US011560770B2

(12) **United States Patent**
Kuehn et al.

(10) **Patent No.: US 11,560,770 B2**
(45) **Date of Patent: *Jan. 24, 2023**

(54) **HYDRAULIC FRACTURING PLAN AND EXECUTION OF SAME**

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(73) Assignee: **DOWNING WELLHEAD EQUIPMENT, LLC**, Oklahoma City, OK (US)

(*) Notice: Subject to any disclaimer, the term of this patent is extended or adjusted under 35 U.S.C. 154(b) by 0 days.

This patent is subject to a terminal disclaimer.

(21) Appl. No.: **17/878,493**

(22) Filed: **Aug. 1, 2022**

(65) **Prior Publication Data**

US 2022/0364435 A1 Nov. 17, 2022

Related U.S. Application Data

(63) Continuation of application No. 17/388,716, filed on Jul. 29, 2021, now Pat. No. 11,401,779, which is a (Continued)

(51) **Int. Cl.**

E21B 43/26	(2006.01)
E21B 33/068	(2006.01)
E21B 34/02	(2006.01)
E21B 41/00	(2006.01)
E21B 43/11	(2006.01)

(Continued)

(52) **U.S. Cl.**

CPC ***E21B 34/02*** (2013.01); ***E21B 17/006*** (2013.01); ***E21B 33/068*** (2013.01); ***E21B 41/00*** (2013.01); ***E21B 43/11*** (2013.01); ***E21B 43/26*** (2013.01); ***E21B 43/2607*** (2020.05); ***F16K 3/36*** (2013.01);

(Continued)

(58) **Field of Classification Search**

CPC E21B 33/068; E21B 34/02; E21B 41/00; E21B 43/11; E21B 43/26; E21B 43/2607; F16K 3/36; F16N 11/00; F16N 2210/00; F16N 2210/02; F16N 29/02; F16N 39/00; F16N 7/38; F16N 7/40

See application file for complete search history.

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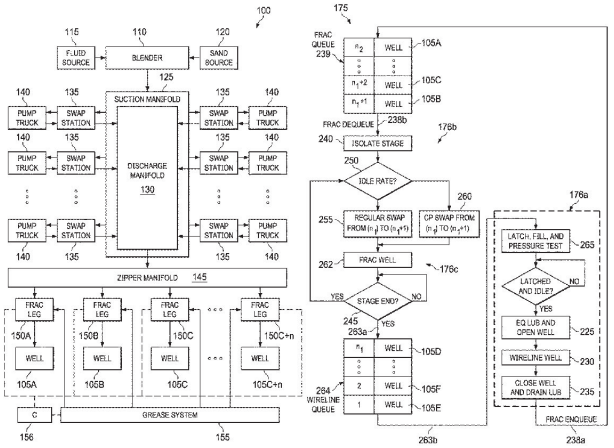
Primary Examiner — Daniel P Stephenson

(74) *Attorney, Agent, or Firm* — Haynes and Boone, LLP

(57) **ABSTRACT**

A hydraulic fracturing plan executable by a hydraulic fracturing system to hydraulically fracture a plurality of oil and gas wells. In one or more embodiments, the execution of the hydraulic fracturing plan implements the following steps: communicating fluid to a first well via a manifold and a first valve, the first valve being associated with both the manifold and the first well; and, in response to determining that the fluid communicated via the manifold has satisfied one or more conditions: opening a second valve; communicating fluid to a second well via the second valve; and closing the first valve after opening the second valve.

38 Claims, 50 Drawing Sheets



Related U.S. Application Data

continuation-in-part of application No. 17/319,854, filed on May 13, 2021, which is a continuation-in-part of application No. 16/855,749, filed on Apr. 22, 2020, now Pat. No. 11,480,027, which is a continuation-in-part of application No. 16/248,648, filed on Jan. 15, 2019, now Pat. No. 10,724,682, said application No. 16/855,749 is a continuation-in-part of application No. 16/803,156, filed on Feb. 27, 2020, now Pat. No. 11,242,724, which is a continuation-in-part of application No. 16/248,633, filed on Jan. 15, 2019, now Pat. No. 10,584,552, said application No. 16/803,156 is a continuation-in-part of application No. 16/436,623, filed on Jun. 10, 2019, now Pat. No. 11,208,856, said application No. 16/803,156 is a continuation-in-part of application No. 16/100,741, filed on Aug. 10, 2018, now Pat. No. 10,689,938.

(60) Provisional application No. 63/189,663, filed on May 17, 2021, provisional application No. 62/836,761, filed on Apr. 22, 2019, provisional application No. 62/617,443, filed on Jan. 15, 2018, provisional application No. 62/617,438, filed on Jan. 15, 2018, provisional application No. 62/755,170, filed on Nov. 2, 2018, provisional application No. 62/638,688, filed on Mar. 5, 2018, provisional application No. 62/638,681, filed on Mar. 5, 2018, provisional application No. 62/637,220, filed on Mar. 1, 2018, provisional application No. 62/637,215, filed on Mar. 1, 2018, provisional application No. 62/598,914, filed on Dec. 14, 2017.

(51) **Int. Cl.**

F16K 3/36	(2006.01)
F16N 11/00	(2006.01)
F16N 29/02	(2006.01)
E21B 17/00	(2006.01)

(52) **U.S. Cl.**

CPC ***F16N 11/00*** (2013.01); ***F16N 29/02*** (2013.01); *F16N 2210/00* (2013.01)

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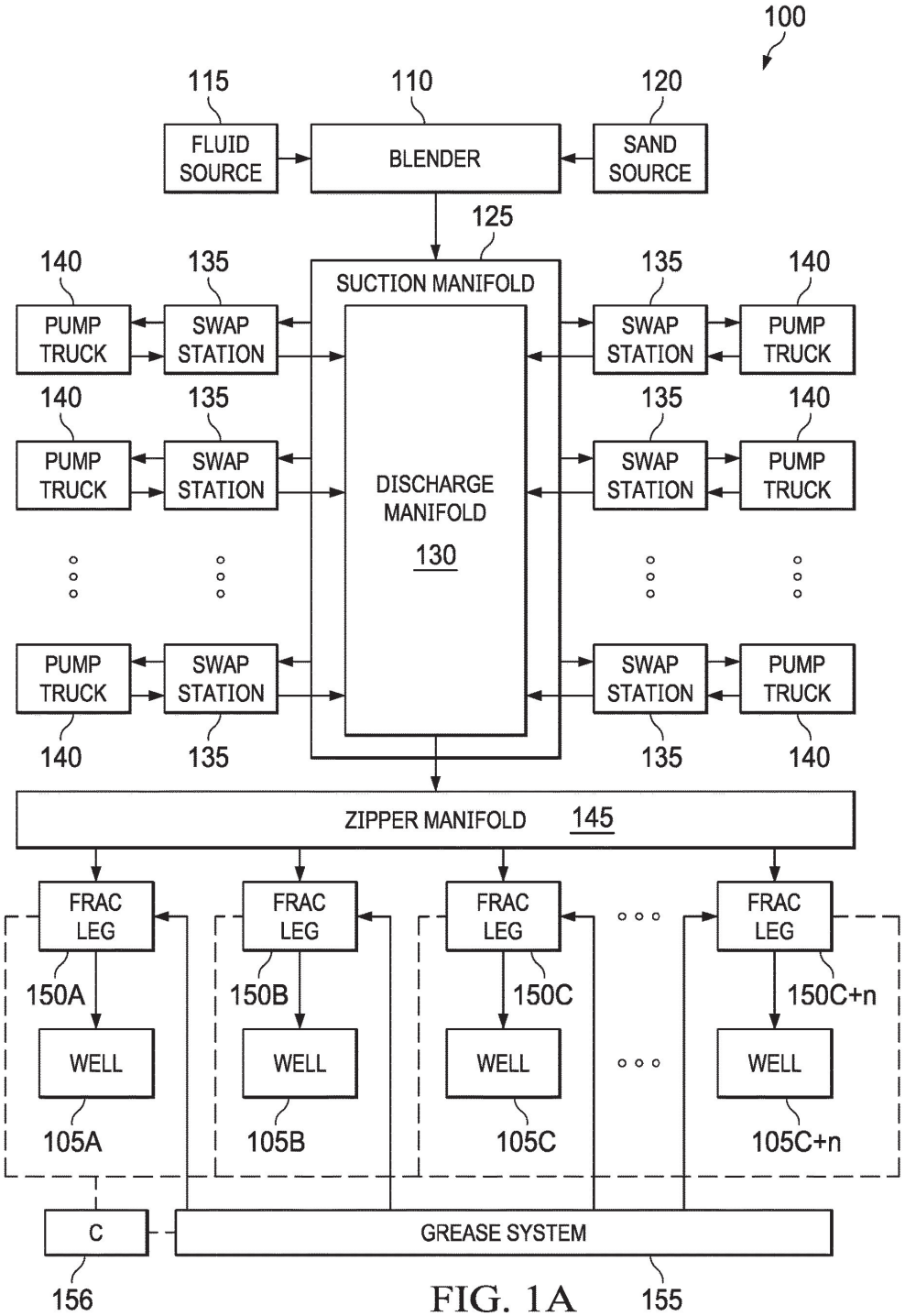

100
115
110
120
FLUID SOURCE
BLENDER
SAND SOURCE
125
SUCTION MANIFOLD
140
135
PUMP TRUCK
SWAP STATION
DISCHARGE MANIFOLD
130
ZIPPER MANIFOLD
145
FRAC LEG
150A
150B
150C
150C+n
WELL
105A
105B
105C
105C+n
C
156
GREASE SYSTEM
155

FIG. 1A

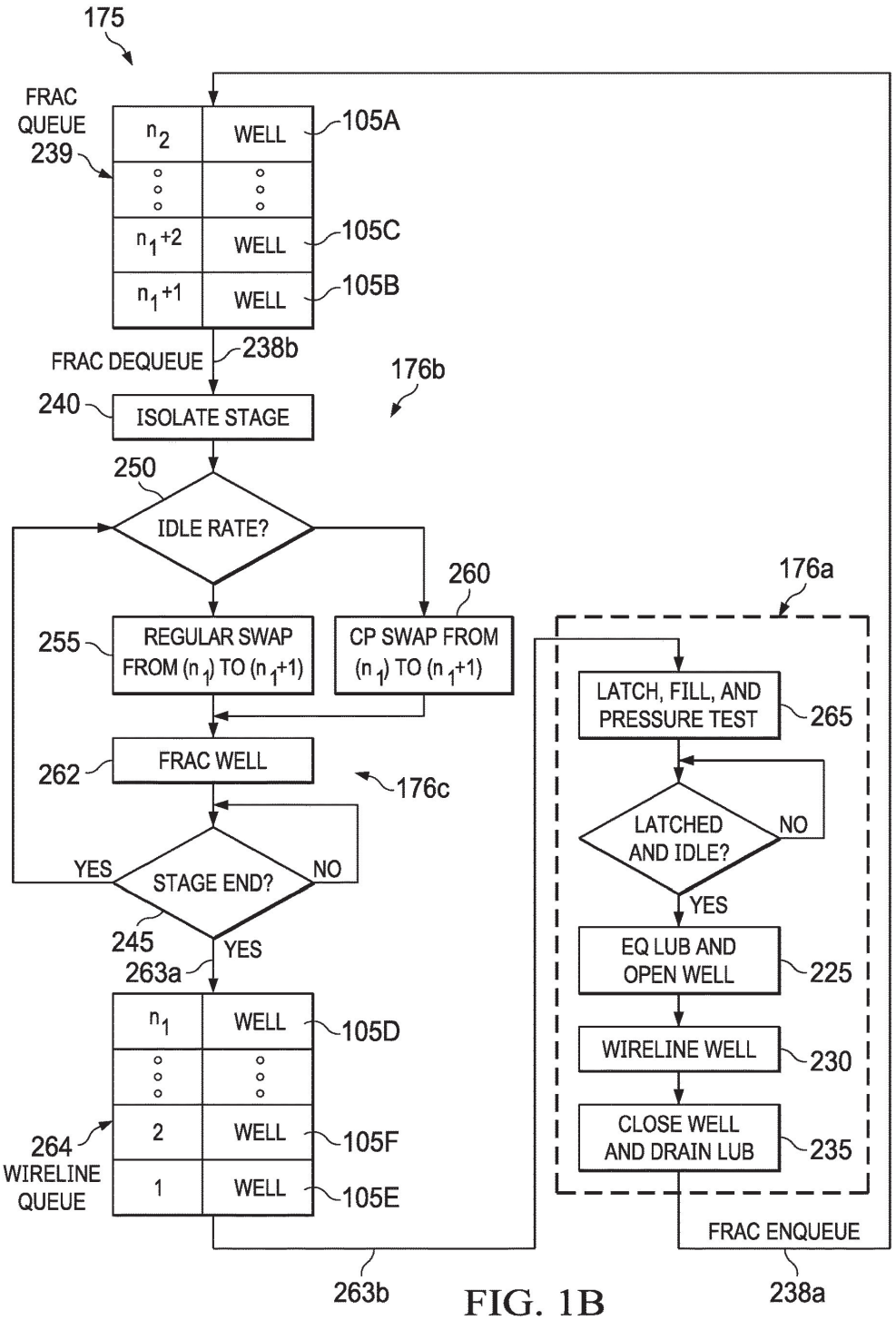

175
FRAC QUEUE
239
n_2 WELL
105A
n_1+2 WELL
105C
n_1+1 WELL
105B
FRAC DEQUEUE
238b
176b
240
ISOLATE STAGE
250
IDLE RATE?
260
255
REGULAR SWAP FROM (n_1) TO (n_1+1)
CP SWAP FROM (n_1) TO (n_1+1)
176a
LATCH, FILL, AND PRESSURE TEST
265
262
FRAC WELL
176c
LATCHED AND IDLE?
NO
YES
YES
STAGE END?
NO
245
YES
263a
EQ LUB AND OPEN WELL
225
n_1 WELL
105D
WIRELINE WELL
230
2 WELL
105F
264
WIRELINE QUEUE
CLOSE WELL AND DRAIN LUB
235
1 WELL
105E
FRAC ENQUEUE
263b
238a

