

DECLARATION OF NATHANIEL E FRANK-WHITE

1. I am a Records Request Processor at the Internet Archive. I make this declaration of my own personal knowledge.
2. The Internet Archive is a website that provides access to a digital library of Internet sites and other cultural artifacts in digital form. Like a paper library, we provide free access to researchers, historians, scholars, and the general public. The Internet Archive has partnered with and receives support from various institutions, including the Library of Congress.
3. The Internet Archive has created a service known as the Wayback Machine. The Wayback Machine makes it possible to browse more than 450 billion pages stored in the Internet Archive's web archive. Visitors to the Wayback Machine can search archives by URL (i.e., a website address). If archived records for a URL are available, the visitor will be presented with a display of available dates. The visitor may select one of those dates, and begin browsing an archived version of the Web. Links on archived files in the Wayback Machine point to other archived files (whether HTML pages or other file types), if any are found for the URL indicated by a given link. For instance, the Wayback Machine is designed such that when a visitor clicks on a hyperlink on an archived page that points to another URL, the visitor will be served the archived file found for the hyperlink's URL with the closest available date to the initial file containing the hyperlink.
4. The archived data made viewable and browseable by the Wayback Machine is obtained by use of web archiving software that automatically stores copies of files available via the Internet, each file preserved as it existed at a particular point in time.
5. The Internet Archive assigns a URL on its site to the archived files in the format `http://web.archive.org/web/[Year in yyyy][Month in mm][Day in dd][Time code in hh:mm:ss]/[Archived URL]` aka an "extended URL". Thus, the extended URL `http://web.archive.org/web/19970126045828/http://www.archive.org/` would be the URL for the record of the Internet Archive home page HTML file (`http://www.archive.org/`) archived on January 26, 1997 at 4:58 a.m. and 28 seconds (1997/01/26 at 04:58:28). The date indicated by an extended URL applies to a preserved instance of a file for a given URL, but not necessarily to any other files linked therein. Thus, in the case of a page constituted by a primary HTML file and other separate files (e.g., files with images, audio, multimedia, design elements, or other embedded content) linked within that primary HTML file, the primary HTML file and the other files will each have their own respective extended URLs and may not have been archived on the same dates.
6. Attached hereto as Exhibit A are true and accurate copies of browser screenshots of the Internet Archive's records of the archived files for the URLs and the dates specified in the attached coversheet of each printout.

7. I declare under penalty of perjury under the laws of the United States of America that the foregoing is true and correct.

DATE: February 7, 2024

Nathaniel E Frank-White
Nathaniel E Frank-White

EXHIBIT A

Current Supply Demand Report

Legend

DCR - Dispatched (and Accepted) Contingency Reserve

MCR - Maximum Continuous Rating

TNG - Total Net Generation

* Indicates that the value listed is, at this time, net to grid rather than Total Net Generation

Last Update : Mar 03, 2007 02:47

All values listed are in MW

Rest pointer on ► to display Unit ID

SUMMARY	
ILRAS Armed status	-
Alberta Total Net Generation	7642
Interchange	212
Alberta Internal Load (AIL)	7430
Alberta Load Responsibility	6491
Contingency Reserve Required	446
Dispatched Contingency Reserve (DCR)	496
Dispatched Contingency Reserve -Gen	396
Dispatched Contingency Reserve -Other	100
ILRAS Armed level	0

GENERATION			
GROUP	MCR	TNG	DCR
Coal	5840	4846	0
Gas	4412	2306	218
Hydro	869	36	178
Other	178	116	0
Wind	362	340	0
TOTAL	11661	7642	396

INTERCHANGE	
PATH	ACTUAL FLOW
British Columbia	254
Saskatchewan	-42
TOTAL	212

COAL			
UNIT	MCR	TNG	DCR
► Battle River #3	148	152	0
► Battle River #4	148	150	0
► Battle River #5	368	298	0
► Genesee #1	384	381	0
► Genesee #2	384	387	0
► Genesee #3	450	1	0
► H.R. Milner	143	96	0
► Keephills #1	381	381	0
► Keephills #2	381	386	0
► Sheerness #1	378	390	0
► Sheerness #2	378	393	0
► Sundance #1	280	284	0
► Sundance #2	280	283	0
► Sundance #3	353	296	0
► Sundance #4	353	7	0
► Sundance #5	353	328	0
► Sundance #6	399	363	0
► Wabamun #4	279	270	0

