribution lines and increasing existing station capacity and new facilities required to serve new or increased loads. The Company shall advise the VA. S.C.C when this condition exists.

Rural overhead line extensions to serve year-round single phase domestic and farm customers, shall be made under the provisions of the preceding Residential Extension of Service, Distribution Line Extension in Excess of 1000'. Extensions or expansions of underground service shall be made under the provisions of the Company's Underground Installation Plan appearing on Sheet Nos. 231-1 through 231-9 of this tariff.

DENIAL OR DISCONTINUANCE OF SERVICE

Denial of Service

Except as may be otherwise provided by law, the Company reserves the right to deny service to any applicant for any of the following reasons:

- 1) Whenever, in the Company's opinion, the applicant's installation of wiring or electrical energy consuming equipment is regarded as dangerous or creating a hazardous condition or is of such condition that satisfactory service cannot be provided.
- 2) Whenever, in the Company's opinion, it has reasonable cause to believe the applicant is attempting to obtain service fraudulently.
- 3) Whenever, in the Company's opinion, the applicant's use of electricity or equipment interferes with or may be detrimental to the service of other customers.
- 4) Whenever the applicant has failed to supply requested documentation (e.g. a lease or proper identification).
- 5) Whenever the applicant has failed to make payment of required monies (e.g. a deposit or old debt).
- 6) For prior indebtedness by a previous customer provided that the previous customer continues to be an owner or bona fide lessee at the premises.

Discontinuance of Service

- a) Discontinuance of Service Without Notice:

The Company reserves the right to discontinue furnishing electric service to an applicant or customer at any time, without notice, upon the occurrence of any one of the following events.

- 1) Whenever, in the Company's opinion, the customer's installation of wiring or electrical energy consuming equipment is regarded as dangerous or creating a hazardous condition or is of such condition that satisfactory service cannot be provided.
- 2) Whenever, in the Company's opinion, an emergency situation exists.
- 3) Whenever, in the Company's opinion, it has reasonable cause to believe that its meter, wires, or other equipment have in any manner been tampered with.
- 4) Whenever, in the Company's opinion, the customer's use of electricity or equipment interferes with or may be detrimental to the service of other customers.

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(continued)

Discontinuance of Service (continued)

- 5) Whenever an applicant has taken residency of a premise where the electric service is still on, but fails to provide either requested documentation (lease, ID) or required monies (deposit, old debt) for the establishment of the applicant's new account.
- b) Discontinuance of Service With Notice:
The Company reserves the right to discontinue furnishing electric service to a customer after ten (10) days written notice from the Company to the customer upon the occurrence of any of the following events:
 - 1) If the customer owes any monies to the Company for any service previously rendered at any location.
 - 2) Service may also be denied by the Company for prior indebtedness by a previous customer provided that the previous customer continues to be an owner or bona fide lessee at the premises.
 - 3) For failure to comply with any of the Company's Terms and Conditions as filed with the Commission, or with any of the conditions or obligations of any agreement with the Company for the purchase of electricity.
 - 4) For failure to provide and maintain adequate security for the payment of bills as requested by the Company.
 - 5) Whenever the customer has denied a Company representative access, or failed to provide safe access, to the Company's meter, wires or other equipment installed in the customer's premises.
 - 6) Whenever actions or threats are made by a customer, or anyone on the customer's premises, which are reasonably perceived by a utility employee as violent or unsafe.
 - 7) Whenever, in the Company's opinion, it has reasonable cause to believe that the customer is receiving electricity fraudulently.

Notice of discontinuance shall be considered to be given to a customer when a copy of such notice is left with the customer, or left at the premises where his bill is rendered, or posted in the United States mail, addressed to the customer's last post office address shown on the records of the Company.

Whenever the supply of electricity is disconnected in accordance herewith, the Company shall not be liable for any damages, direct or indirect, that may result from such disconnection.

Any discontinuance of service shall not terminate the contract between the Company and the customer, nor shall it abrogate any minimum charge which may be effective

RECONNECTION OF ELECTRIC SERVICE

(1) In cases where the Company had discontinued service as herein provided for, the customer shall pay the Company a reconnection charge, as described below, prior to the Company's reconnection of the service. For purposes of this section, the Company recognizes the following holidays: New Year's Day, Good Friday, Memorial Day, July 4th, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, Christmas Eve and Christmas Day.

- (a) When payment is made during normal working hours (8:00 a.m. to 5:00 p.m., Monday through Friday, excluding holidays), service will be reconnected the same day to residential or small general service customers for a reconnect fee of \$~~2050~~0.00.
- (b) When payment is made between 5:00 p.m. and 7:00 p.m. Monday through Friday (excluding holidays), service will be reconnected the same day to residential or small general service customers for a reconnect fee of \$~~2970~~0.00.
- (c) For payments made after 7:00 p.m. Monday through Friday or during weekends or holidays, service to residential or small general service customers will be reconnected between 8:00 a.m. and 1200 noon the next regular business day for a reconnect fee of \$~~2050~~0.00.
- (d) However, in lieu of waiting for the next business day as described in (c) above, the customer shall have the option of paying a \$~~100175~~0.00 reconnection fee for reconnection the next non-business day.
- (e) For all other customers the charge shall be the actual cost of making the reconnection.
- (f) The reconnection charge for all customers, where service has been disconnected for fraudulent use of electricity, will be the actual cost of the reconnection.

VA. S.C.C. TARIFF NO. 2425TERMS AND CONDITIONS OF STANDARD SERVICE
(continued)

RECONNECTION OF ELECTRIC SERVICE (continued)

(2) When the Company requires past-due balances to be paid prior to reconnection, the Company may further require such payments to be made by cash, certified check, cashier's check or money order at a Company designated payment location when, during the previous twelve months, either of the events below have occurred:

- (a) The customer's electric service has been disconnected due to non-payment of any bill for electric service.
- (b) The customer has attempted to make payment by a check upon which the Company was initially unable to collect.

(3) In addition, the Company may, at its option, require a deposit from the customer prior to reconnecting the service.

(4) Where service has been discontinued at the request of the customer, and where the same customer requests that the service be reconnected within a period of 8 months from the date that service was discontinued, the customer will be required to pay (1) the avoided monthly ~~customer~~ basic service charges associated with the rate schedule on which the customer was previously receiving service, plus (2) the reconnection ~~charge~~ fee in accordance with the above stated reconnection charges.

HOME ENERGY AUDITS

The Company has a Residential Energy Audit Program available upon request by the customer.

CUSTOMER INFORMATION DISCLOSURE

The Company is required by VA. S.C.C. rules to provide, upon the request of a Competitive Service Provider (CSP) or Aggregator, a mass list of customers eligible to take competitive energy services. Such list will include the following customer information: (a) customer name, (b) service address, (c) billing address, (d) either an account number, a service delivery point, or universal identifier, as applicable, (e) meter reading date or cycle, (f) rate class and subclass or rider, as applicable, (g) load profile reference category, if not based on rate class and (h) up to twelve months of cumulative historic energy usage and annual peak demand information as available.

Customers may have their information, in total, withheld from this list by contacting the Company. Neither the Company, a CSP or Aggregator may release any additional customer-specific information except as authorized by the customer or as required for the monthly forecasting, scheduling, delivery and billing process. In no event shall confidential information such as credit history or personal telephone number be released unless the customer specifically requests the release of such information. This provision, however, shall not restrict the disclosure of credit and payment information as currently permitted by applicable federal and state statutes.

VA. S.C.C. TARIFF NO. 2425SCHEDULE R.S.
(Residential Service)

AVAILABILITY OF SERVICE

Available for electric service through one meter to individual residential customers, including rural residential customers engaged principally in agricultural pursuits, who take Standard Service from the Company.