FIG. 1B

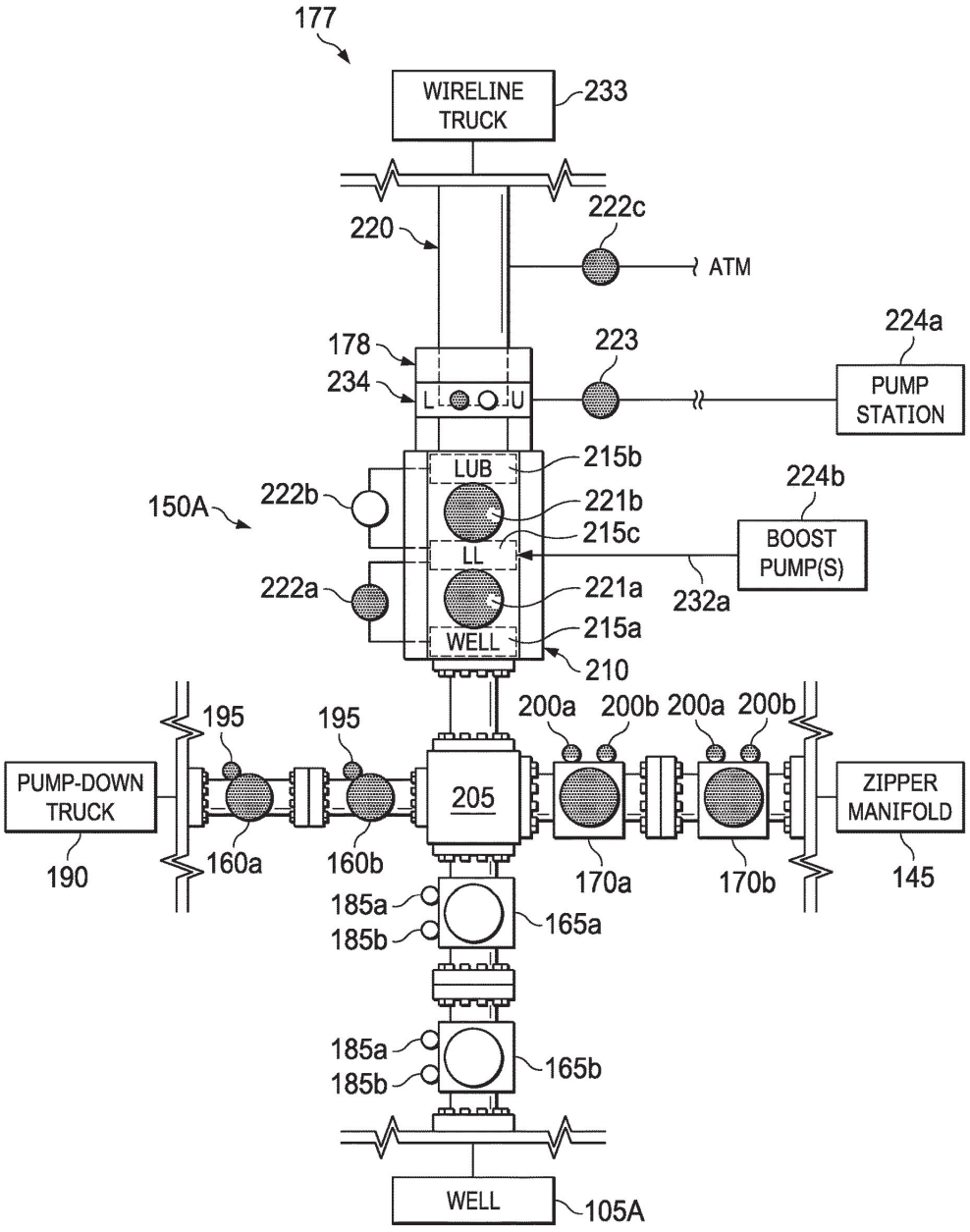

177
WIRELINE TRUCK
233
220
222c
ATM
224a
178
234
223
L
U
PUMP STATION
LUB
215b
150A
222b
221b
224b
215c
LL
BOOST PUMP(S)
222a
221a
232a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 2A

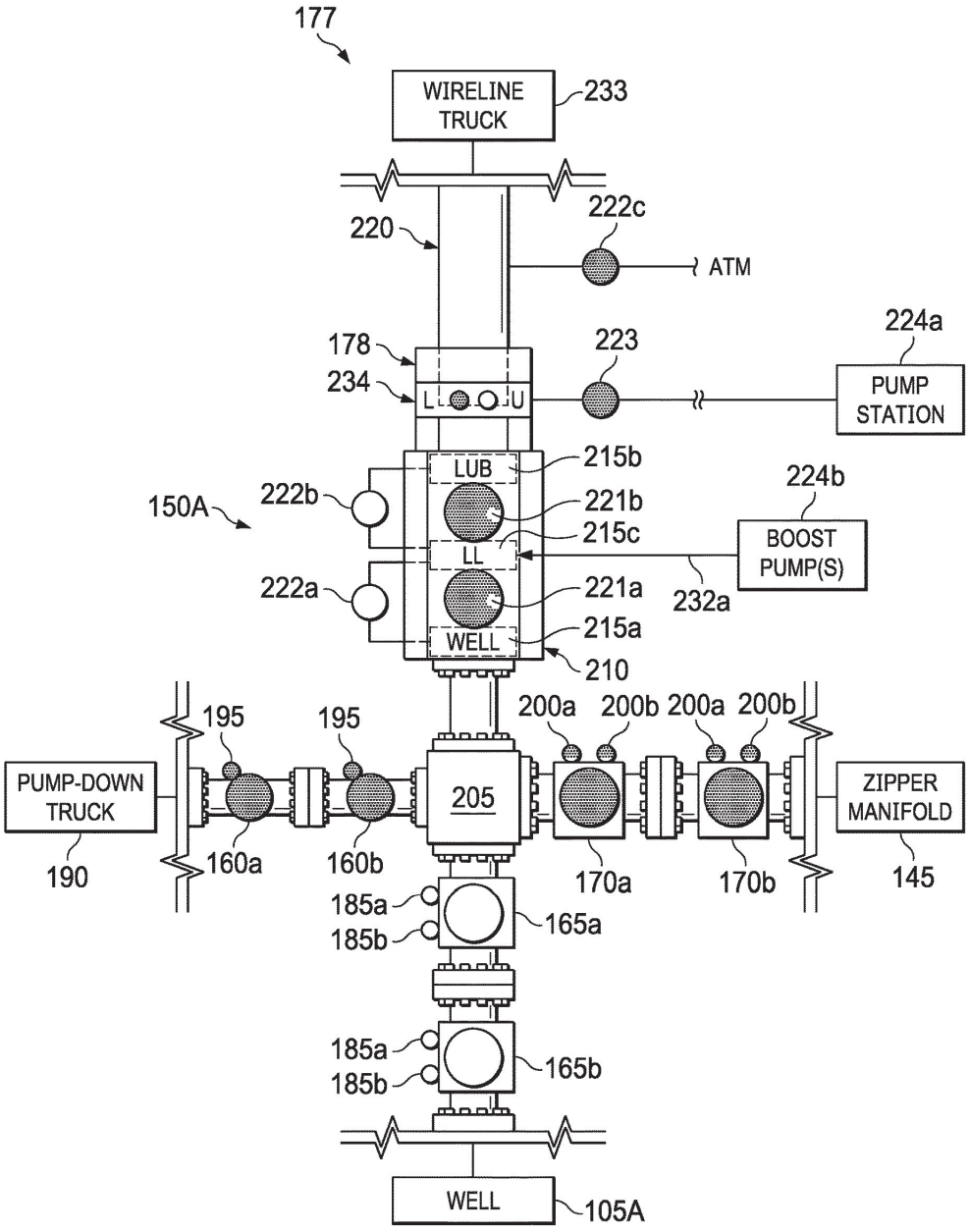

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WIRELINE TRUCK
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220
222c
ATM
224a
178
234
223
L
U
PUMP STATION
LUB
215b
150A
222b
221b
224b
215c
LL
BOOST PUMP(S)
222a
221a
232a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 2B

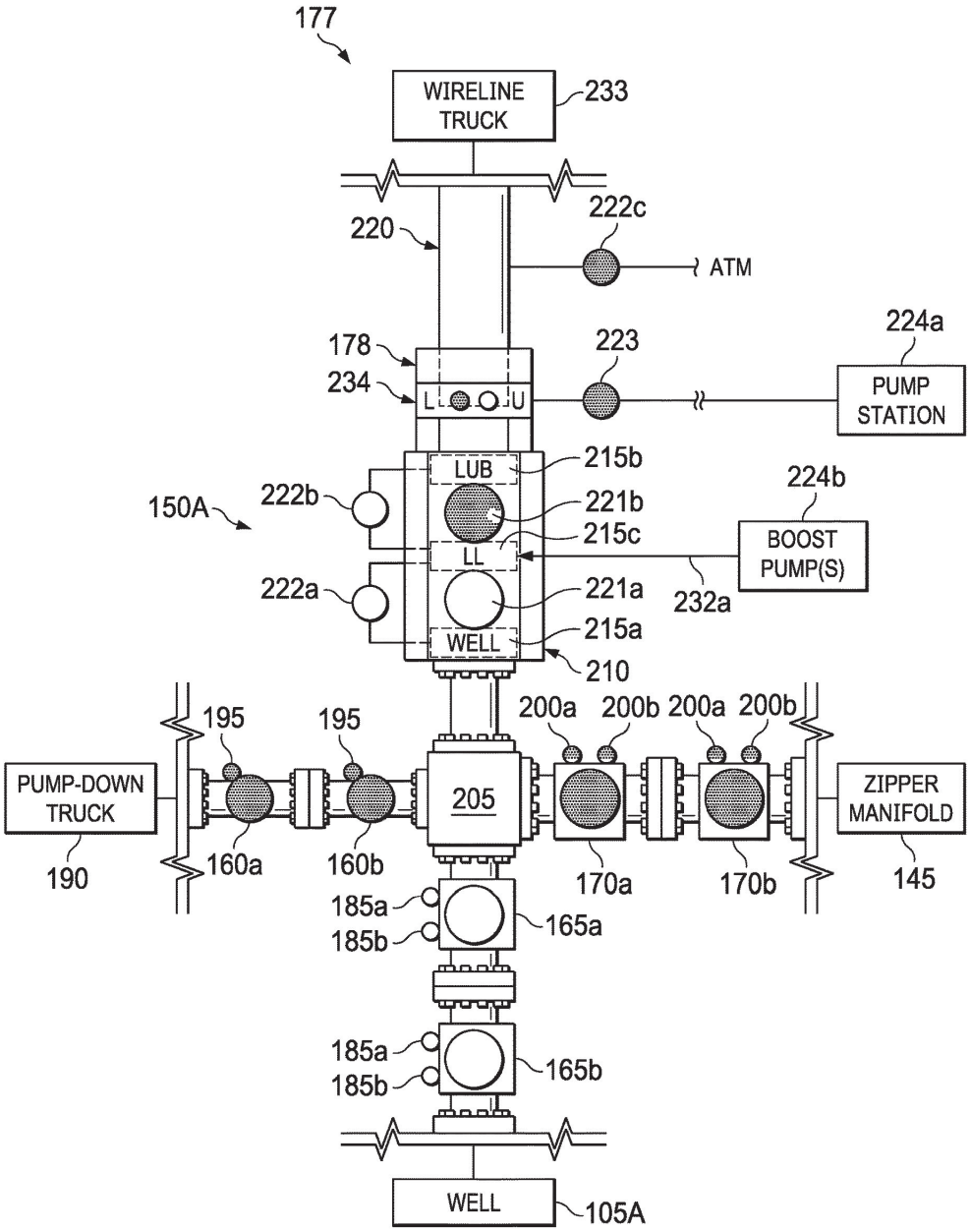

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WIRELINE TRUCK
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222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
232a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
165a
185b
185a
165b
185b
WELL
105A