GAS			
UNIT	MCR	TNG	DCR
► ATCO Scotford Upgrader	184	125	0
► Air Liquide Scotford #1	80	50	0
► Bear Creek	80	11	0
► BuckLake	6	0	0
► Calpine Calgary Energy Centre	250	0	0
► Carseland Cogen	80	64	0
► Celanese	20	4	0
► Dow Hydrocarbon	310	166	30
► Drywood	6	0	0
► Elmworth- Northstone Power	12	0	0
► EnCana #1	120	29	0
► Encana Foster Creek	80	83	0
► Fort Nelson	47	40	0
► Gold Creek Facility	7	5	0
► Joffre #1	474	104	30
► MacKay River	165	120	0
► Mahkesses	180	170	0
► Maxim #2	8	0	0
► Maxim #3	7	0	0
► Maxim #4	6	0	0
► Medicine Hat #1	205	66	0
► Muskeg River	200	141	12
► Nexen Inc #1	120	32	45
► Poplar Hill #1	47	0	26
► Primrose #1	85	87	0
► Rainbow #1	26	0	0
► Rainbow #2	40	0	0
► Rainbow #3	21	0	0
► Rainbow #5	47	11	20
► Rainbow Lake #1	47	45	0
► Redwater Cogen	40	32	0
► Rosedale #10	71	0	0
► Rosedale #8	67	0	0
► Rosedale #9	71	0	0
► Sait	6	4	0
► Sturgeon #1	10	0	0
► Sturgeon #2	8	0	0
► Suncor #1	525	457	0
► Syncrude #1	510	402	0
► Talisman Edison	11	9	0
► University of Alberta	39	13	15
► Valley View 1	45	0	40
► Weldwood	50	37	0

HYDRO			
UNIT	MCR	TNG	DCR
► Bighorn Hydro	120	7	47
► Bow River Hydro	319	24	0
► Brazeau Hydro	350	0	131
► CUPC Oldman River	32	5	0
► Chin Chute	11	0	0
► Irrican Hydro	7	0	0
► Raymond Reservoir	18	0	0
► Taylor Hydro	12	0	0

WIND			
UNIT	MCR	TNG	DCR
► Castle River #1	40	38	0
► Cowley Ridge	38	16	0
► Kettles Hill	9	16	0
► McBride Lake Windfarm	75	72	0
► Sodergren Wind	68.3	71	0
► Summerview	68.4	64	0
► Suncor Chin Chute	30	31	0
► Suncor Magrath	30	30	0
► Taylor Wind Farm	3.6	2	0

BIOMASS AND OTHER			
UNIT	MCR	TNG	DCR
► APF Athabasca	99	63	0
► Drayton Valley	11	10	0
► Grande Prairie EcoPower	25	10	0
► Westlock	17.5	10	0
► Whitecourt Power	25	23	0

Report Disclaimer

The above information is presented as a reasonable estimate of the Alberta Supply & Demand status at the time indicated (data presented are instantaneous measurements, not integrated values).

Current Supply Demand Report

Legend

DCR - Dispatched (and Accepted) Contingency Reserve

MCR - Maximum Continuous Rating

TNG - Total Net Generation

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Last Update : Apr 12, 2006 08:15

All values listed are in MW

Rest pointer on ► to display Unit ID

SUMMARY	
Alberta Total Net Generation	7877
Interchange	-179
Alberta Internal Load (AIL)	8056
Alberta Load Responsibility	6961
Contingency Reserve Required	470
Dispatched Contingency Reserve (DCR)	482
Dispatched Contingency Reserve - Gen	374
Dispatched Contingency Reserve -Other	108
Calgary Area Load	1105

GENERATION			
GROUP	MCR	TNG	DCR
Coal	5840	5202	0
Gas	4258	2210	113
Hydro	869	296	261
Wind and Other	442	168	0
TOTAL	11408	7877	374