MONTHLY RATE (Schedule Code 015)

	Generation	Transmission	Distribution	Total
~~Customer~~ <u>Basic Service</u> ~~Charge~~ (\$)			8.35	8.35
Energy Charge (¢/kWh)				
All kWh	4.349	0.742	1.8149	6.905040

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the ~~Customer~~ Basic Service Charge.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company to be received by the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

~~SPECIAL TERMS AND CONDITIONS~~

~~This Schedule is subject to the Company's Terms and Conditions of Standard Service.~~

~~This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to farm operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~

~~This Schedule is available for single phase residential service. Where the residential customer requests three phase service, this Schedule will apply if the residential customer pays to the Company a CLAC representing the difference between constructing single phase service and three phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service Standard Schedule will apply to such service.~~

~~Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company.~~

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VA. S.C.C. TARIFF NO. 2425

**SCHEDULE R.S.
(Residential Service)
(continued)**

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to farm operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This Schedule is available for single-phase residential service. Where the residential customer requests three-phase service, this Schedule will apply if the residential customer pays to the Company a CIAC representing the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service Standard Schedule will apply to such service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. Provided that for an Optional Schedule N.M.S. Customer whose alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed:

- 1) a Transmission Standby Charge of \$1.74 per kW of demand minus the Transmission charge applicable in the Monthly Rate Table and the Transmission charge applicable in Rider T-RAC, but not less than zero.
- AND
- 2) a Distribution Standby Charge of \$3.03 per kW of demand minus the Distribution energy charge applicable in the Monthly Rate Table, but not less than zero.

LOAD MANAGEMENT WATER HEATING PROVISION

This provision is no longer available to customers. Customers currently taking service under this provision can remain. For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 kWh of use in any month shall be billed at the Load Management Water Heating Energy Charge.

MONTHLY RATE (Schedule 011)

	Generation	Transmission	Distribution	Total
Load Management Water Heating Energy Charge (¢/kWh)	1.158	0.742	1.09289	2.992989

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

This provision, however, shall in no event apply to the first 200 kWh used in any month, which shall be billed in accordance with the "MONTHLY RATE" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management water heating system(s) and devices which qualify the residence for service under the Load Management Water Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

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VA. S.C.C. TARIFF NO. 2425SCHEDULE R.S.-E.
(Residential Service-Employee)This Schedule is limited to regular and retired employees of the Company as of December 31, 2001.

AVAILABILITY OF SERVICE

Available for electric service to regular and retired employees of the Company for electric service through one meter who take Standard Service from the Company.

MONTHLY RATE (Schedule Code 020)

	Generation	Transmission	Distribution	Total
<u>Customer Basic Service Charge</u> (S)			8.35	8.35
Energy Charge (¢/kWh)	3.765	0.742	1.8149	6.3216

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Customer Basic Service Charge.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company to be received by the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

~~SPECIAL TERMS AND CONDITIONS~~

~~This Schedule is subject to the Company's Terms and Conditions of Standard Service.~~
~~This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to farm operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.~~
~~This Schedule is available for single phase residential service. Where the residential customer requests three phase service, this Schedule will apply if the residential customer pays to the Company a CIAC representing the difference between constructing single phase service and three phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service Standard Schedule will apply to such service.~~
~~Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company.~~

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SCHEDULE R.S.-E.
(Residential Service-Employee)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to farm operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This Schedule is available for single-phase residential service. Where the residential customer requests three-phase service, this Schedule will apply if the residential customer pays to the Company a CIAC representing the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service Standard Schedule will apply to such service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. Provided that for an Optional Schedule N.M.S. Customer whose alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed:

- 1) a Transmission Standby Charge of \$1.74 per kW of demand minus the Transmission charge applicable in the Monthly Rate Table and the Transmission charge applicable in Rider T-RAC, but not less than zero.

AND

- 2) a Distribution Standby Charge of \$3.03 per kW of demand minus the Distribution energy charge applicable in the Monthly Rate Table, but not less than zero.

LOAD MANAGEMENT WATER HEATING PROVISION (Schedule Code 051)

This provision is no longer available to customers. Customers currently taking service under this provision can remain.

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 kWh of use in any month shall be billed at the Load Management Water Heating Energy Charge.

MONTHLY RATE (Schedule 051)

	Generation	Transmission	Distribution	Total
Load Management Water Heating Energy Charge (¢/kWh)	1.158	0.742	1.09289	2.99289

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

This provision, however, shall in no event apply to the first 200 kWh used in any month, which shall be billed in accordance with the "MONTHLY RATE" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management water heating system(s) and devices which qualify the residence for service under the Load Management Water Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

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VA. S.C.C. TARIFF NO. 2425SCHEDULE R.S.-T.O.D.
(Residential Service Time-of-Day)

AVAILABILITY OF SERVICE

Available for electric service to individual residential customers, including rural residential customers engaged principally in agricultural pursuits, who take Standard Service from the Company and wish to be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

MONTHLY RATE (Schedule Codes 030 and 031)

	Generation	Transmission	Distribution	Total
~~Customer~~ Basic Service Charge (\$)			10.30	10.30
Energy Charge (¢/kWh)				
All metered kWh during the on-peak billing period	9.143	1.705	2.9105	13.76358
All metered kWh during the off-peak billing period	1.158	0.122	1.09289	2.37269

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the ~~Customer~~ Basic Service Charge.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company to be received by the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

SEPARATE METERING PROVISION

Customers shall have the option of receiving service under this Schedule for load with time-differentiated characteristics and service under Standard Schedule R.S. for general use load. Such general use load shall be separately wired to a standard residential meter.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

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(Residential Service Time-of-Day)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to farm operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This Schedule is available for single-phase residential service. Where the residential customer requests three-phase service, this Schedule will apply if the residential customer pays to the Company a CIAC representing the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service Standard Schedule will apply to such service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. Provided that for an Optional Schedule N.M.S. Customer whose alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed:

- 1) a Transmission Standby Charge of \$1.74 per kW of demand minus the Transmission charge applicable in the Monthly Rate Table and the Transmission charge applicable in Rider T-RAC, but not less than zero.
- AND
- 2) a Distribution Standby Charge of \$3.03 per kW of demand minus the Distribution energy charge applicable in the Monthly Rate Table, but not less than zero.

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2015

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**SCHEDULE S.W.S.
(Sanctuary Worship Service)**

AVAILABILITY OF SERVICE

Available for electric service only to the synagogue or church building in which the sanctuary or principal place of worship is located which take Standard Service from the Company and to all educational buildings which are physically attached by enclosed corridors or hallways to the building in which the sanctuary or principal place of worship is located.

MONTHLY RATE (Schedule Code 222)

	Generation	Transmission	Distribution	Total
<u>Basic Service Customer Charge</u> (\$)			10.00	10.00
<u>Energy Charge (¢/kWh)</u> <u>Energy Charge (¢/kWh)</u>	4.406	0.800	1.849	7.055
All kWh	4.406	0.800	1.849	7.055

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Customer Charge.

PAYMENT

Bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company to be received by the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Church organizations which have auxiliary buildings, such as classrooms, day care centers, etc., that are separated from the church building containing the principal place of worship and served at one point of delivery through a single meter, shall separate the wiring in the sanctuary building from the wiring in the other buildings and the sanctuary building shall be individually metered in order to be served under this Schedule.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company.

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VA. S.C.C. TARIFF NO. 2425SCHEDULE S.G.S.
(Small General Service)

AVAILABILITY OF SERVICE

Available for electric service to general service customers with normal maximum electrical capacity requirements of 25 kW or less per month who take Standard Service from the Company.

When a customer being served under this Schedule exceeds a normal maximum metered demand of 25 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the appropriate Standard Schedule.

MONTHLY RATE (Schedule Codes 231, 233, 234 and 281)

	Generation	Transmission	Distribution	Total
<u>Basic Service Customer Charge</u> (\$)			10.25	10.25
Energy Charge (¢/kWh)	3.992	0.581	1.4620	6.0353

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the ~~Customer~~ Basic Service Charge.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE S.G.S.
(Small General Service)
(continued)

LOAD MANAGEMENT TIME-OF-DAY PROVISION

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters, which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their energy storage load to a time-of-day meter and their general-use load to a standard meter shall receive service under the appropriate provisions of the Standard Schedule.

Monthly Rate: (Schedule Codes 225 and 226)

	Generation	Transmission	Distribution	Total
~~Customer Basic Service Charge (\$)~~			10.80	10.80
~~Energy Charge (¢/kWh)~~				
All metered kWh during the on-peak billing period	7.516	1.193	2.099	10.808
All metered kWh during the off-peak billing period	1.285	0.104	~~0.9720.805~~	~~2.361.194~~

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service Standard Schedule.