FIG. 2C

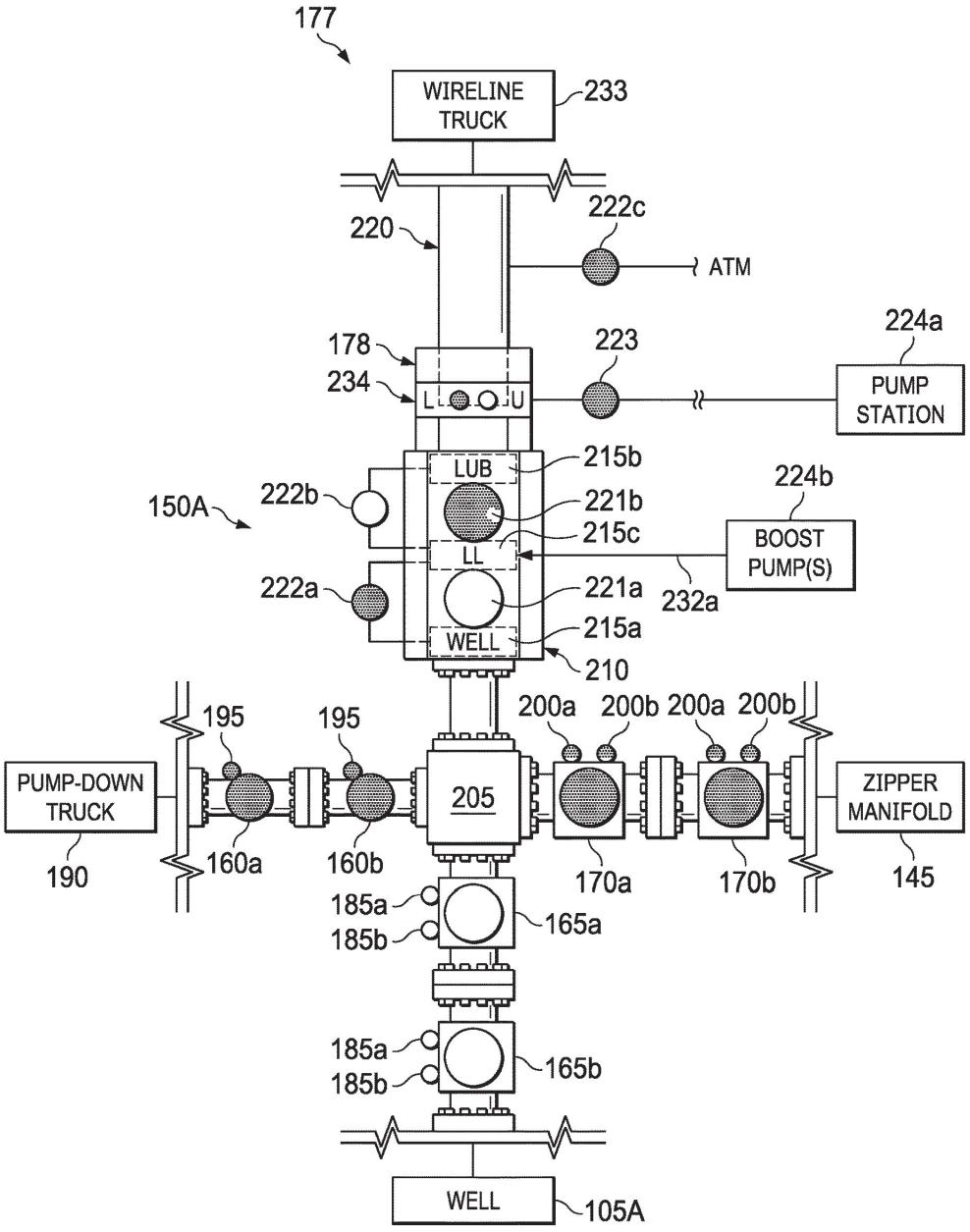

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WIRELINE TRUCK
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222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
LL
BOOST PUMP(S)
222a
221a
232a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 2D

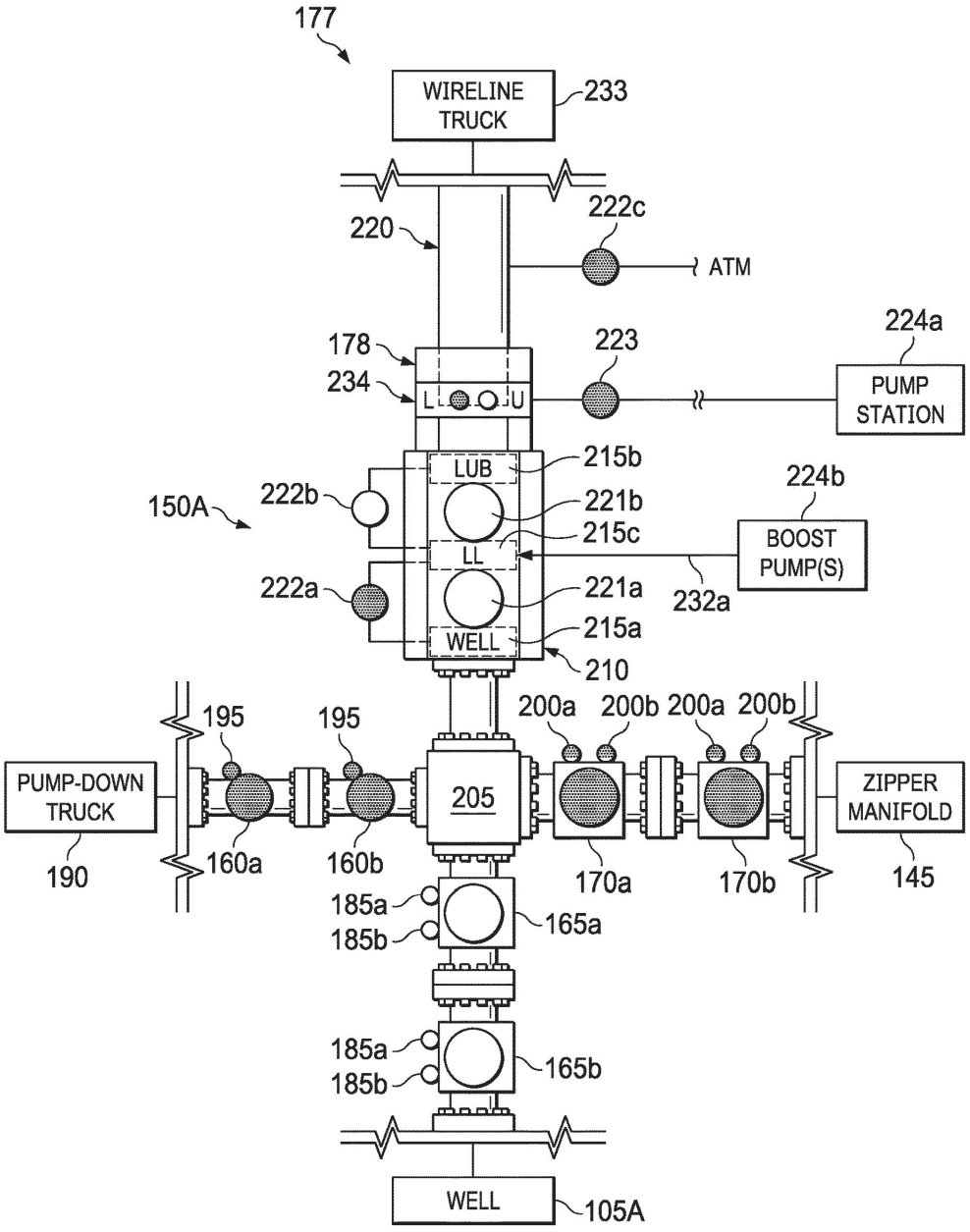

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WIRELINE TRUCK
233
220
222c
ATM
224a
178
234
223
L
U
PUMP STATION
LUB
215b
150A
222b
221b
224b
215c
LL
BOOST PUMP(S)
222a
221a
232a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 2E

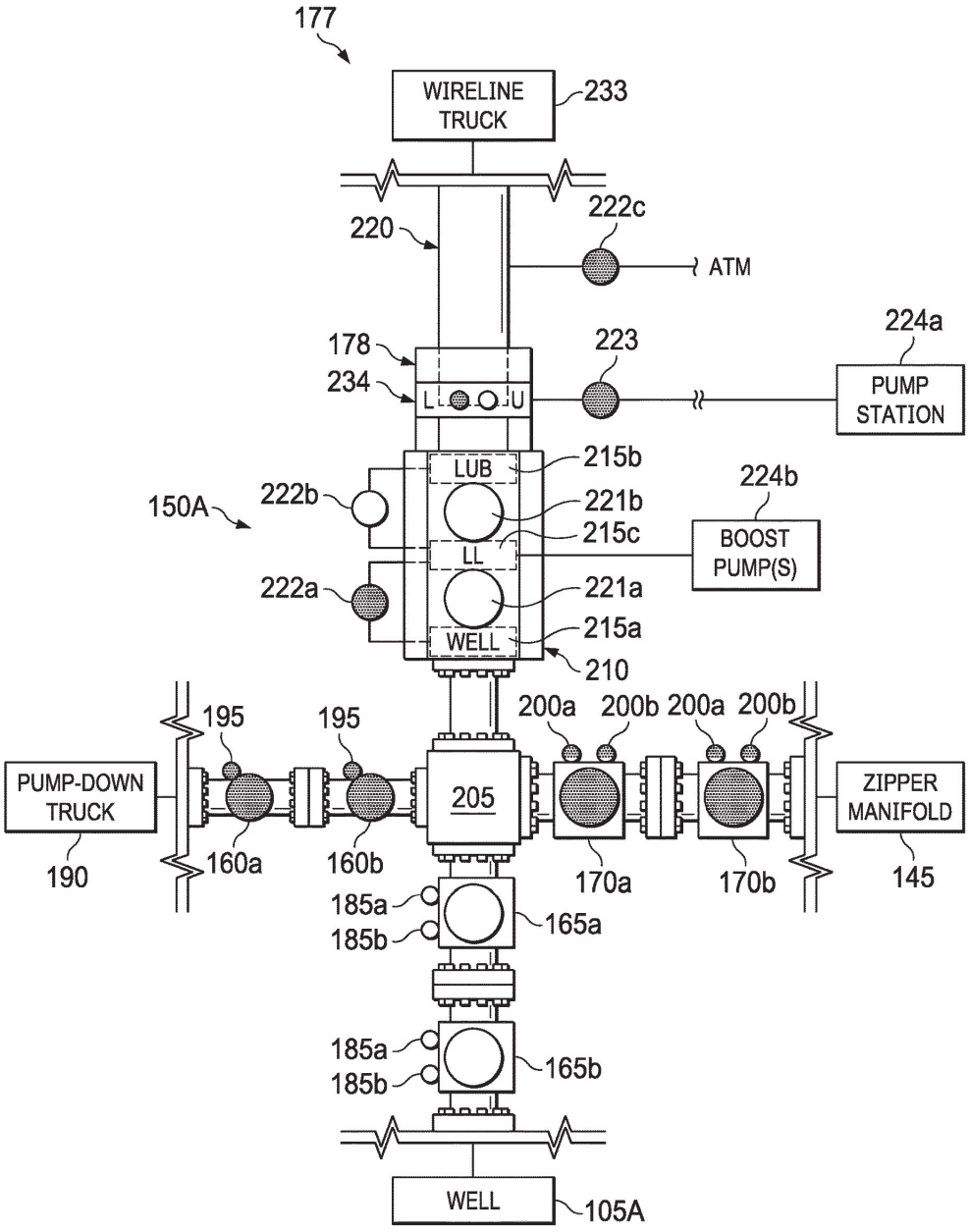

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
165a
185b
185a
165b
185b
WELL
105A