INTERCHANGE	
PATH	ACTUAL FLOW
British Columbia	-130
Saskatchewan	-49
TOTAL	-179

COAL			
UNIT	MCR	TNG	DCR
► Battle River #3	148	151	0
► Battle River #4	148	157	0
► Battle River #5	368	371	0
► Genesee #1	384	351	0
► Genesee #2	384	351	0
► Genesee #3	450	409	0
► H.R. Milner	143	93	0
► Keephills #1	381	377	0
► Keephills #2	381	1	0
► Sheerness #1	378	336	0
► Sheerness #2	378	393	0
► Sundance #1	280	211	0
► Sundance #2	280	274	0
► Sundance #3	353	352	0
► Sundance #4	353	349	0
► Sundance #5	353	354	0
► Sundance #6	399	398	0
► Wabamun #4	279	273	0

GAS			
UNIT	MCR	TNG	DCR
► ATCO Scotford Upgrader	184	104	33
► Air Liquide Scotford #1	80	78	0
► Bear Creek	80	10	0
► BuckLake	6	4	0
► Calpine Calgary Energy Centre	250	135	0
► Carseland Cogen	80	64	0
► Celanese	20	4	0
► Dow Hydrocarbon	310	105	0
► Drywood	6	0	0
► Elmworth- Northstone Power	12	0	0
► EnCana #1	120	3	10
► Encana Foster Creek	80	73	0
► Fort Nelson	47	40	0
► Gold Creek Facility	7	4	0
► Joffre #1	474	97	0
► MacKay River	165	113	0
► Mahkesses	180	154	0
► Maxim #2	8	0	0
► Maxim #3	7	0	0
► Maxim #4	6	0	0
► Medicine Hat #1	205	75	0
► Muskeg River	200	161	0
► Nexen Inc #1	120	0	70
► Poplar Hill #1	47	0	0
► Primrose #1	85	82	0
► Rainbow #1	26	0	0
► Rainbow #2	40	0	0
► Rainbow #3	21	0	0
► Rainbow #5	47	23	0
► Rainbow Lake #1	47	43	0
► Redwater Cogen	40	30	0
► Rosedale #10	71	0	0
► Rosedale #8	67	0	0
► Rosedale #9	71	0	0
► Sait	6	0	0
► Sturgeon #1	10	0	0
► Sturgeon #2	8	0	0
► Suncor #1	445	387	0
► Syncrude #1	430	365	0
► Talisman Edson	11	10	0
► University of Alberta	39	6	0
► Valley View 1	45	0	0
► Weldwood	50	38	0

HYDRO			
UNIT	MCR	TNG	DCR
► Bighorn Hydro	120	69	14
► Bow River Hydro	319	144	58
► Brazeau Hydro	350	83	189
► CUPC Oldman River	32	0	0
► Chin Chute	11	0	0
► Irican Hydro	7	0	0
► Raymond Reservoir	18	0	0
► Taylor Hydro	12	0	0

WIND AND OTHER			
UNIT	MCR	TNG	DCR
► APF Athabasca	99	51	0
► Castle River #1	40	0	0
► Cowley Ridge	38	16	0
► Drayton Valley	11	10	0
► Grande Prairie EcoPower	25	8	0
► Kettles Hill Wind	9	1	0
► McBride Lake Windfarm	75	16	0
► Summerview	68.4	23	0
► Suncor Magrath	30	6	0
► Taylor Wind	3.6	1	0
► Westlock	17.5	12	0
► Whitecourt Power	25	25	0

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Current Supply Demand Report

Legend

DCR - Dispatched (and Accepted) Contingency Reserve

MCR - Maximum Continuous Rating

TNG - Total Net Generation

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Last Update : Dec 22, 2005 18:50

All values listed are in MW

Rest pointer on ▶ to display Unit ID

SUMMARY				GENERATION				INTERCHANGE			
				GROUP	MCR	TNG	DCR	PATH		ACTUAL FLOW	
	Alberta Total Net Generation	8587		Coal	5840	5608	0	British Columbia		-306	
	Interchange	-459		Gas	4173	2343	220	Saskatchewan		-153	
	Alberta Internal Load (AIL)	9046		Hydro	869	386	225	TOTAL		-459	
	Alberta Load Responsibility	7545		Wind and Other	429	250	0				
	Contingency Reserve Required	518		TOTAL	11311	8587	445				
	Dispatched Contingency Reserve (DCR)	522									
	Dispatched Contingency Reserve - Gen	445									
	Dispatched Contingency Reserve -Other	77									
	Calgary Area Load	1319									