This provision is subject to the Terms and Conditions of Standard Schedule S.G.S.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE S.G.S.
(Small General Service)
(continued)

OPTIONAL UNMETERED SERVICE PROVISION (Schedule Code 213)

This provision is no longer available to customers. Customers currently taking service under this provision can remain.

Available to customers who qualify for Standard Schedule S.G.S. and use the Company's service for commercial purposes consisting of small fixed electrical loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. However at the Company's discretion multiple contract locations can be billed under one service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable to each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following monthly rate:

	Generation	Transmission	Distribution	Total
<u>Customer Basic Service Charge (\$)</u>			5.75	5.75
<u>Energy Charge (¢/kWh)</u>	3.992	0.581	<u>1.4602</u>	<u>6.0353</u>

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to the all applicable riders and surcharges.

This provision is subject to the Terms and Conditions of Standard Schedule S.G.S.

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VA. S.C.C. TARIFF NO. 2425SCHEDULE M.G.S.
(Medium General Service)

AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company with normal maximum electrical capacity requirements exceeding 25 kW per month, but less than 1,000 kW per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum metered demand of 1,000 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule and required to contract for such capacity requirements. When a customer being served under this Schedule establishes metered demands of 25 kW or less per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
215	Secondary Voltage:				
	<u>Basic Service</u> Customer Charge (\$)	--		13.00	13.00
	Demand Charge (\$/kW)	2.24	0.35	1.01	3.60
	Off-Peak Excess Demand Charge (\$/kW)	0.22	0.15	0.50	0.87
	Energy Charge (¢/kWh)	3.348	0.565	1.230	5.143
	Maximum Energy Charge (¢/kWh)	13.885	0.000	6.115	20.000
217	Primary Voltage:				
	<u>Basic Service</u> Customer Charge (\$)	--		75.00	75.00
	Demand Charge (\$/kW)	2.18	0.34	0.60	3.12
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.15	0.12	0.48
	Energy Charge (¢/kWh)	3.245	0.545	0.747	4.537
	Maximum Energy Charge (¢/kWh)	15.710	0.000	4.290	20.000
236	Subtransmission Voltage:				
	<u>Basic Service</u> Customer Charge (\$)	--		175.00	175.00
	Demand Charge (\$/kW)	2.14	0.33	0.00	2.470
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.14	0.00	0.35
	Energy Charge (¢/kWh)	3.203	0.538	0.000	3.741
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

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VA. S.C.C. TARIFF NO. ~~2425~~SCHEDULE M.G.S.
(Medium General Service)
(continued)

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
239	Transmission Voltage:				
	<u>Basic Service Customer Charge (\$)</u>	--		320.00	320.00
	Demand Charge (\$/kW)	2.11	0.33	0.000	2.440
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.14	0.000	0.350
	Energy Charge (¢/kWh)	3.159	0.532	0.000	3.691
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

Applicable to customers 300 kW or greater:

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand . . . \$0.75 per KVAR

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

MINIMUM AND MAXIMUM CHARGES

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

Minimum Charge: For demand accounts up to 100 kW – the ~~Customer Basic Service Charge~~ and all applicable adjustments.

For demand accounts over 100 kW – the sum of the ~~Customer Basic Service Charge~~, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

Maximum Charge: -The sum of the Customer Charge, the product of the Maximum energy Charge and the metered energy, all applicable adjustments. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

For accounts over 100 kW, the monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

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VA. S.C.C. TARIFF NO. 2425SCHEDULE M.G.S.
(Medium General Service)
(continued)

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

The Company may, at its option, require customers to contract for a definite amount of electrical capacity sufficient to meet normal maximum requirements.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Customers may change from the Standard Schedule M.G.S. to the corresponding Open Access Distribution Schedule O.A.D.-M.G.S. as specified in the Company's Terms and Conditions of Standard Service.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. 2425**SCHEDULE G.S.**
(General Service)**AVAILABILITY OF SERVICE**

Available for electric service to general service customers who take Standard Service from the Company with normal maximum electrical capacity requirements exceeding 25 kW per month, but less than 1,000 kW per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum metered demand of 1,000 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the Large Power Service –Time of Day (Schedule L.P.S.-T.O.D.) rate schedule and required to contract for such capacity requirements. When a customer being served under this Schedule establishes metered demands of 25 kW or less per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the Small General Service (Schedule S.G.S) rate schedule.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
261	Secondary Voltage:				
	~~Customer~~ <u>Basic Service</u> Charge (\$)			13.00	13.00
	Demand Charge (\$/kW)	2.24	0.35	1.01	3.60
	Off-Peak Excess Demand Charge (\$/kW)	0.22	0.00	0.50	0.72
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.297	0.591	1.353	5.241
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.231	0.149	0.519	1.899
	Maximum Energy Charge (¢/kWh)	13.885	0.000	6.115	20.000
263	Primary Voltage:				
	~~Customer~~ <u>Basic Service</u> Charge (\$)			75.00	75.00
	Demand Charge (\$/kW)	2.18	0.34	0.60	3.12
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.00	0.12	0.33
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.194	0.559	0.870	4.623
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.200	0.141	0.365	1.706
	Maximum Energy Charge (¢/kWh)	15.710	0.000	4.290	20.000
265	Subtransmission Voltage:				
	~~Customer~~ <u>Basic Service</u> Charge (\$)			175.00	175.00
	Demand Charge (\$/kW)	2.14	0.33	0.00	2.47
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.00	0.00	0.21
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.152	0.537	0.000	3.689
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.178	0.135	0.000	1.313
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE G.S.
(General Service)
(continued)

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
267	Transmission Voltage:				
	~~Customer Basic Service Charge (\$)~~			320.00	320.00
	Demand Charge (\$/kW)	2.11	0.33	0.00	2.44
	Off-Peak Excess Demand Charge (\$/kW)	0.21	0.00	0.00	0.21
	Energy Charge (¢/kWh)				
Block 1	For all kWh equal to or less than 275 kWh per kW of billing demand	3.108	0.532	0.000	3.640
Block 2	All kWh in excess of 275 kWh per kW of billing demand	1.161	0.134	0.000	1.295
	Maximum Energy Charge (¢/kWh)	20.000	0.00	0.000	20.000

Applicable to customers 300 kW or greater:

Reactive Demand Charge for each KVAR of leading or

lagging reactive demand in excess of 50% of the kW metered demand . . . \$0.75 per KVAR

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

MINIMUM AND MAXIMUM CHARGES

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

Minimum Charge: For demand accounts up to 100 kW – the ~~Customer Basic Service Charge~~ and all applicable adjustments.

For demand accounts over 100 kW – the sum of the ~~Customer Basic Service Charge~~, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

Maximum Charge: -The sum of the ~~Customer Basic Service Charge~~, the product of the Maximum energy Charge and the metered energy, all applicable adjustments. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

For accounts over 100 kW, the monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR

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VA. S.C.C. TARIFF NO. 2425SCHEDULE G.S.
(General Service)
(continued)

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

The Company may, at its option, require customers to contract for a definite amount of electrical capacity sufficient to meet normal maximum requirements.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Customers may change from the Standard Schedule G.S. to the corresponding Open Access Distribution Schedule O.A.D.-G.S. as specified in the Company's Terms and Conditions of Standard Service.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. ~~2425~~SCHEDULE G.S.-T.O.D.
(General Service Time-of-Day)

AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company and are served at the secondary or primary delivery voltage levels with normal maximum demands less than ~~1,000~~ 100 kW.