FIG. 2F

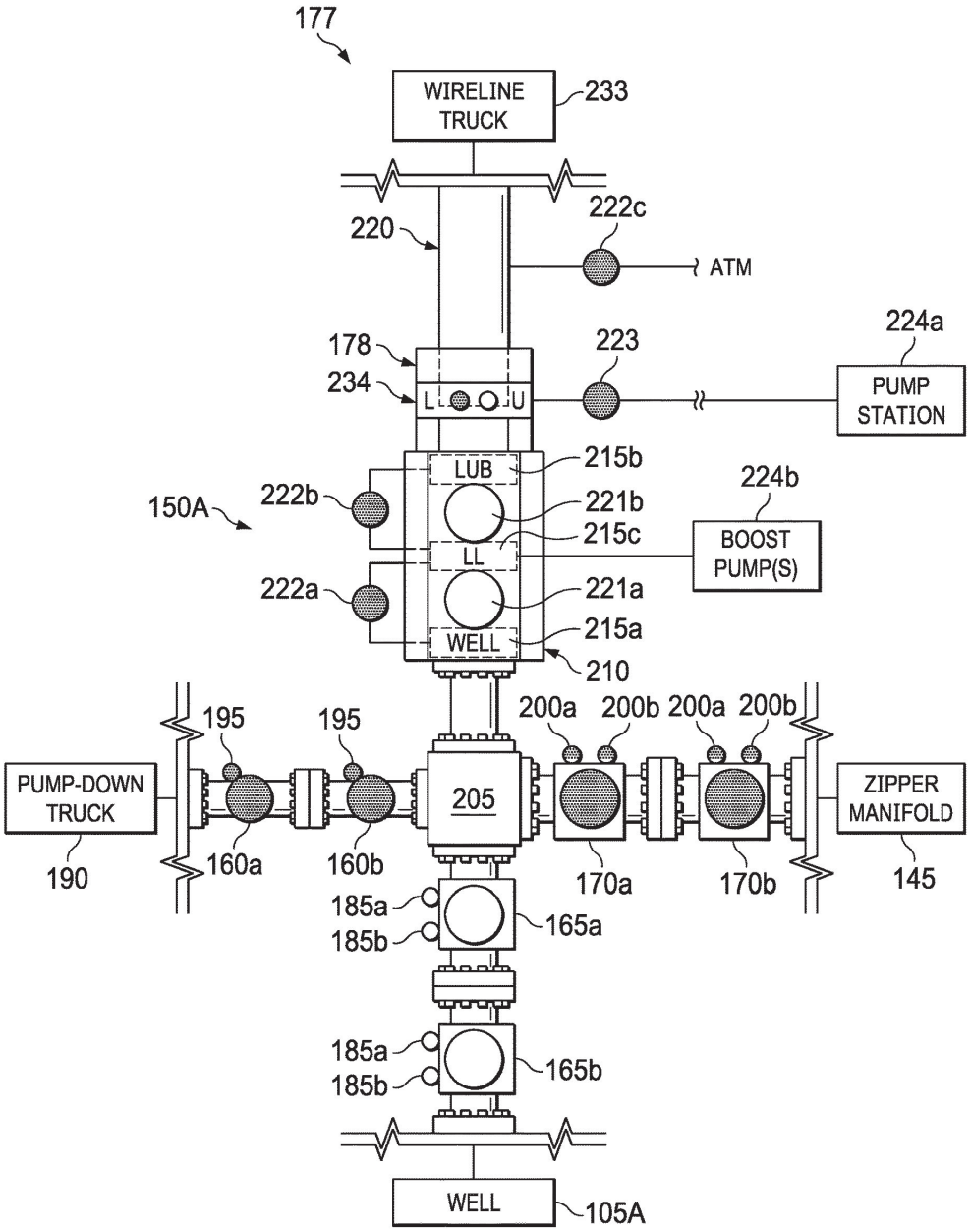

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 2G

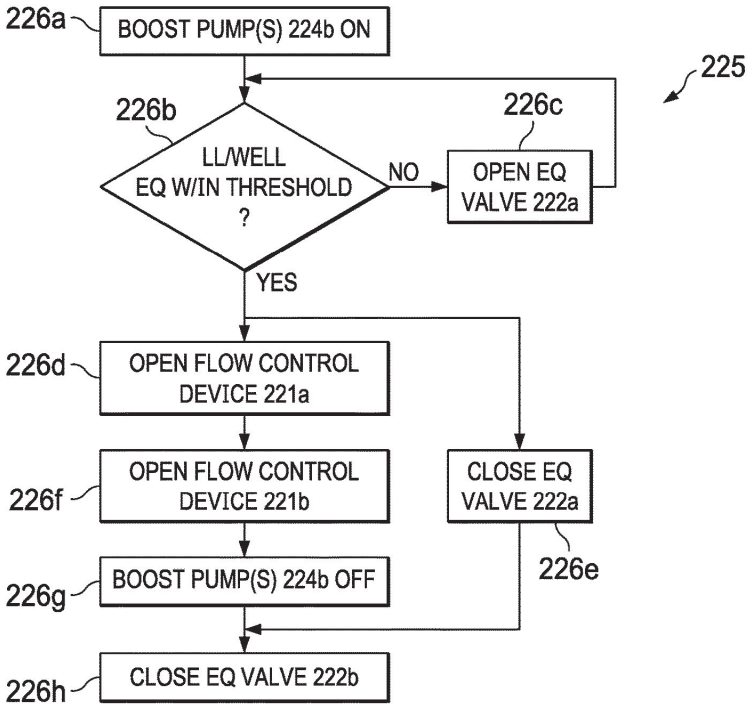

226a
BOOST PUMP(S) 224b ON
225
226b
LL/WELL EQ W/IN THRESHOLD ?
NO
226c
OPEN EQ VALVE 222a
YES
226d
OPEN FLOW CONTROL DEVICE 221a
226f
OPEN FLOW CONTROL DEVICE 221b
CLOSE EQ VALVE 222a
226e
226g
BOOST PUMP(S) 224b OFF
226h
CLOSE EQ VALVE 222b

FIG. 3

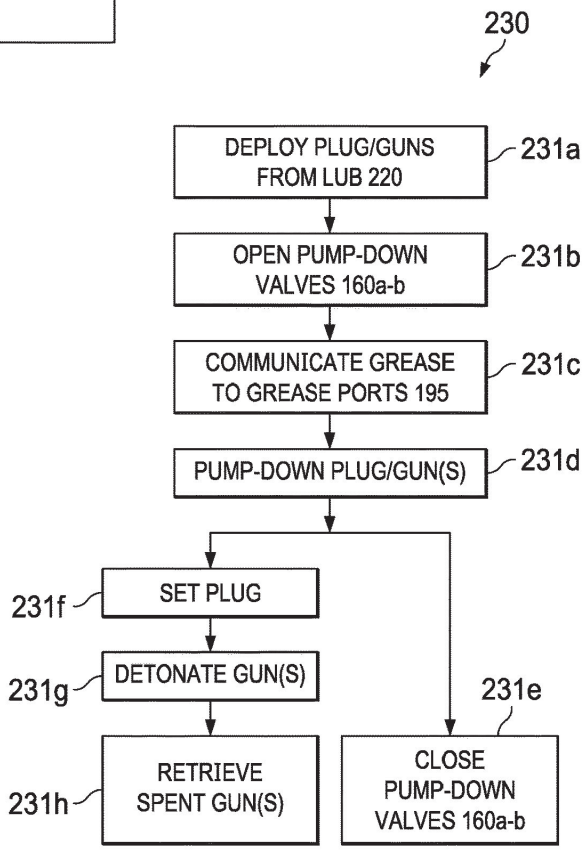

230
DEPLOY PLUG/GUNS FROM LUB 220
231a
OPEN PUMP-DOWN VALVES 160a-b
231b
COMMUNICATE GREASE TO GREASE PORTS 195
231c
PUMP-DOWN PLUG/GUN(S)
231d
231f
SET PLUG
231g
DETONATE GUN(S)
231e
231h
RETRIEVE SPENT GUN(S)
CLOSE PUMP-DOWN VALVES 160a-b