COAL				GAS				HYDRO			
UNIT	MCR	TNG	DCR	UNIT	MCR	TNG	DCR	UNIT	MCR	TNG	DCR
▶ Battle River #3	148	150	0	▶ ATCO Scotford Upgrader	184	101	35	▶ Bighorn Hydro	120	90	20
▶ Battle River #4	148	154	0	▶ Air Liquide Scotford #1	80	80	0	▶ Bow River Hydro	319	216	30
▶ Battle River #5	368	367	0	▶ Bear Creek	80	9	0	▶ Brazeau Hydro	350	72	175
▶ Genesee #1	384	387	0	▶ BuckLake	6	4	0	▶ CUPC Oldman River	32	8	0
▶ Genesee #2	384	383	0	▶ Calpine Calgary Energy Centre	250	0	0	▶ Chin Chute	11	0	0
▶ Genesee #3	450	451	0	▶ Carseland Cogen	80	82	0	▶ Irican Hydro	7	0	0
▶ H.R. Milner	143	133	0	▶ Celanese	20	3	0	▶ Raymond Reservoir	18	0	0
▶ Keephills #1	381	379	0	▶ Dow Hydrocarbon	310	147	0	▶ Taylor Hydro	12	0	0
▶ Keephills #2	381	251	0	▶ Drywood	6	0	0				
▶ Sheerness #1	378	391	0	▶ Elmworth- Northstone Power	12	2	0				
▶ Sheerness #2	378	392	0	▶ EnCana #1	120	4	0				
▶ Sundance #1	280	272	0	▶ Encana Foster Creek	80	75	0				
▶ Sundance #2	280	285	0	▶ Fort Nelson	47	47	0				
▶ Sundance #3	353	360	0	▶ Gold Creek Facility	7	6	0				
▶ Sundance #4	353	268	0	▶ Joffre #1	474	256	66				
▶ Sundance #5	353	329	0	▶ MacKay River	165	164	0				
▶ Sundance #6	399	396	0	▶ Mahkases	180	153	0				
▶ Wabamun #4	279	261	0	▶ Maxim #2	8	1	7				
				▶ Maxim #3	7	0	7				
				▶ Maxim #4	6	0	6				
				▶ Medicine Hat #1	205	102	0				
				▶ Muskeg River	200	138	0				
				▶ Nexen Inc #1	120	58	40				
				▶ Poplar Hill #1	47	21	19				
				▶ Primrose #1	85	81	0				
				▶ Rainbow #1	26	0	0				
				▶ Rainbow #2	40	0	0				
				▶ Rainbow #3	21	0	0				
				▶ Rainbow #5	47	44	0				
				▶ Rainbow Lake #1	47	11	0				
				▶ Redwater Cogen	40	33	0				
				▶ Rosedale #10	71	0	0				
				▶ Rosedale #8	67	0	0				
				▶ Rosedale #9	71	0	0				
				▶ Sait	6	0	0				
				▶ Sturgeon #1	10	0	0				
				▶ Sturgeon #2	8	0	0				
				▶ Suncor #1	445	381	0				
				▶ Syncrude #1	345	251	0				
				▶ Talisman Edson	11	10	0				
				▶ University of Alberta	39	34	0				
				▶ Valley View 1	45	0	40				
				▶ Weldwood	50	40	0				

WIND AND OTHER			
UNIT	MCR	TNG	DCR
▶ APF Athabasca	99	58	0
▶ Castle River #1	40	37	0
▶ Cowley Ridge	38	15	0
▶ Drayton Valley	11	10	0
▶ Grande Prairie EcoPower	25	21	0
▶ McBride Lake Windfarm	75	4	0
▶ Summerview	68.4	59	0
▶ Suncor Magrath	30	10	0
▶ Westlock	17.5	13	0
▶ Whitecourt Power	25	24	0

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Current Supply Demand Report

Legend

DCR - Dispatched (and Accepted) Contingency Reserve

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TNG - Total Net Generation

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Last Update : Oct 01, 2005 01:21

All values listed are in MW

Rest pointer on ► to display Unit ID

SUMMARY	
Alberta Total Net Generation	7072
Interchange	259
Alberta Internal Load (AIL)	6813
Alberta Load Responsibility	6385
Contingency Reserve Required	441
Dispatched Contingency Reserve (DCR)	462
Dispatched Contingency Reserve - Gen	326
Dispatched Contingency Reserve -Other	136