MONTHLY RATE

	Generation	Transmission	Distribution	Total
Secondary Voltage: 229				
~~Customer Basic Service Charge~~ (\$)			14.50	14.50
On-peak Energy Charge (¢/kWh)	6.780	1.167	2.225	10.172
Off-peak Energy Charge (¢/kWh)	1.408	0.165	1.129	2.702
Primary Voltage: 227				
~~Customer Basic Service Charge~~ (\$)			75.00	75.00
On-peak Energy Charge (¢/kWh)	6.577	1.126	2.158	9.861
Off-peak Energy Charge (¢/kWh)	1.366	0.159	1.095	2.620

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the ~~Customer Basic Service Charge~~.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

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VA. S.C.C. TARIFF NO. 2425SCHEDULE G.S.-T.O.D.
(General Service Time-of-Day)
(continued)**METERED VOLTAGE ADJUSTMENT**

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

SEPARATE METERING PROVISION

Customers shall have the option of receiving service under the appropriate Standard Schedule for general use load by separately wiring such load to the appropriate metering based on the size of the load.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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**SCHEDULE L.G.S.
(Large General Service)**

AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company with normal maximum electrical capacity requirements exceeding 25 kW, but less than 1,000 kW per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum metered demand of 1,000 kW per month for more than two (2) months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule and required to contract for such capacity requirements. When a customer being served under this Schedule establishes metered demands of 25 kW or less per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
378, 380	Secondary Voltage:				
	~~Customer Basic Service~~ Charge (\$)	--		13.00	13.00
	Demand Charge (\$/kW)	7.68	1.37	3.93	12.98
	Off-Peak Excess Demand Charge (\$/kW)	0.77	0.19	1.96	2.92
	Energy Charge (¢/kWh)	1.282	0.142	0.396	1.820
	Maximum Energy Charge (¢/kWh)	13.372	0.000	6.628	20.000
379, 381	Primary Voltage:				
	~~Customer Basic Service~~ Charge (\$)	--		75.00	75.00
	Demand Charge (\$/kW)	7.48	1.33	2.41	11.22
	Off-Peak Excess Demand Charge (\$/kW)	0.75	0.18	0.49	1.42
	Energy Charge (¢/kWh)	1.251	0.137	0.242	1.630
	Maximum Energy Charge (¢/kWh)	15.220	0.000	4.780	20.000
382	Subtransmission Voltage:				
	~~Customer Basic Service~~ Charge (\$)	--		175.00	175.00
	Demand Charge (\$/kW)	7.35	1.31	0.00	8.66
	Off-Peak Excess Demand Charge (\$/kW)	0.74	0.18	0.00	0.92
	Energy Charge (¢/kWh)	1.229	0.135	0.000	1.364
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

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VA. S.C.C. TARIFF NO. ~~2425~~

**SCHEDULE L.G.S.
(Large General Service)
(continued)**

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
386	Transmission Voltage:				
	~~Customer Basic Service~~ Charge (\$)	--		320.00	320.00
	Demand Charge (\$/kW)	7.24	1.29	0.00	8.53
	Off-Peak Excess Demand Charge (\$/kW)	0.73	0.18	0.00	0.91
	Energy Charge (¢/kWh)	1.212	0.134	0.00	1.346
	Maximum Energy Charge (¢/kWh)	20.000	0.000	0.000	20.000

Applicable to customers 300 kW or greater:

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand . . . \$0.75 per KVAR

Each ~~kilowatt-hour~~kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

MINIMUM AND MAXIMUM CHARGES

Bills computed under the above rate are subject to the operation of a Minimum Charge provision as follows:

Minimum Charge: For demand accounts up to 100 kW – the ~~Customer Basic Service~~ Charge and all applicable adjustments.

For demand accounts over 100 kW – the sum of the ~~Customer Basic Service~~ Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

Maximum Charge: -The sum of the ~~Customer Basic Service~~ Charge, the product of the Maximum energy Charge and the metered energy, all applicable adjustments. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

For accounts over 100 kW, the monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 kW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW.

For accounts 300 kW or greater, the reactive demand in KVAR shall be taken each month as the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

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**SCHEDULE L.G.S.
(Large General Service)
(continued)**

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

The Company may, at its option, require customers to contract for a definite amount of electrical capacity sufficient to meet normal maximum requirements.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Customers may change from the Standard Schedule L.G.S. to the corresponding Open Access Distribution Schedule O.A.D.-L.G.S. as specified in the Company's Terms and Conditions of Standard Service.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Rider N.M.S. or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA.S.C.C. TARIFF NO. 25SCHEDULE L.G.S.-T.O.D.
(Large General Service Time-of-Day)AVAILABILITY OF SERVICE

Available for electric service to general service customers who take Standard Service from the Company and are served at the secondary or primary delivery voltage levels with normal maximum demands greater than 100 kW but less than 1,000 kW.

MONTHLY RATE

	Generation	Transmission	Distribution	Total
<u>Secondary Voltage (337)</u>				
<u>Basic Service Charge (\$)</u>			<u>14.5045</u>	<u>14.5045</u>
<u>On-peak Demand Charge (\$/kW)</u>			<u>3.15</u>	<u>3.15</u>
<u>On-peak Energy Charge (¢/kWh)</u>	<u>6.78</u>	<u>1.167</u>	<u>0.000</u>	<u>7.947</u>
<u>Off-peak Energy Charge (¢/kWh)</u>	<u>1.408</u>	<u>0.165</u>	<u>0.000</u>	<u>1.573</u>
<u>Primary Voltage (339)</u>				
<u>Basic Service Charge (\$)</u>			<u>75.00</u>	<u>75.00</u>
<u>On-peak Demand Charge (\$/kW)</u>			<u>0.60</u>	<u>0.60</u>
<u>On-peak Energy Charge (¢/kWh)</u>	<u>6.577</u>	<u>1.126</u>	<u>0.000</u>	<u>7.703</u>
<u>Off-peak Energy Charge (¢/kWh)</u>	<u>1.366</u>	<u>0.159</u>	<u>0.000</u>	<u>1.525</u>

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Charge.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1 1/2%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 15-minute peak in kW as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW.

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VA. S.C.C. TARIFF NO. 25SCHEDULE L.G.S.-T.O.D.
(Large General Service Time-of-Day)
(continued)METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

SEPARATE METERING PROVISION

Customers shall have the option of receiving service under the appropriate Standard Schedule for general use load by separately wiring such load to the appropriate metering based on the size of the load.

TERM

Written agreements may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. 2425**SCHEDULE L.P.S.
(Large Power Service)****AVAILABILITY OF SERVICE**

Available for electric service to general service customers with normal maximum electrical capacity requirements greater than 1,000 kW who take Standard Service from the Company. Each customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet the customer's normal maximum requirements for the on-peak period and a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements for the off-peak period, but at least one contract capacity, the on-peak or off-peak, must be equal to or greater than 1,000 kW. When a customer being served under this Schedule establishes metered demands less than 1,000 kW per month for ten (10) or more months during the past twelve (12) months, the customer will be placed on the appropriate general service Standard Schedule. The Company shall not be required to supply capacity in excess of the on-peak and off-peak capacities for which the customer has contracted. Contracts shall be in multiples of 100 kW.

MONTHLY RATE

Schedule Code		Generation	Transmission	Distribution	Total
302	Secondary Voltage:				
	<u>Customer-Basic Service Charge</u> (\$)	--		215.00	215.00
	Demand Charge (\$/kW)	11.71	2.13	5.64	19.48
	Off-Peak Excess Demand Charge (\$/kW)	1.19	0.21	2.98	4.38
	Energy Charge (¢/kWh)	0.566	0.000	0.000	0.566
306	Primary Voltage:				
	<u>Customer-Basic Service Charge</u> (\$)	--		290.00	290.00
	Demand Charge (\$/kW)	11.41	2.06	3.40	16.87
	Off-Peak Excess Demand Charge (\$/kW)	1.16	0.20	0.72	2.08
	Energy Charge (¢/kWh)	0.552	0.000	0.000	0.552
308	Subtransmission Voltage:				
	<u>Customer-Basic Service Charge</u> (\$)	--		320.00	320.00
	Demand Charge (\$/kW)	11.21	2.04	0.00	13.25
	Off-Peak Excess Demand Charge (\$/kW)	1.14	0.20	0.00	1.34
	Energy Charge (¢/kWh)	0.544	0.000	0.000	0.544

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VA. S.C.C. TARIFF NO. 2425
SCHEDULE L.P.S.
(Large Power Service)
(continued)

MONTHLY RATE (Cont'd)

Schedule Code		Generation	Transmission	Distribution	Total
310	Transmission Voltage:				
	~~Customer Basic Service~~ Charge (\$)	--		430.00	430.00
	Demand Charge (\$/kW)	11.04	2.01	0.00	13.05
	Off-Peak Excess Demand Charge (\$/kW)	1.12	0.20	0.00	1.32
	Energy Charge (¢/kWh)	0.537	0.000	0.000	0.537

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the kW metered demand \$0.75 per KVAR

Each ~~kilowatt-hour~~ kilowatt-hour of energy consumed is subject to all applicable riders and surcharges. Each kilowatt of demand billed is subject to all applicable riders and surcharges.