FIG. 4

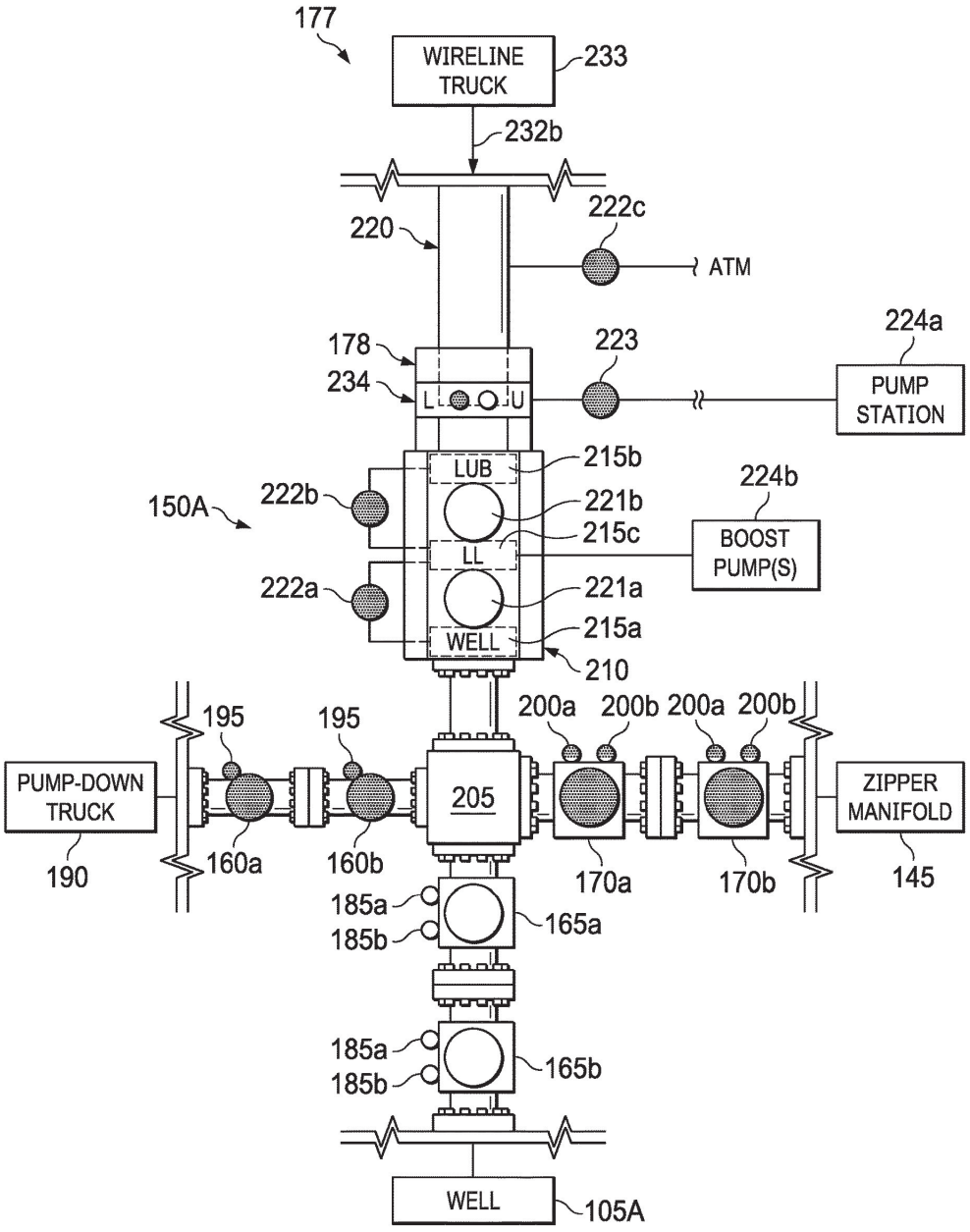

177
WIRELINE TRUCK
233
232b
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 5A

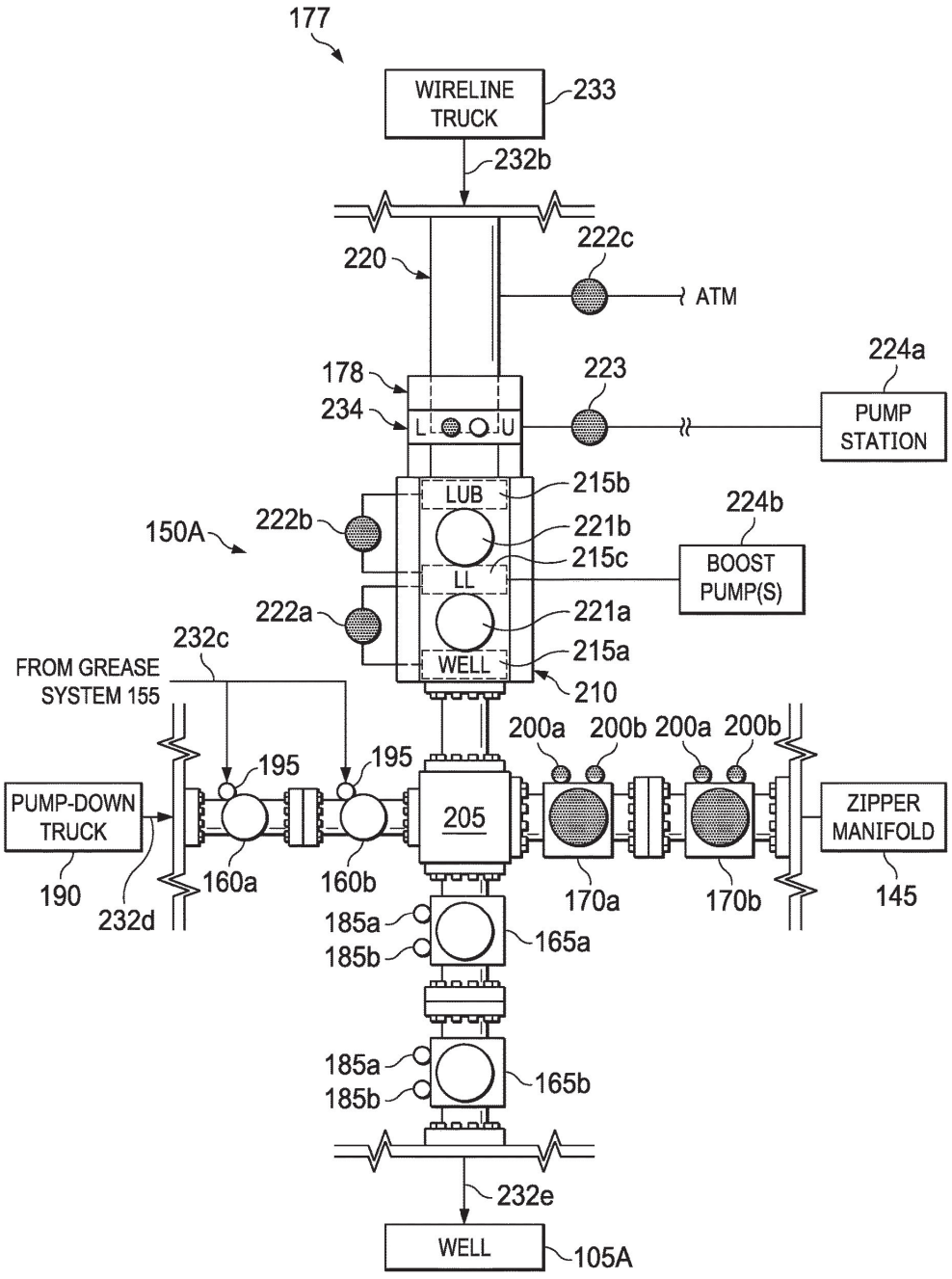

177
WIRELINE TRUCK
233
232b
222c
220
ATM
224a
178
223
234
L U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
232c
FROM GREASE SYSTEM 155
WELL
215a
210
200a 200b 200a 200b
195
195
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
232d
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
232e
WELL
105A

FIG. 5B

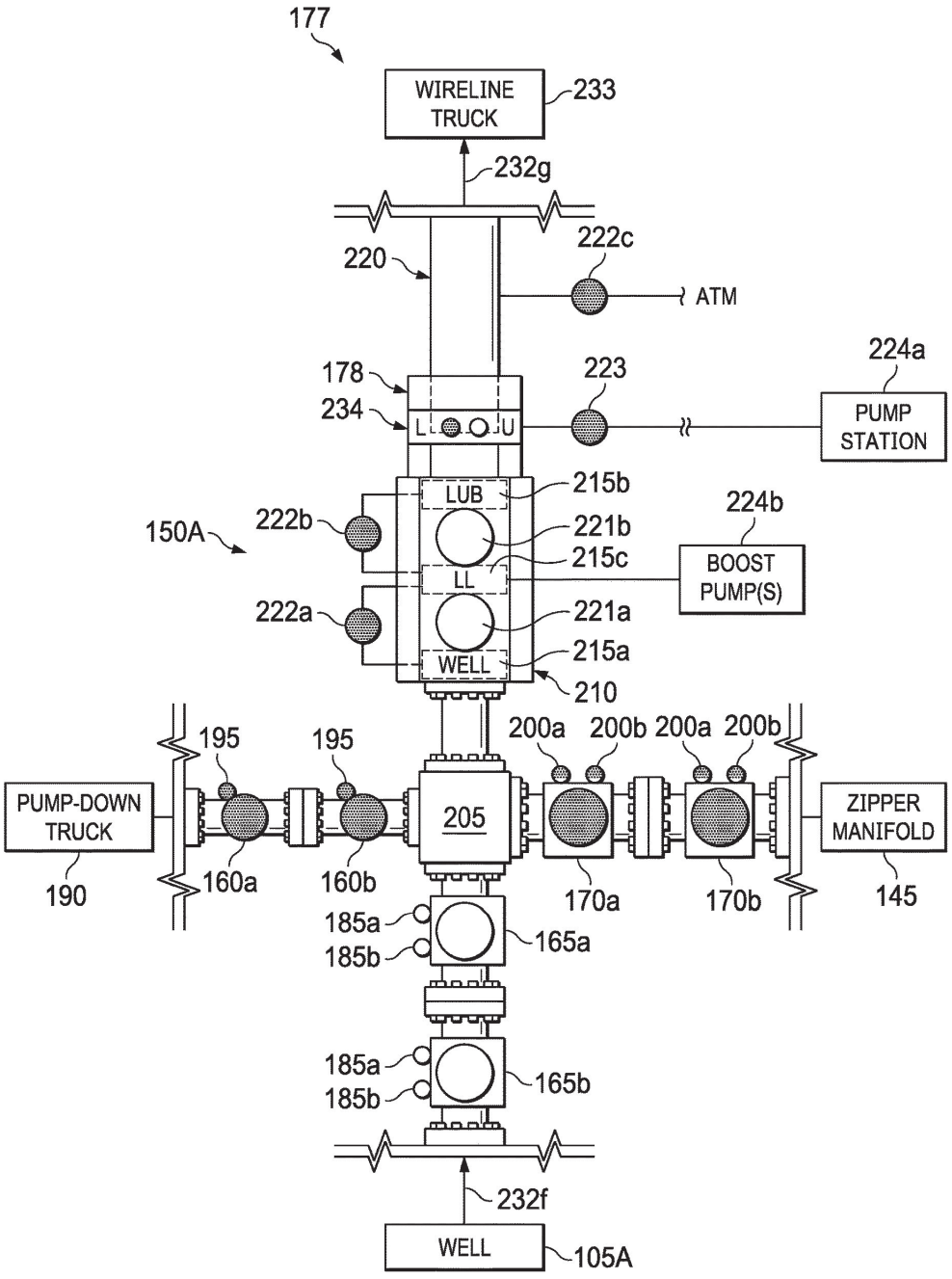

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WIRELINE TRUCK
233
232g
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
LL
BOOST PUMP(S)
222a
221a
WELL
215a
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
232f
WELL
105A

FIG. 5C

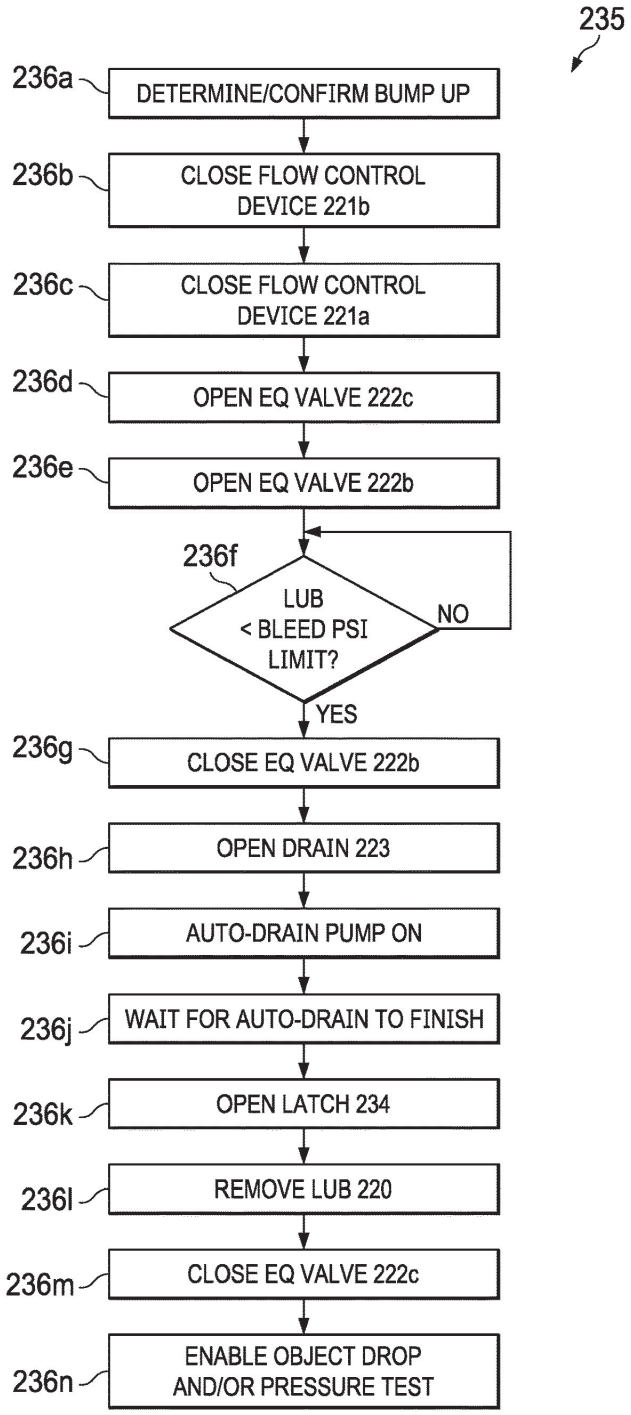

235
236a
DETERMINE/CONFIRM BUMP UP
236b
CLOSE FLOW CONTROL DEVICE 221b
236c
CLOSE FLOW CONTROL DEVICE 221a
236d
OPEN EQ VALVE 222c
236e
OPEN EQ VALVE 222b
236f
LUB < BLEED PSI LIMIT?
NO
YES
236g
CLOSE EQ VALVE 222b
236h
OPEN DRAIN 223
236i
AUTO-DRAIN PUMP ON
236j
WAIT FOR AUTO-DRAIN TO FINISH
236k
OPEN LATCH 234
236l
REMOVE LUB 220
236m
CLOSE EQ VALVE 222c
236n
ENABLE OBJECT DROP AND/OR PRESSURE TEST