GENERATION			
GROUP	MCR	TNG	DCR
Coal	5840	5200	0
Gas	4802	1623	193
Hydro	869	126	133
Wind and Other	429	122	0
TOTAL	11940	7072	326

INTERCHANGE	
PATH	ACTUAL FLOW
British Columbia	407
Saskatchewan	-148
TOTAL	259

COAL			
UNIT	MCR	TNG	DCR
► Battle River #3	148	153	0
► Battle River #4	148	0	0
► Battle River #5	368	373	0
► Genesee #1	384	383	0
► Genesee #2	384	385	0
► Genesee #3	450	451	0
► H.R. Milner	143	0	0
► Keephills #1	381	380	0
► Keephills #2	381	388	0
► Sheerness #1	378	390	0
► Sheerness #2	378	397	0
► Sundance #1	280	281	0
► Sundance #2	280	278	0
► Sundance #3	353	349	0
► Sundance #4	353	348	0
► Sundance #5	353	0	0
► Sundance #6	399	371	0
► Wabamun #4	279	273	0

GAS			
UNIT	MCR	TNG	DCR
► ATCO Scotford Upgrader	184	105	35
► Air Liquide Scotford #1	80	49	0
► Bear Creek	80	9	0
► BuckLake	6	4	0
► Calpine Calgary Energy Centre	250	0	0
► Carseland Cogen	80	64	0
► Celanese	20	3	0
► Clover Bar #1	158	0	0
► Clover Bar #2	158	0	0
► Clover Bar #3	158	0	0
► Clover Bar #4	158	0	0
► Dow Hydrocarbon	310	78	20
► Drywood	6	0	0
► Elmworth- Northstone Power	9	0	0
► EnCana #1	120	3	0
► Encana Foster Creek	80	77	0
► Fort Nelson	47	40	0
► Gold Creek Facility	7	4	0
► Joffre #1	474	162	30
► MacKay River	165	1	0
► Mahkesses	180	152	0
► Maxim #2	8	0	7
► Maxim #3	7	0	6
► Maxim #4	6	0	0
► Medicine Hat #1	205	64	0
► Muskeg River	200	114	0
► Nexen Inc #1	120	0	25
► Poplar Hill #1	47	0	0
► Primrose #1	85	0	0
► Rainbow #1	26	0	0
► Rainbow #2	40	0	0
► Rainbow #3	21	0	0
► Rainbow #5	47	25	5
► Rainbow Lake #1	47	43	0
► Redwater Cogen	40	21	0
► Rosedale #10	71	0	0
► Rosedale #8	67	0	0
► Rosedale #9	71	0	0
► Sait	6	0	0
► Sturgeon #1	10	0	0
► Sturgeon #2	8	0	0
► Suncor #1	445	305	30
► Syncrude #1	345	260	0
► Talisman Edson	11	6	0
► University of Alberta	39	4	0
► Valley View 1	45	0	35
► Weldwood	50	25	0

HYDRO			
UNIT	MCR	TNG	DCR
► Bighorn Hydro	120	39	50
► Bow River Hydro	319	39	23
► Brazeau Hydro	350	0	60
► CUPC Oldman River	32	31	0
► Chin Chute	11	4	0
► Irrican Hydro	7	2	0
► Raymond Reservoir	18	5	0
► Taylor Hydro	12	5	0

WIND AND OTHER			
UNIT	MCR	TNG	DCR
► APF Athabasca	99	57	0
► Castle River #1	40	6	0
► Cowley Ridge	38	0	0
► Drayton Valley	11	10	0
► Grande Prairie EcoPower	25	10	0
► McBride Lake Windfarm	75	0	0
► Summerview	68.4	0	0
► Suncor Magrath	30	4	0
► Westlock	17.5	11	0
► Whitecourt Power	25	24	0

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Current Supply Demand Report

Legend

DCR - Dispatched (and Accepted) Contingency Reserve

MCR - Maximum Continuous Rating

TNG - Total Net Generation

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Last Update : Feb 17, 2005 08:00