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the sum of the ~~Customer Basic Service Charge~~, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

CUSTOMER-OWNED METERS

Customers taking service under this schedule have the option of owning their electric service meter. Customer-owned meters shall be consistent with the Company's billing and metering systems and communication protocol, including all of the Company's requirements for the recording and communication of appropriate usage and interval data. In addition, customers are responsible for the cost of any replacement or updating of their metering that may become necessary from time to time as a result of changes to these systems and protocol. All customer-owned meters must remain in sound condition and good working order. The Company shall continue to designate the location of all meters.

Customers must make a request to the Company to own their electric service meter. Upon approval, the Company will remove the Company's meter and install and maintain the customer-owned meter. Company maintenance shall be limited to periodic testing, standard programming and temporary replacement of meters found to be defective or otherwise in need of repair or refurbishment. Customer-owned meters found to be defective will be returned to the customer and temporarily replaced with a Company-owned meter until such time that a repaired or replacement customer-owned meter is provided to the Company for installation. Any other services related to the customer-owned meter will be provided at the Company's sole discretion.

The customer's delivery point, as specified in the Company's Terms and Conditions of Standard Service, is unchanged by customer ownership of the meter, except that such meter becomes part of the customer's facilities and equipment. All liability for loss, injury or damage caused by the customer-owned meter shall be the responsibility of the customer. The Company retains all of its rights to disconnect the meter, regardless of meter ownership.

The Company shall have full access to the meter for reading and maintenance. The customer shall have read-only access to the meter and, at the sole discretion of the Company, if available, limited programming access. The customer shall have no other access to the meter while it is installed.

The customer shall be responsible for all Company-incurred costs associated with the customer-owned meter. Such costs include, but are not necessarily limited to, the initial removal of the Company-owned meter, installation and set-up of the customer-owned meter and any subsequent temporary replacement of the electric service meter as described herein. In the event that a customer-owned meter is installed at a service location where no Company-owned meter is present, in addition to any applicable service connection or reconnection charges, the customer shall be responsible for the incremental cost of installing the customer-owned meter over and above the cost of installing a Company-owned meter. The customer shall also be responsible

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for the total Company-incurred cost of all testing of the meter and any related communication equipment, whether such testing is initiated by the Company or at the customer's request. All such charges will be billed directly to the customer by the Company

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**SCHEDULE L.P.S.
(Large Power Service)
(continued)**

CUSTOMER-OWNED METERS (Cont'd)

The customer will receive a credit for each entire billing month in which the customer-owned meter is installed and functioning at the customer's service location. The credit shall be the following:

	Delivery Voltage			
	Secondary	Primary	Subtransmission	Transmission
Credit (\$/month)	0.98	0.98	0.98	4.09

Customers may, at any time upon request to the Company, discontinue ownership of the electric service meter. Upon such a request, the Company will replace the customer-owned meter with a Company-owned meter and charge the customer for the cost of such replacement. The Company will subsequently provide all metering services, and the customer shall no longer receive the monthly metering credit.

Customers who notify the Company of their intention to discontinue service under this schedule shall be responsible for the cost of removing the customer-owned meter and installing a Company-owned meter. However, such customers who are moving to another schedule of the Company that provides for customer-owned metering shall be responsible for only the cost of any required metering changes.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF BILLING DEMAND

The billing demand in kW shall be taken each month as the single highest 30-minute peak in kW as registered during the month in the on-peak period by a demand meter or indicator. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's on-peak contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months.

The off-peak billing demand in kW shall be taken each month as the single highest 30-minute peak in kW as registered during the month in the off-peak period by a demand meter or indicator. The monthly off-peak billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's off-peak contract capacity or (b) the customer's highest previously established off-peak monthly billing demand during the past 11 months.

The off-peak excess demand shall be the amount by which the monthly off-peak billing demand exceeds the monthly billing demand.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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VA. S.C.C. TARIFF NO. 2425**SCHEDULE L.P.S.
(Large Power Service)
(continued)****METERED VOLTAGE ADJUSTMENT**

The rates set forth in this Schedule are based upon the delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, metered kWh, kW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

Contracts will be required for an initial period of not less than two (2) years and shall remain in effect thereafter until either party shall give the other at least twelve (12) months' written notice of the intention to discontinue service under this Schedule.

A new initial contract will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than two (2) years.

Customers may change from the Standard Schedule L.P.S. to the corresponding Open Access Distribution Schedule O.A.D.-L.P.S. as specified in the Company's Terms and Conditions of Standard Service.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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VA. S.C.C. TARIFF NO. 2425**SCHEDULE ATOD**
(Advanced Time-of-Day)**AVAILABILITY OF SERVICE**

Available for interruptible electric service to new and existing general service customers who take Standard Service from the Company with a normal maximum electrical capacity of at least 5,000 kW. Service shall be delivered and measured at voltage levels which have been designated as subtransmission or transmission voltages for service in the general area, but not less than 34.5 kV. Each customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet the customer's normal maximum requirements, but in no case shall the capacity contracted for under this rate schedule be less than 5,000 kW. The Company shall not be required to supply capacity in excess of the capacity for which the customer has contracted. Contracts shall be in multiples of 100 kW. The Company reserves the right to limit the total capacity subject to advanced time-of-day pricing to 35,000 kW for new load and 15,000 kW for existing load.

CONDITIONS OF SERVICE

- (1) The customer agrees to take service under this Schedule which utilizes ~~experimental~~ advanced time-of-day rates for determining the monthly billing for electric capacity and associated energy delivered under the terms of this Schedule.
- (2) The Company shall make available to the customer by no later than 4:00 p.m. local time of the preceding day the Company's projection of the hourly pricing periods for the succeeding day. The customer shall be responsible for receiving the pricing periods through a source which is agreed upon by the Company and the customer. It is intended for the customer to know at least eight (8) hours before the commencement of each day what billing hour classification will be applicable for each hour of that day.
- (3) The Company reserves the right to interrupt service under this Schedule in accordance with the AEP Interruption Sequence for Capacity Deficiencies which shall be provided to the customer. The duration or frequency of such capacity deficiency shall not be limited.
- (4) The Company will endeavor to provide to the customer as much advance notice as possible of an interruption. However, the customer will receive a minimum of 10-minutes' notice of interruption, but must interrupt service within that 10 minutes if so requested by the Company. In system emergency situations, the customer will be required to interrupt immediately.
- (5) Any portion of the customer's new or existing load which is not subject to interruption and advanced time-of-day pricing shall either be (a) separately metered and billed according to the applicable rate schedule or (b) shall be billed under the provisions of Standard Schedule L.P.S. If such firm service is billed under the provisions of Standard Schedule L.P.S., the customer will not be subject to the minimum contract demand of 1,000 kW.
- (6) If the customer fails to interrupt load as requested by the Company, the maximum uninterrupted demand shall be billed at a rate equal to three (3) times the Standard Schedule L.P.S. Demand Charge for customers served at subtransmission voltage and above for the billing month.
- (7) All telemetering and communications equipment within the customer's premises required for interruptible service shall be paid for by the customer and shall be owned and maintained by the Company. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such payment.

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SCHEDULE ATOD
(Advanced Time-of-Day)
(continued)

MONTHLY RATE

The monthly rate for the portion of the customer's load subject to advanced time-of-day pricing shall be determined for each customer based on the unique operating characteristics of that customer. The monthly rate will consist of a customer charge, (4) four energy charges, a demand charge and a reactive demand charge. The ~~Customer Basic Service Charge~~ shall be equal to the appropriate voltage level Standard Schedule L.P.S. ~~Customer Basic Service Charge~~ plus any incremental cost of metering, and any administrative costs associated with the implementation and billing of the advanced time-of-day rate. The Transmission rate shall be equal to the appropriate voltage level Standard Schedule L.P.S. for electric service under which the customer receives (or would otherwise receive) electric service. The Energy Charges, P1 through P4, will each recover all variable costs and a varying portion of fixed costs. The Demand Charge will recover the remainder of the fixed costs. The Reactive Demand Charge will be equal to the Standard Schedule L.P.S. Reactive Demand Charge and shall apply to all KVAR of leading or lagging reactive demand in excess of 50% of the monthly billing demand. The current Levelized Fuel Factor shall also apply.