FIG. 6

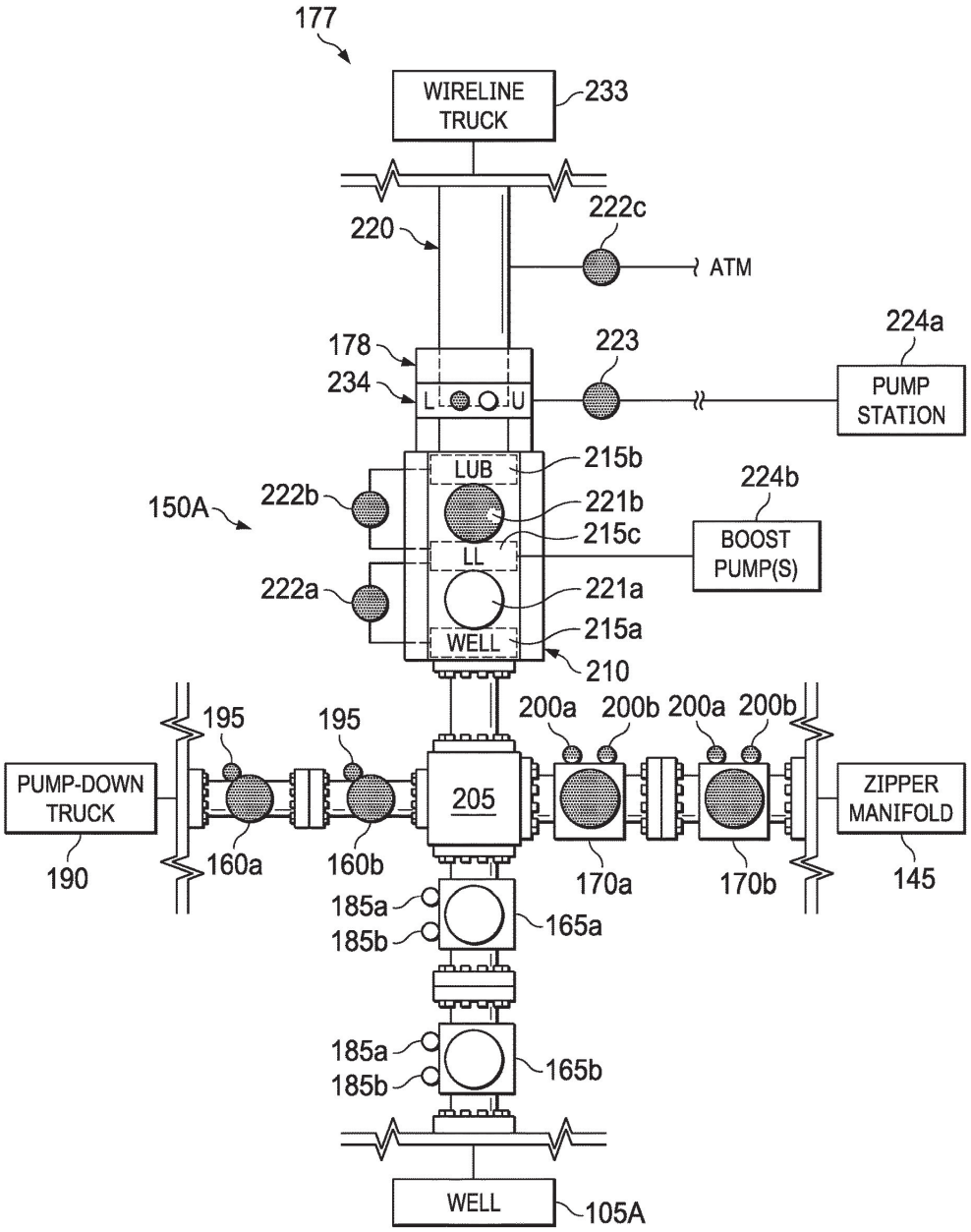

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WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 7A

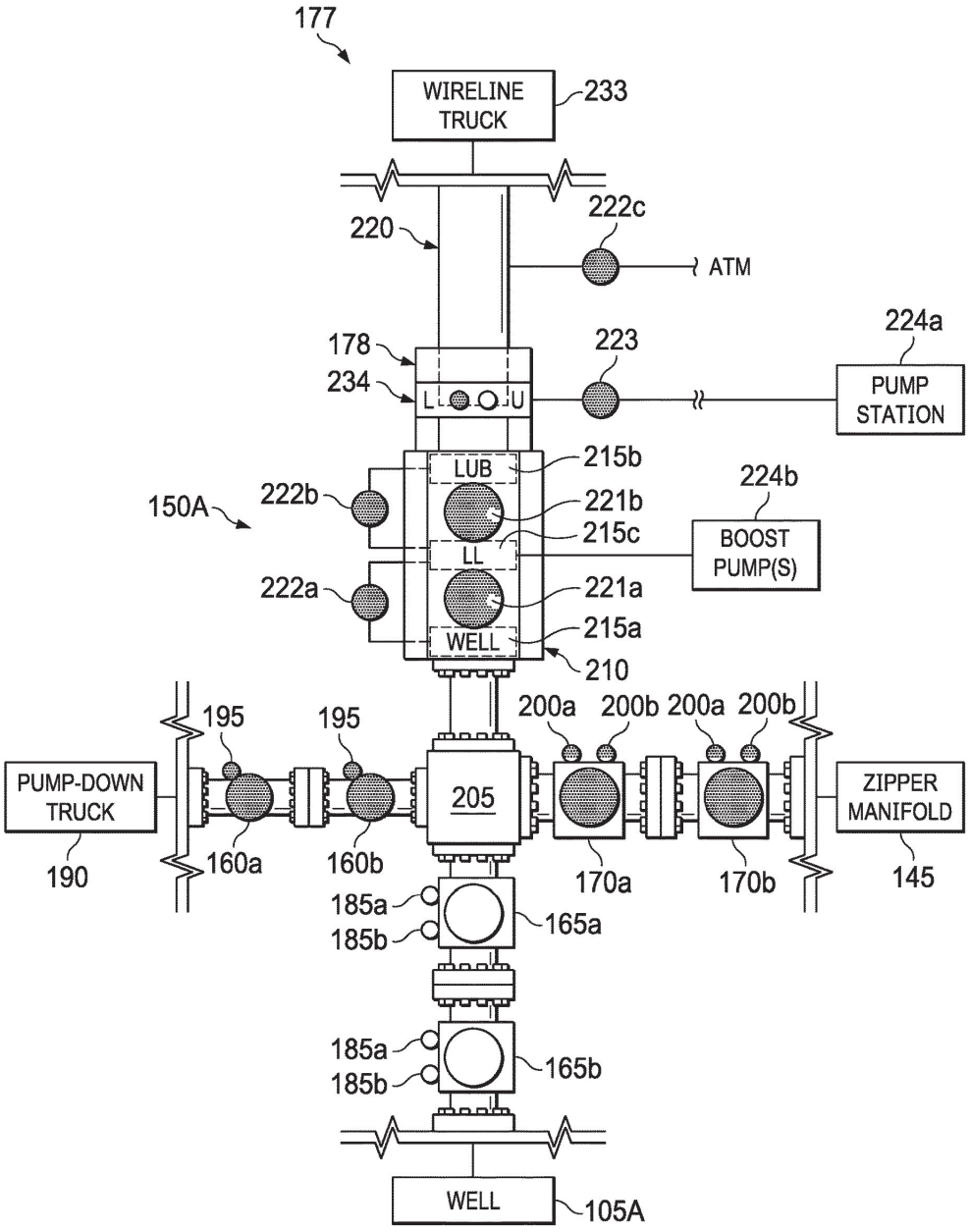

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WIRELINE TRUCK
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220
222c
ATM
224a
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234
223
L
U
PUMP STATION
LUB
215b
150A
222b
221b
224b
215c
LL
BOOST PUMP(S)
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 7B

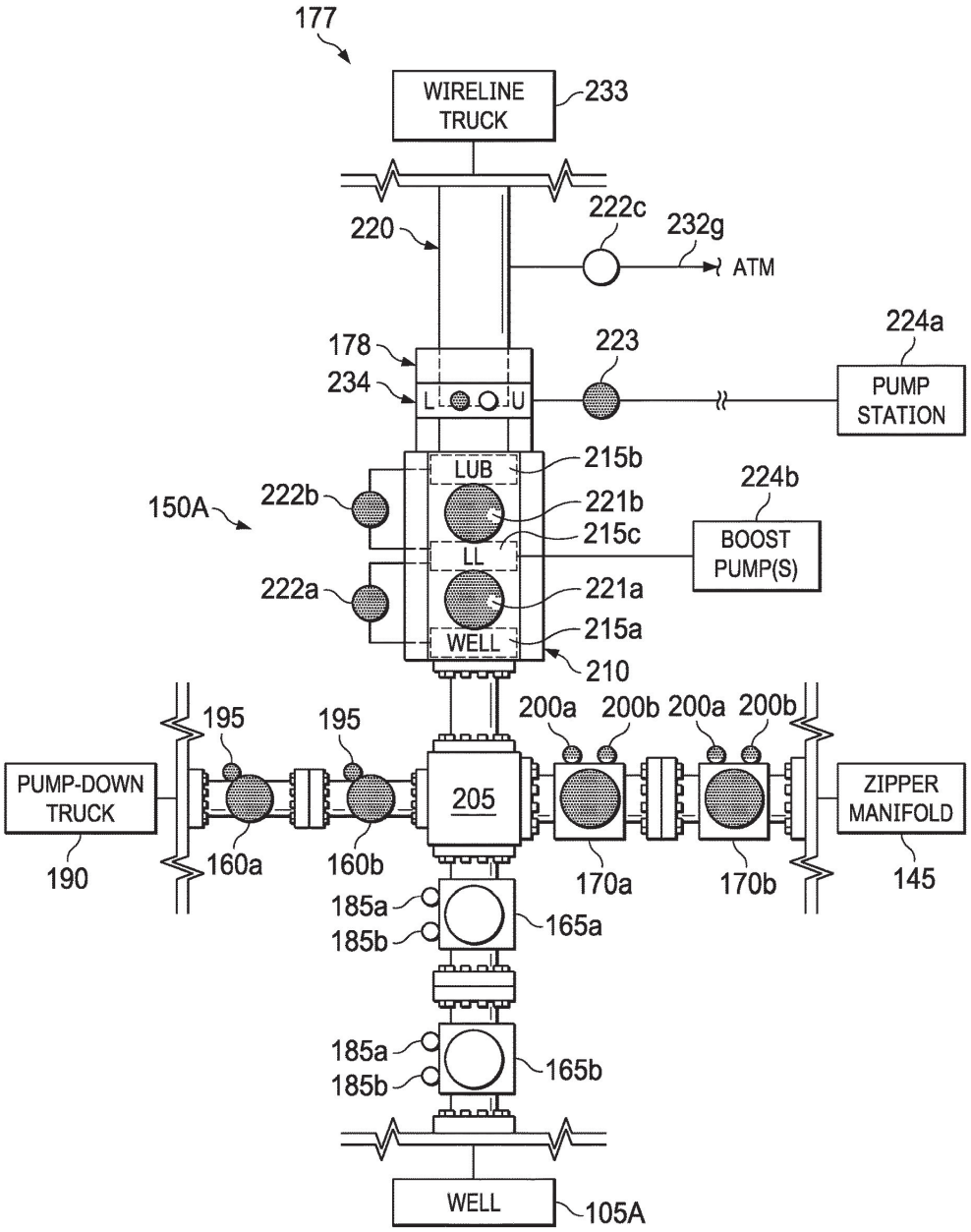

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WIRELINE TRUCK
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220
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232g
ATM
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234
223
PUMP STATION
L
U
LUB
215b
150A
222b
221b
224b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 7C

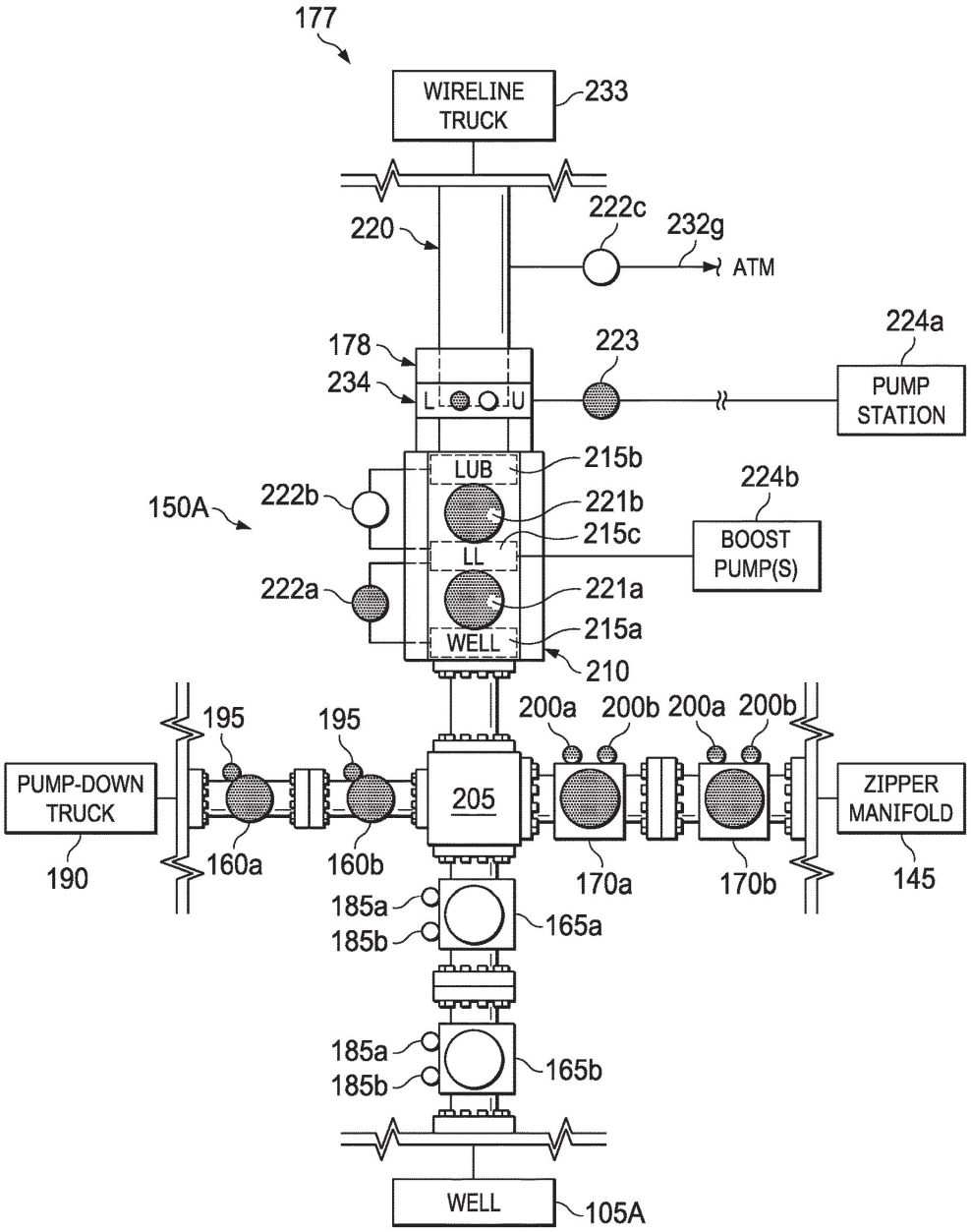

177
WIRELINE TRUCK
233
220
222c
232g
ATM
224a
178
234
223
PUMP STATION
L
U
LUB
215b
150A
222b
221b
224b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 7D