All values listed are in MW

Rest pointer on ► to display Unit ID

SUMMARY	
Alberta Total Net Generation	7845
Interchange	-245
Alberta Internal Demand	8090
Alberta Load Responsibility	7089
Contingency Reserve Required	489
Dispatched Contingency Reserve (DCR)	490
Dispatched Contingency Reserve - Gen	329
Dispatched Contingency Reserve -Other	161

GENERATION			
GROUP	MCR	TNG	DCR
Coal	5840	4817	0
Gas	4802	2637	159
Hydro	869	306	170
Wind and Other	429	85	0
TOTAL	11940	7845	329

INTERCHANGE	
PATH	ACTUAL FLOW
British Columbia	-245
Saskatchewan	0
TOTAL	-245

COAL			
UNIT	MCR	TNG	DCR
► Battle River #3	148	0	0
► Battle River #4	148	152	0
► Battle River #5	368	383	0
► Genesee #1	384	382	0
► Genesee #2	384	383	0
► Genesee #3	450	458	0
► H.R. Milner	143	140	0
► Keephills #1	381	376	0
► Keephills #2	381	353	0
► Sheerness #1	378	393	0
► Sheerness #2	378	0	0
► Sundance #1	280	280	0
► Sundance #2	280	272	0
► Sundance #3	353	344	0
► Sundance #4	353	348	0
► Sundance #5	353	343	0
► Sundance #6	399	0	0
► Wabamun #4	279	210	0

GAS			
UNIT	MCR	TNG	DCR
► ATCO Scotford Upgrader	184	110	15
► Air Liquide Scotford #1	80	82	0
► Bear Creek	80	9	0
► BuckLake	6	4	0
► Calpine Calgary Energy Centre	250	231	0
► Carseland Cogen	80	88	0
► Celanese	20	4	0
► Clover Bar #1	158	0	0
► Clover Bar #2	158	0	0
► Clover Bar #3	158	0	0
► Clover Bar #4	158	0	0
► Dow Hydrocarbon	310	164	0
► Drywood	6	0	0
► Elmworth- Northstone Power	9	0	0
► EnCana #1	120	55	0
► Encana Foster Creek	80	81	0
► Fort Nelson	47	45	0
► Gold Creek Facility	7	5	0
► Joffre #1	474	302	69
► MacKay River	165	174	0
► Mahkesses	180	165	0
► Maxim #2	8	0	0
► Maxim #3	7	0	0
► Maxim #4	6	0	0
► Medicine Hat #1	205	96	0
► Muskeg River	200	135	20
► Nexen Inc #1	120	0	0
► Poplar Hill #1	47	21	15
► Primrose #1	85	87	0
► Rainbow #1	26	0	0
► Rainbow #2	40	35	0
► Rainbow #3	21	0	0
► Rainbow #5	47	11	0
► Rainbow Lake #1	47	11	0
► Redwater Cogen	40	45	0
► Rosssdale #10	71	0	0
► Rosssdale #8	67	0	0
► Rosssdale #9	71	0	0
► Sait	6	0	0
► Sturgeon #1	10	0	0
► Sturgeon #2	8	0	0
► Suncor #1	445	405	0
► Syncrude #1	345	200	0
► Talisman Edson	11	8	0
► University of Alberta	39	12	0
► Valley View 1	45	0	40
► Weldwood	50	45	0

HYDRO			
UNIT	MCR	TNG	DCR
► Bighorn Hydro	120	23	0
► Bow River Hydro	319	177	25
► Brazeau Hydro	350	96	145
► CUPC Oldman River	32	10	0
► Chin Chute	11	0	0
► Irrican Hydro	7	0	0
► Raymond Reservoir	18	0	0
► Taylor Hydro	12	0	0

WIND AND OTHER			
UNIT	MCR	TNG	DCR
► APF Athabasca	99	58	0
► Castle River #1	40	0	0
► Cowley Ridge	38	0	0
► Drayton Valley	11	7	0
► Grande Prairie EcoPower	25	0	0
► McBride Lake Windfarm	75	0	0
► Summerview	68.4	0	0
► Suncor Magrath	30	0	0
► Westlock	17.5	0	0
► Whitecourt Power	25	20	0

Report Disclaimer

The above information is presented as a reasonable estimate of the Alberta Supply & Demand status at the time indicated (data presented are instantaneous measurements, not integrated values).