The four hourly ATOD Energy Charges shall be calculated using the formulas shown below.

A customer's expected annual kWh usage (TKWH) is allocated to the four pricing periods on the basis of a 10-year AEP System average.

<u>Pricing Period</u>	<u>Percent of Annual Hours</u>	<u>Annual Hours</u>	<u>Billing kWh</u>
P1	91.14%	7,988	P1KWH
P2	7.57%	664	P2KWH
P3	0.98%	86	P3KWH
P4	0.31%	27	P4KWH
Total	100.0%	8,765	TKWH

DEM Customer's Monthly Demand

CC Standard Schedule L.P.S. ~~Customer Basic Service Charge~~
 EC Standard Schedule L.P.S. Energy Charge
 RC Standard Schedule L.P.S.. Excess Reactive Demand Charge
 FC Generation Levelized Fuel Factor

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SCHEDULE ATOD
(Advanced Time-of-Day)
(continued)

MONTHLY RATE (Cont'd)

	Generation	Distribution	Total
Subtransmission Voltage:			
D1 Demand Component 1 (\$/kW)	0.00	0.00	0.00
D2 Demand Component 2 (\$/kW)	10.89	0.00	10.89
D3 Demand Component 3 (\$/kW)	7.08	0.00	7.08
~~Customer Basic Service Charge~~ (\$)	--	320.00	320.00
Transmission Voltage:			
D1 Demand Component 1 (\$/kW)	0.00	0.00	0.00
D2 Demand Component 2 (\$/kW)	10.95	0.00	10.95
D3 Demand Component 3 (\$/kW)	7.12	0.00	7.12
~~Customer Basic Service Charge~~ (\$)	--	430.00	430.00

P1E Period 1 Energy Charge

P2E Period 2 Energy Charge

P3E Period 3 Energy Charge

P4E Period 4 Energy Charge

PR Previous 12 Months Revenue

TER ATOD Target Energy Revenue

$$P1E = [(DEM \times 12 \times D3) + (TKWH \times EC)] / (TKWH)$$

$$P2E = [(DEM \times 12 \times D2) + (TKWH \times EC)] / (TKWH)$$

$$P3E = [(P2E + FC) \times 3] - FC$$

$$TER = PR - [(12 \times CC) + (DEM \times 12 \times D1) + (Average \text{ Excess Reactive Demand} \times 12 \times RC) + (TKWH \times FC)]$$

$$P4E = \{TER - [(P1E \times P1KWH) + (P2E \times P2KWH) + (P3E \times P3KWH)]\} / P4KWH$$

In the event the Generation Levelized Fuel Factor is modified during the term of the contract, the ATOD Energy Charges will not be re-calculated.

Monthly Bill = CC + (D1 x Actual Maximum Demand)
 + (RC x Excess Reactive Demand) + (P1E x Actual P1KWH)
 + (P2E x Actual P2KWH) + (P3E x Actual P3KWH)
 + (P4E x Actual P4KWH) + (FC x Actual TKWH)

MINIMUM CHARGE

The customer shall be subject to a minimum monthly charge equal to the ~~Customer Basic Service Charge~~ plus the product of 60% of the total contract capacity and the appropriate voltage level Standard Schedule L.P.S. Demand Charge.

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SCHEDULE ATOD
(Advanced Time-of-Day)
(continued)

CUSTOMER-OWNED METERS

Customers taking service under this schedule have the option of owning their electric service meter. Customer-owned meters shall be consistent with the Company's billing and metering systems and communication protocol, including all of the Company's requirements for the recording and communication of appropriate usage and interval data. In addition, customers are responsible for the cost of any replacement or updating of their metering that may become necessary from time to time as a result of changes to these systems and protocol. All customer-owned meters must remain in sound condition and good working order. The Company shall continue to designate the location of all meters.

Customers must make a request to the Company to own their electric service meter. Upon approval, the Company will remove the Company's meter and install and maintain the customer-owned meter. Company maintenance shall be limited to periodic testing, standard programming and temporary replacement of meters found to be defective or otherwise in need of repair or refurbishment. Customer-owned meters found to be defective will be returned to the customer and temporarily replaced with a Company-owned meter until such time that a repaired or replacement customer-owned meter is provided to the Company for installation. Any other services related to the customer-owned meter will be provided at the Company's sole discretion.

The customer's delivery point, as specified in the Company's Terms and Conditions of Standard Service, is unchanged by customer ownership of the meter, except that such meter becomes part of the customer's facilities and equipment. All liability for loss, injury or damage caused by the customer-owned meter shall be the responsibility of the customer. The Company retains all of its rights to disconnect the meter, regardless of meter ownership.

The Company shall have full access to the meter for reading and maintenance. The customer shall have read-only access to the meter and, at the sole discretion of the Company, if available, limited programming access. The customer shall have no other access to the meter while it is installed.

The customer shall be responsible for all Company-incurred costs associated with the customer-owned meter. Such costs include, but are not necessarily limited to, the initial removal of the Company-owned meter, installation and set-up of the customer-owned meter and any subsequent temporary replacement of the electric service meter as described herein. In the event that a customer-owned meter is installed at a service location where no Company-owned meter is present, in addition to any applicable service connection or reconnection charges, the customer shall be responsible for the incremental cost of installing the customer-owned meter over and above the cost of installing a Company-owned meter. The customer shall also be responsible for the total Company-incurred cost of all testing of the meter and any related communication equipment, whether such testing is initiated by the Company or at the customer's request. All such charges will be billed directly to the customer by the Company.

The customer will receive a credit for each entire billing month in which the customer-owned meter is installed and functioning at the customer's service location. The credit shall be the following:

	Delivery Voltage	
	Subtransmission	Transmission
Credit (\$/month)	0.98	4.09

Customers may, at any time upon request to the Company, discontinue ownership of the electric service meter. Upon such a request, the Company will replace the customer-owned meter with a Company-owned meter and charge the customer for the cost of such replacement. The Company will subsequently provide all metering services, and the customer shall no longer receive the monthly metering credit.

Customers who notify the Company of their intention to discontinue service under this schedule shall be responsible for the cost of removing the customer-owned meter and installing a Company-owned meter. However, such customers who are moving to another schedule of the Company that provides for customer-owned metering shall be responsible for only the cost of any required metering changes.

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SCHEDULE ATOD
(Advanced Time-of-Day)
(continued)

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The monthly billing demand in kW shall be taken each month as the single highest 30-minute integrated peak in kW as registered during the month by a demand meter or indicator less the firm service contract capacity.

Monthly P1 billing energy shall be measured as the total kWh registered by the Company's meters during each P1 billing hour of the month less the firm energy recorded in each hour. P1 billing hours shall comprise those hours when the internal load of the American Electric Power (AEP) System is projected to be less than or equal to 80% of the AEP System's previously established all-time internal peak.

Monthly P2 billing energy shall be measured as the total kWh registered by the Company's meters during each P2 billing hour of the month less the firm energy recorded in each hour. P2 billing hours comprise those hours when the internal load of the AEP System is projected to be greater than 80% but less than or equal to 90% of the AEP System's previously established all-time internal peak.

Monthly P3 billing energy shall be measured as the total kWh registered by the Company's meters during each P3 billing hour of the month less the firm energy recorded in each hour. P3 billing hours comprise those hours when the internal load of the AEP System is projected to be greater than 90% but less than or equal to 95% of the AEP System's previously established all-time internal peak.

Monthly P4 billing energy shall be measured as the total kWh registered by the Company's meters during each P4 billing hour of the month less the firm energy recorded in each hour. P4 billing hours comprise those hours when the internal load of the AEP System is projected to be greater than 95% of the AEP System's previously established all-time internal peak.

In the event that the latest established all-time internal peak load occurs on the day the Company's projections of billing hours is made, the previous all-time peak load will be used for the determination of the succeeding day's billing hours. The total monthly billing energy under this Schedule shall be equal to the sum of the monthly P1, P2, P3, and P4 billing energies.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute integrated peak in KVAR as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

Billing demands shall be rounded to the nearest whole kW and KVAR.