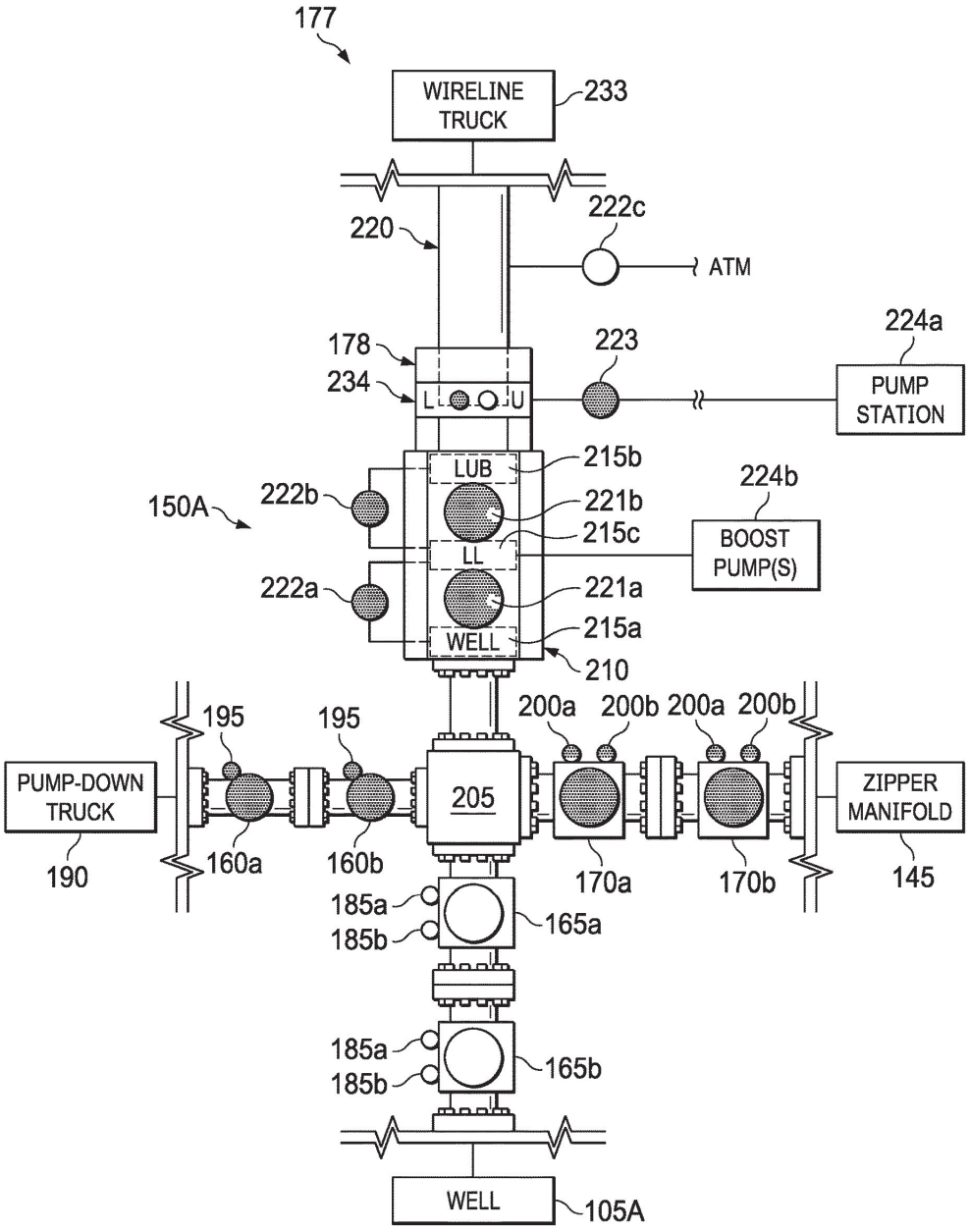

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 7E

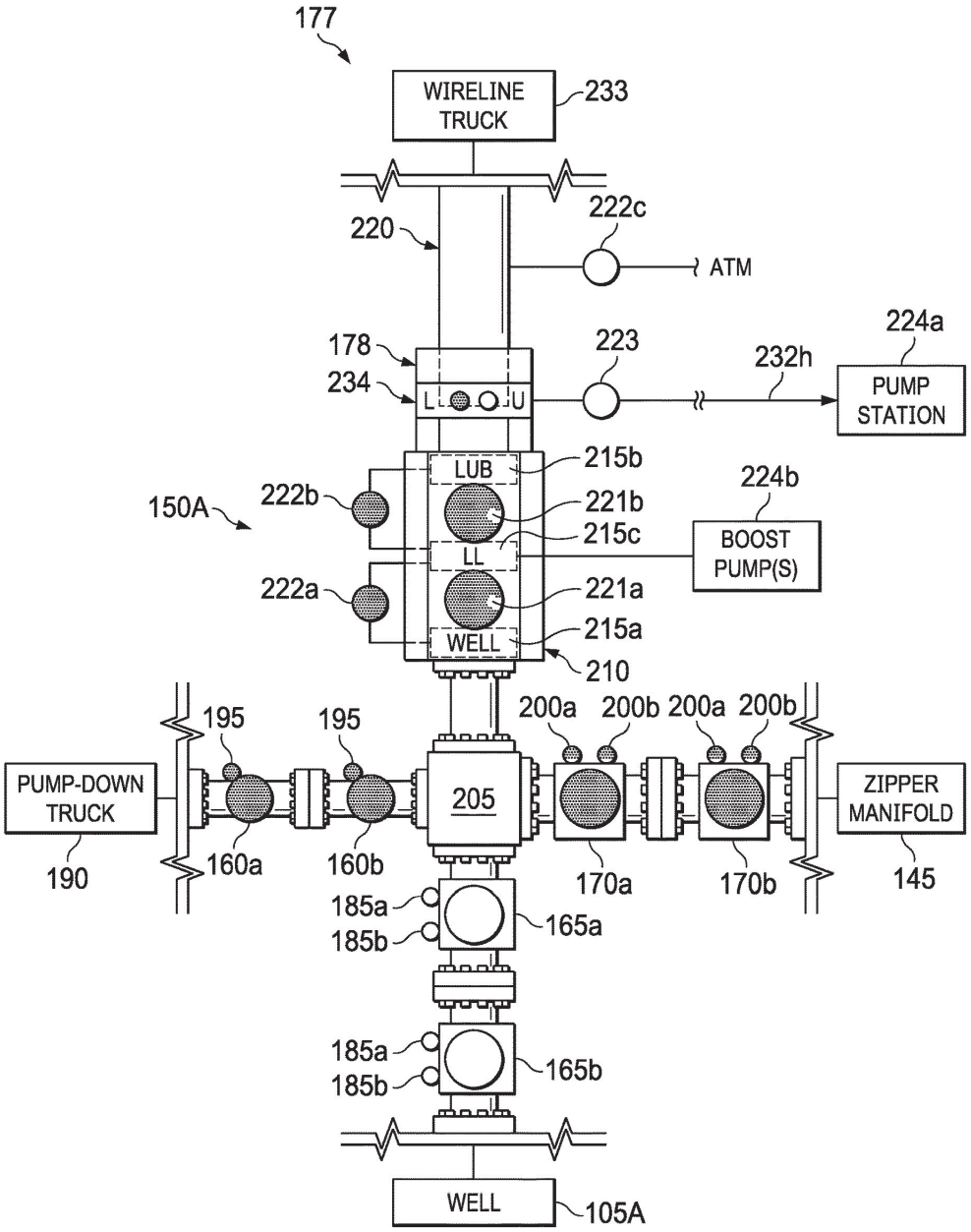

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
232h
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 7F

