The Wayback Machine - https://web.archive.org/web/20070305104620/http://ets.aeso.ca:80/Market/Reports/HelpTextServlet?service=CSDReport

Current Supply Demand (CSD) Report Help

Legend

*	Indicates that the value listed is, at this time, net to grid rather than Total Net Generation
Alberta Internal Load	Calculated total Alberta demand based on all telemetered Control Area Net Generation plus Interchange.
Alberta Total Net Generation	Total telemetered Net Generation within the Alberta control Area
Contingency Reserve Required	Based on the WSCC Reserve calculation Methodology - DCR Required is the amount of Contingency reserve that should be obtained on average during the hour
DCR	Dispatched (and Accepted) Contingency Reserve
DCR Generation	Total Dispatched Contingency Reserve obtained from Generation assets
DCR Other	Total Dispatched Contingency Reserve obtained from Non- Generation assets (Interconnections, Load, etc)
DCR Total	The mathematical sum of DCR Generation plus DCR Other
Interchange	Control area interchange between Alberta and British Columbia or Saskatchewan - Defined as Import (-) or Export (+), excluding Ford elk (BC) load
Load Responsibility	Amount of Load in which the Contingency Reserve is required for
MCR	Maximum Continuous Rating (Alberta Energy and Utility Board defined)
TNG	Total Net Generation (Gross Generation minus Unit service)

Available Formats

HTML

Timing of Updates

This report is updated on every 2 minutes.

Tesla, Inc.
Ex - 1013