PAYMENT

Bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

TERM

Contracts under this Schedule will be required for an initial period of not less than three (3) years. Such service may be terminated during the three (3) year period upon 30-days' notice and mutual agreement of the Company and the customer. Such notice shall include an explanation of the reasons for the decision in sufficient detail to allow both the Company and the customer to assess the success or failure of the aspect of the rates, terms and conditions provided under this Schedule.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule S.B.S.

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SCHEDULE O.L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE

Available for outdoor lighting to individual customers who take Standard Service from the Company and are located outside areas covered by municipal street lighting systems, provided the lighting location designated by the customer is reasonably accessible to the Company's service vehicles without causing damage to the customer's or other's property.

MONTHLY RATE

A. Overhead Lighting Service

For each of the following, the Company will provide lamp, photo-electric relay control equipment, luminaire and upswing arm not over 6 feet in length, and shall mount same on an existing wood distribution pole which is connected to secondary facilities of the Company.

				Base Rate per Month \$			¢ per kWh
Schedule Code	Type of Lamp	Nominal Lamp Wattage	Approx. Initial Lumens	Generation	Distribution	G & D Total	Transmission
094	High Pressure Sodium	100	9,500	0.29	7.34	7.63	0.149
097	High Pressure Sodium	200	22,000	0.60	9.24	9.84	0.149
098	High Pressure Sodium	400	50,000	1.18	11.16	12.34	0.149
127	High Pressure Sodium-Flood	250	28,500	0.73	10.41	11.14	0.149
109	High Pressure Sodium-Flood	400	50,000	1.18	11.67	12.85	0.149
093	Mercury Vapor*	175	8,500	0.51	7.96	8.47	0.149
096	Mercury Vapor*	250*	13,000*	0.71	10.77	11.48	0.149
095	Mercury Vapor*	400	23,000	1.12	12.82	13.94	0.149
136	Metal Halide	150	13,000	0.45	9.37	9.82	0.149
134	Metal Halide-Flood**	175**	13,000**	0.51	11.42	11.93	0.149
102	Metal Halide-Flood	400	36,000	1.12	11.92	13.04	0.149
131	Metal Halide-Flood	1000	110,000	2.68	25.96	28.64	0.149
117	Mongoose	100	9,500	0.29	14.67	14.96	0.149
118	Mongoose	200	22,000	0.60	15.27	15.87	0.149
119	Mongoose	400	50,000	1.18	15.83	17.01	0.149

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

* Effective June 14, 2007 mercury vapor lamps will no longer be available for new installations or for repair or replacement of existing units.

** Effective June 3, 2006, the 175 watt 13,000 lumen metal halide flood lamp will no longer be available for new installations or for repair or replacement of existing units.

When other additional overhead facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay a CIAC in advance representing the installation cost of such additional overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, provided the location designated by the customer is reasonably accessible to the Company's service vehicles without causing damage to the customer's

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**SCHEDULE O.L.
(Outdoor Lighting)
(continued)**

MONTHLY RATE (Cont'd)

or other's property. In lieu of paying in advance for the installation of additional facilities, the customer may, for the following facilities only, pay the following:

For each additional pole and overhead wire span not over 150 feet:

Wood Pole	\$ 5.00 per month
Aluminum Pole	\$17.50 per month
Fiberglass Pole	\$19.50 per month

B. Post-Top Lighting Service

For each of the following, the Company will provide lamp, photo-electric relay control, post-top luminaire, post and installation (the type and height of which will be consistent with the Company's construction standards), including underground wiring for a distance of 30 feet from the Company's existing secondary facilities.

				Base Rate per Month (\$)			¢ per kWh
Schedule Code	Type of Lamp	Nominal Lamp Wattage	Approx. Initial Lumens	Generation	Distribution	G & D Total	Transmission
099	Mercury Vapor*	175	8,500	0.51	10.42	10.93	0.149
106	High Pressure Sodium	70	6,300	0.20	14.46	14.66	0.149
111	High Pressure Sodium	100	9,500	0.29	14.63	14.92	0.149
103	High Pressure Sodium - ShoeBox	250	28,500	0.73	17.09	17.82	0.149
113	High Pressure Sodium	250	28,500	0.73	18.36	19.09	0.149
104	High Pressure Sodium	400	50,000	1.18	18.24	19.42	0.149
124	High Pressure Sodium-Flood	400	50,000	1.18	18.24	19.42	0.149
137	Metal Halide	150	13,000	0.45	15.45	15.90	0.149
105	Metal Halide	400	36,000	1.12	15.81	16.93	0.149
135	Metal Halide-Flood	175	13,000	0.51	15.76	16.27	0.149
126	Metal Halide-Flood	400	36,000	1.12	15.87	16.99	0.149
132	Metal Halide-Flood	1000	110,000	2.68	43.81	46.49	0.149
141	Mongoose	100	9,500	0.29	27.29	27.58	0.149
142	Mongoose	200	22,000	0.60	27.89	28.49	0.149
143	Mongoose	400	50,000	1.18	28.54	29.72	0.149

Each kilowatt-hour of energy consumed is subject to all applicable riders and surcharges.

* Effective June 14, 2007 mercury vapor lamps will no longer be available for new installations or for repair or replacement of existing units

** Effective February 1, 2009 the 175 watt 13,000 lumen metal halide flood lamp will no longer be available for new installations or for repair or replacement of existing units.

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(continued)**

MONTHLY RATE (Cont'd)

When the customer's service requires an underground circuit longer than 30 feet from existing secondary facilities for post-top lighting service, the customer will pay to the Company, in advance, a charge for the additional length of underground circuit. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such charges.

Company trenches and backfills:	\$4.93 per foot for the length of underground circuit in excess of 30 feet.
Customer trenches and backfills entire trench* (including the first 30 feet):	\$2.75 per foot for the length of underground circuit in excess of 150 feet.

* Trench must comply with all Company and local standards.

The customer will, where applicable, be subject to the following conditions in addition to paying the monthly charges set forth above:

1. Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of \$4.93 per foot of the total trench length) is paid to the Company by the customer.
2. In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.

PAYMENT

For all residential customers with outdoor lights, bills are due upon presentation and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date. A charge of 1½% per month will be applied to any account balances, excluding local consumer utility taxes, not received by the Company by the next bill preparation date.

For all other customers with outdoor lights, bills are due upon presentation. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the bill preparation date shall be subject to a delayed payment charge of 1½%. This charge shall not be applicable to local consumer utility taxes.

HOURS OF LIGHTING

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the customer to replace all burned-out lamps.

TERM

The minimum billing term for new residential outdoor lighting installations will be 12 months. At the Company's option, a written agreement may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service. The minimum billing term for new commercial, industrial and other non-residential outdoor lighting installations will be 36 months. At the Company's option, a written agreement may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

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SCHEDULE O.L.
(Outdoor Lighting)
(continued)

TOTAL MONTHLY ENERGY CONSUMPTION IN KILOWATT HOURS PER SINGLE LAMP

ALL NIGHT LAMPS (Adjusted for Photocell Operation to Total 4000 Hour Operation Per Year)

TYPE OF LAMP, APPROXIMATE LUMENS, & NOMINAL WATTAGE	Total Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
MERCURY VAPOR													
7,560 L 8,500 L 175W	216	91	76	76	65	58	52	55	63	69	81	86	92
10,700 L 13,000 L 250W	301	126	106	106	90	81	72	77	88	97	113	119	129
19,100 L 23,000 L 400W	474	199	167	167	142	127	114	121	138	152	178	188	203
33,600 L 43,000 L 700W	803	337	283	283	241	215	193	205	234	257	302	318	344
45,500 L 63,000 L 1,000W	1,135	477	400	400	340	304	272	291	331	363	427	449	486
SODIUM VAPOR													
3,600 L 4,000 L 50W	58	24	20	20	18	15	14	15	17	19	22	23	25
5,670 L 6,300 L 70W	86	36	30	30	26	23	21	22	25	28	32	34	37
8,550 L 9,500 L 100W	121	51	43	43	36	32	29	31	35	39	45	48	52
14,400 L 16,000 L 150W	176	74	62	62	53	47	42	45	51	57	66	70	75
19,800 L 22,000 L 200W	253	106	89	89	76	68	61	65	74	81	95	100	108
25,600 L 28,500 L 250W	309	130	109	109	93	83	74	79	90	99	116	122	132
33,300 L 37,000 L 310W	365	153	128	128	110	98	88	93	107	117	137	145	156
45,000 L 50,000 L 400W	500	210	176	176	150	134	120	128	146	160	188	198	214
126,000 L 140,000 L 1,000W	1,135	477	400	400	340	304	272	291	331	363	427	449	486
METAL HALIDE													
9,100 L 13,000 L 150W	190	80	67	67	57	51	46	49	55	61	71	75	81
10,350 L 13,000 L 175W	216	91	76	76	65	58	52	55	63	69	81	86	92
17,000 L 20,500 L 250W	301	127	106	106	90	81	72	77	88	96	113	119	129
28,800 L 36,000 L 400W	474	199	167	167	142	127	114	121	138	152	178	188	203
88,000 L 110,000 L 1,000W	1,135	477	400	400	340	304	272	291	331	363	427	449	486

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VA. S.C.C. TARIFF NO. 2425**SCHEDULE T.S.
(Temporary Service)****AVAILABILITY OF SERVICE**

Available for lighting and general service for a limited duration, where capacity is available, to nonpermanent installations such as construction projects, transient uses such as traveling shows, fairs, exhibitions, outdoor or indoor entertainment, seasonal installations, or under other circumstances where the Company has reason to believe that the facilities installed will not be used for a permanent supply of electricity. Temporary service shall be provided through its own separately metered delivery point. This Schedule applies to those customers who take Standard Service from the Company.

MONTHLY RATE

Temporary service will be supplied only under the Company's filed Standard Schedules R.S., S.G.S., M.G.S., G.S. and L.G.S.-when the Company has available unsold capacity of lines, transforming equipment and generation supply. The customer will be required to pay an additional charge equal to the total cost of installation, connection, disconnection, and removal of the facilities required to serve the temporary load. In addition, the customer shall reimburse the Company for all state and federal income taxes associated with such charge.

MINIMUM CHARGE

The same minimum charges as set forth applicable to the Standard Schedule under which temporary service is supplied shall be applicable to such temporary service and in no case shall the minimum charge be less than one full monthly minimum charge under such Schedule.

TERM

Variable. However, all provisions regarding change of schedule as specified in the Use of Energy by Customer provision of the Company's Terms and Conditions of Standard Service shall apply.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

A deposit equal to the full estimated amount of the bill and/or construction costs under this Schedule may be required at the option of the Company.

The temporary service pole shall be reasonably accessible to the Company's service vehicles without causing damage to the customer's or other's property.

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VA. S.C.C. TARIFF NO. 2425

SCHEDULE COGEN/SPP

(Cogeneration and/or Small Power Production Service)

AVAILABILITY OF SERVICE

This Schedule is available to customers who take Standard Service from the Company, and who have cogeneration and/or small power production (COGEN/SPP) facilities which qualify and remain qualified as a qualifying facility ("QF") under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a ~~total~~net design capacity of ~~100 kW~~5 MW or less. Customer must provide evidence upon Company's request(s) from time to time, of the customer's continuing QF status. Sufficiency of such evidence will be at the sole judgment of Company. If a dispute over the QF status arises, Company can require that the facility become certified by the FERC if the customer has not done so already. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers; and without presenting safety hazards to the Company and customer personnel: as specified in the Company's Distribution Interconnection Rider (Schedule D.I.R.).

The customer agrees to sell to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while agreeing to purchase from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a ~~total~~net design capacity greater than ~~100 kW~~5 MW and less than 20 MW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

For customers with COGEN/SPP facilities that exceed 100 kW or are connected to the Company at a delivery voltage that is equal or greater than 34 kV, the customer must provide to the Company both (a) a weekly schedule that forecasts the next seven days of planned generation from the facility and (b) a day ahead schedule that is provided by 10 A.M. eastern standard time that forecast the next day's hourly COGEN/SPP output.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER

Customers will be charged under their appropriate standard service tariff for their total load requirements.

ADDITIONAL CHARGES

When metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall have the option to either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case and such costs shall be borne by the customer. A customer with a COGEN/SPP facility that does not exceed 100 kW may elect whether to have interval metering installed on the COGEN/SPP facilities. If the customer elects to have interval metering, all related costs will be charged to the customer and the customer will be eligible for capacity credits as specified below. If the customer does not elect interval metering, the customer will not be eligible for capacity credits. All COGEN/SPP facilities with a net capacity in excess of 100 kW or that are connected at a delivery voltage equal to or greater than 34 kV must have interval metering which will be charged to the customer.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for the Local Facilities Charge prior to~~at~~ the time of installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue

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of long-term debt. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production Service)
(continued)

MONTHLY PAYMENTS FOR CAPACITY AND ENERGY AND CAPACITY DELIVERIES

The capacity credit, in kilowatts (kW) shall be determined by summing the QF's output during peak period hours, defined as 7 A.M. to 11 P.M. Monday through Friday excluding NERC holidays, in the billing period and dividing such calculation by the number of peak period hours in such billing period. Provided, that for any peak period hour in which the QF's actual output exceeds the Eligibility Amount, the Eligibility Amount shall be used in such calculation. The Eligibility Amount will be determined based upon the QF's average output during PJM 5 Coincident Peaks during the three previous PJM planning years and values of zero will be used for any years that are prior to commercial operation of the QF.

The rate to be applied to the electrical energy delivered to the Company shall be the average PJM Real Time Total LMP rate applicable for the AEP Zone for the billing month.

The rate to be applied to the average capacity credit delivered to the Company during the billing month shall be the applicable Final Zonal Capacity Price applicable for the AEP Zone, stated in \$/MW day, times multiplied by the number of days in the billing month. The average capacity will be determined by dividing the electrical energy delivered to the Company by the hours in the billing period.

The PJM energy and capacity rates shall be adjusted for losses to the delivery level using the following factors:

Secondary — 1.05652
 Primary — 1.02440

COGEN/SPP Facilities Up To 100 kW

For COGEN/SPP facilities that do not have interval metering, the rate to be applied to the electrical energy delivered to the company shall be the average PJM Day Ahead (DA) Total Locational Marginal Price (LMP) for the applicable PJM Load Zone less the applicable average PJM Operating Reserve Balancing Charge for the billing month. For COGEN/SPP facilities with interval metering, the hourly rate to be applied to the hourly electrical energy delivered to the Company shall be the hourly PJM Day Ahead Total LMP rate for the applicable PJM Load Zone less the applicable hourly PJM Operating Reserve Balancing Charge. The energy payment will be the sum of the hourly calculations for the billing month.

The PJM energy rates shall be adjusted for losses to the delivery level using the following factors:

Secondary — 1.05980
 Primary — 1.02723

COGEN/SPP Facilities Greater Than 100 kW

The hourly price to be paid for the electrical energy delivered to the Company shall be based on the closest suitable and appropriate PJM node or an aggregate of multiple nodes as solely determined by the Company and may be changed by the Company as a result of changing transmission and grid conditions, such as new transmission and/or distribution grid configurations, or power flow changes. The payment shall be based on the customer's day ahead hourly schedule multiplied by the PJM DA node(s) LMP, further adjusted for real time deviation(s). The real time deviation is the difference between the customer's day ahead generation schedule and the actual hourly output of the COGEN/SPP facility. This deviation will be multiplied by the PJM node(s) real time hourly price and charged or credited to the customer's payment. The customer shall also pay for applicable PJM Operating Reserve Balancing Charges.

No loss factor shall be applied to the above unless the customer requests and pays for a line loss study to establish any losses mitigated by the Company.

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VA. S.C.C. TARIFF NO. 25SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production Service)
(continued)

Payments will be made to the customer by check for energy and capacity metered during a month within 30 days after PJM publishes the hourly real-time energy prices for that month. These payments will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in subaccounts. The company reserves the right to apply amounts owed to the customer to any unpaid balance owed to the Company for electric service provided.

TERM

Contracts under this Schedule shall be made for a period not less than one year.

Except in instances where the Company has significant investment in local facilities or other special agreements with the customer, qualifying customers may elect to take service from a qualified Energy Service Provider pursuant to the terms and conditions of the applicable Open Access Distribution Schedule as specified in the Use of Energy by Customer provision of the Terms and Conditions of Standard Service.

SPECIAL TERMS AND CONDITIONS

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