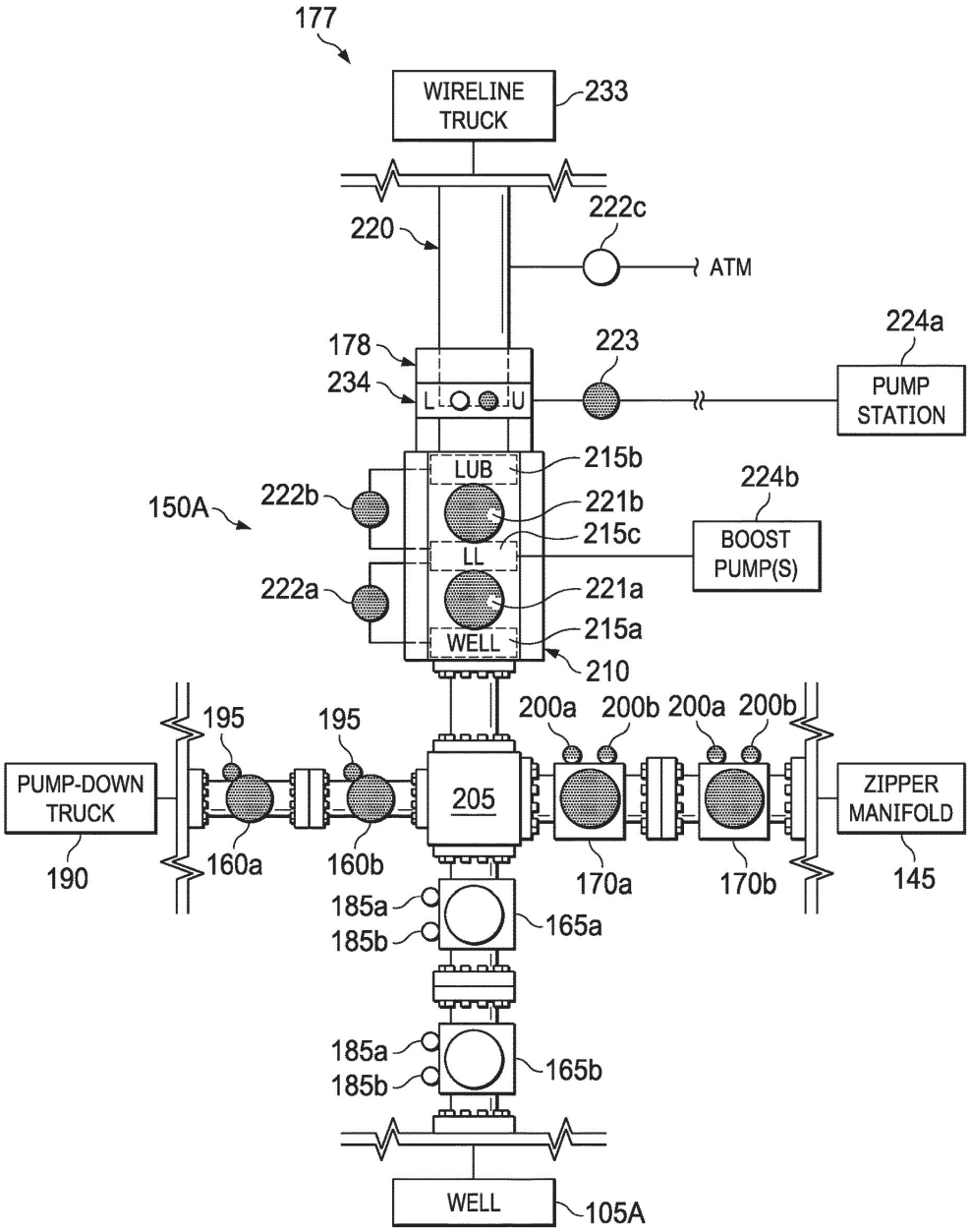

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 7G

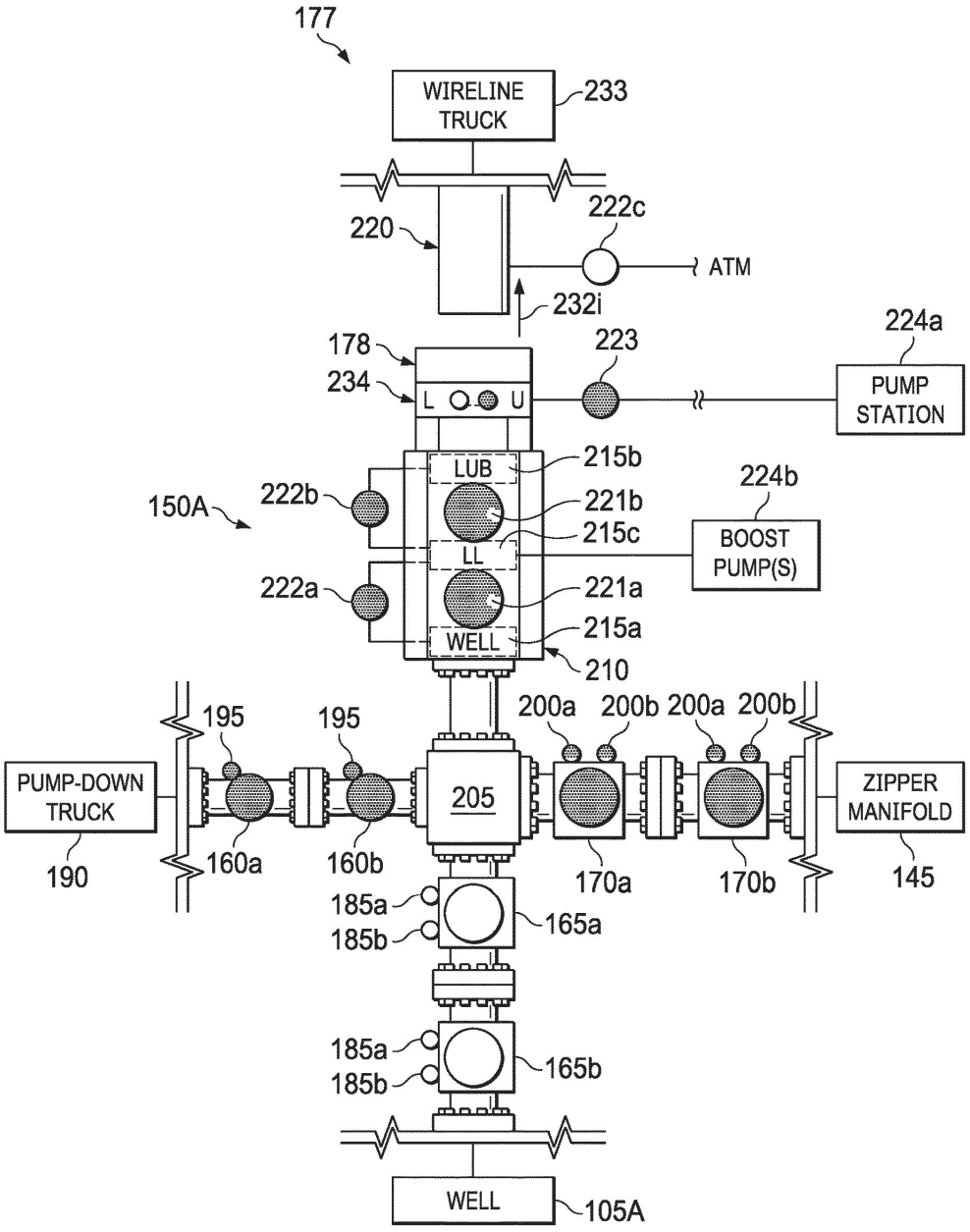

177
WIRELINE TRUCK
233
222c
220
ATM
232i
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 7H

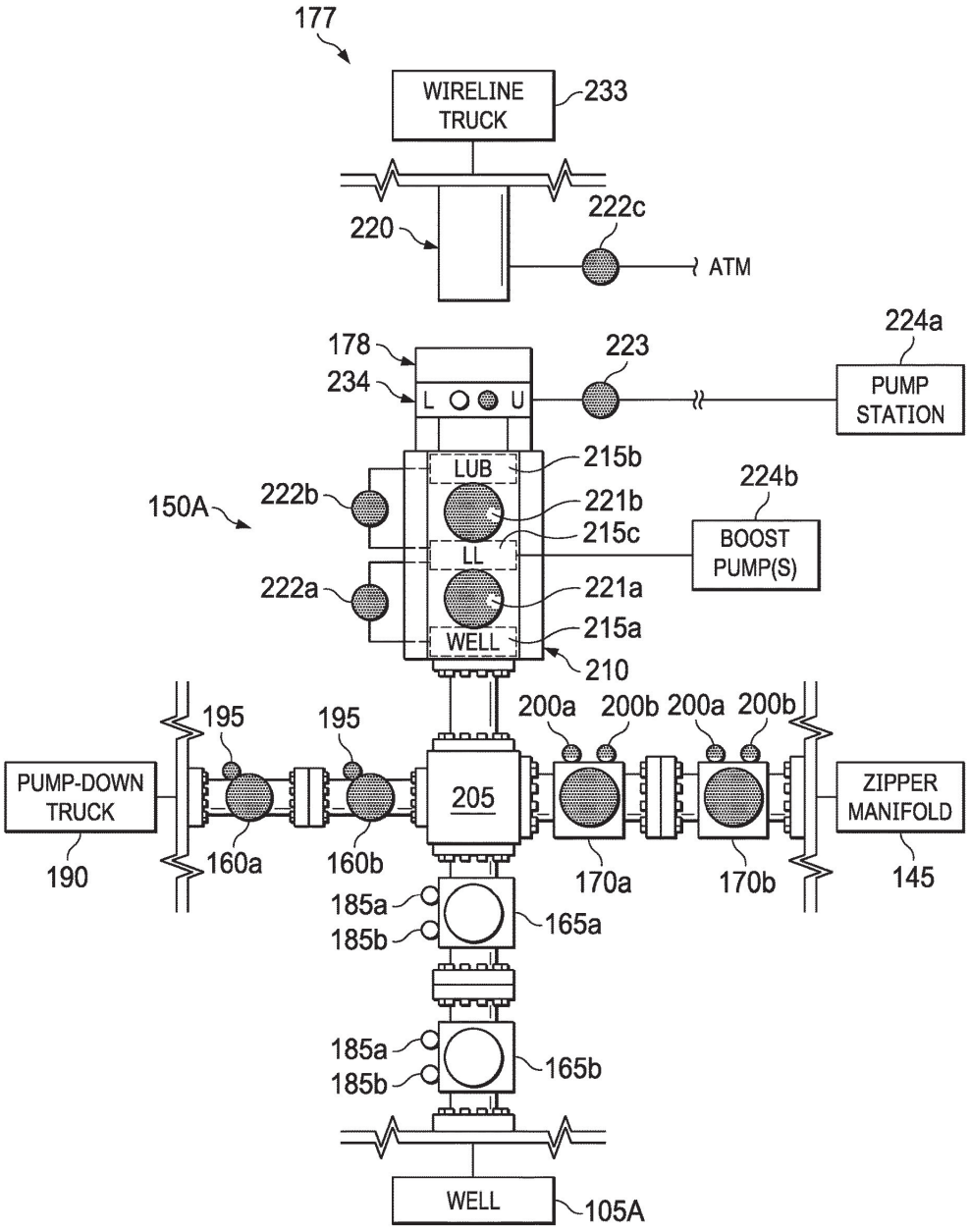

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
234
L U
PUMP STATION
LUB
215b
224b
150A
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105A

FIG. 7I

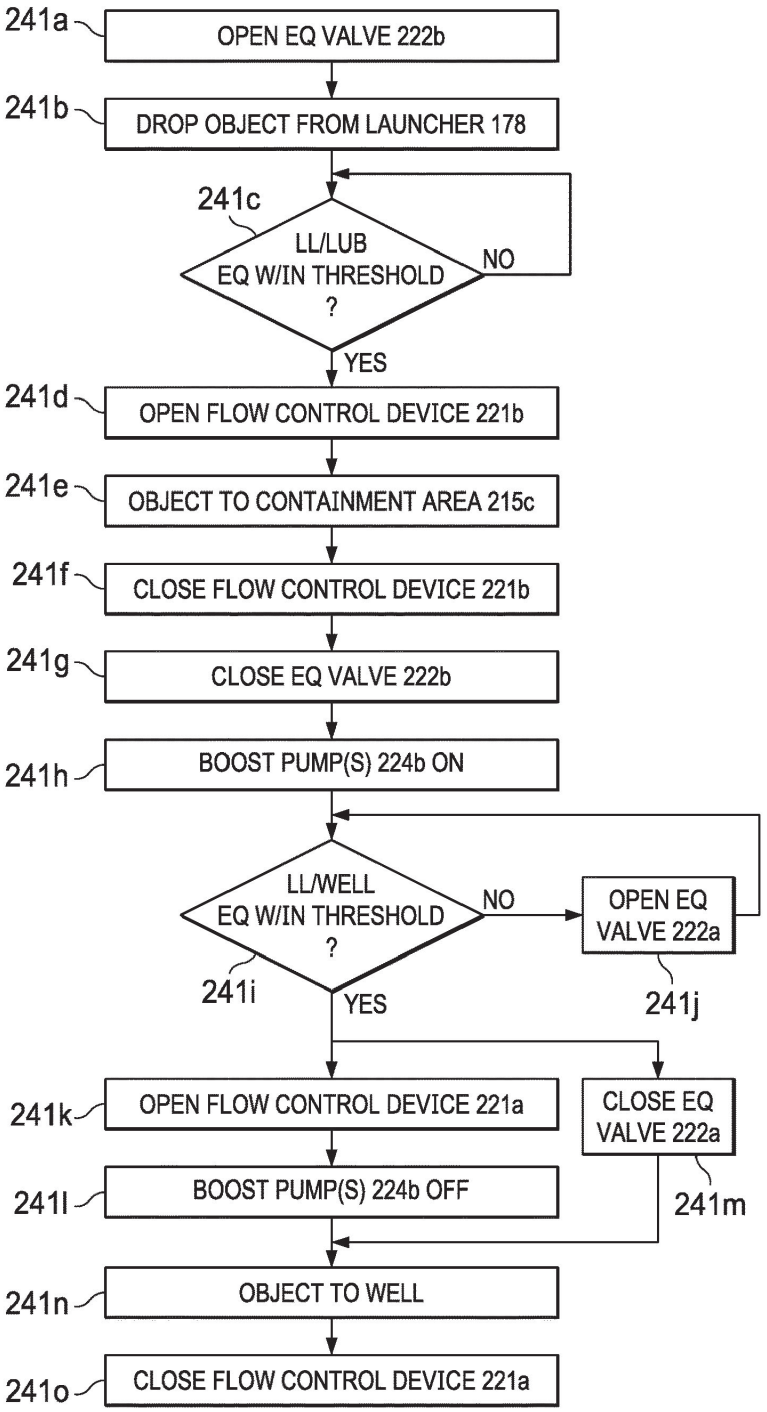

241a
OPEN EQ VALVE 222b
241b
DROP OBJECT FROM LAUNCHER 178
241c
LL/LUB EQ W/IN THRESHOLD ?
NO
YES
241d
OPEN FLOW CONTROL DEVICE 221b
241e
OBJECT TO CONTAINMENT AREA 215c
241f
CLOSE FLOW CONTROL DEVICE 221b
241g
CLOSE EQ VALVE 222b
241h
BOOST PUMP(S) 224b ON
LL/WELL EQ W/IN THRESHOLD ?
NO
OPEN EQ VALVE 222a
241i
YES
241j
241k
OPEN FLOW CONTROL DEVICE 221a
CLOSE EQ VALVE 222a
241l
BOOST PUMP(S) 224b OFF
241m
241n
OBJECT TO WELL
241o
CLOSE FLOW CONTROL DEVICE 221a

FIG. 8

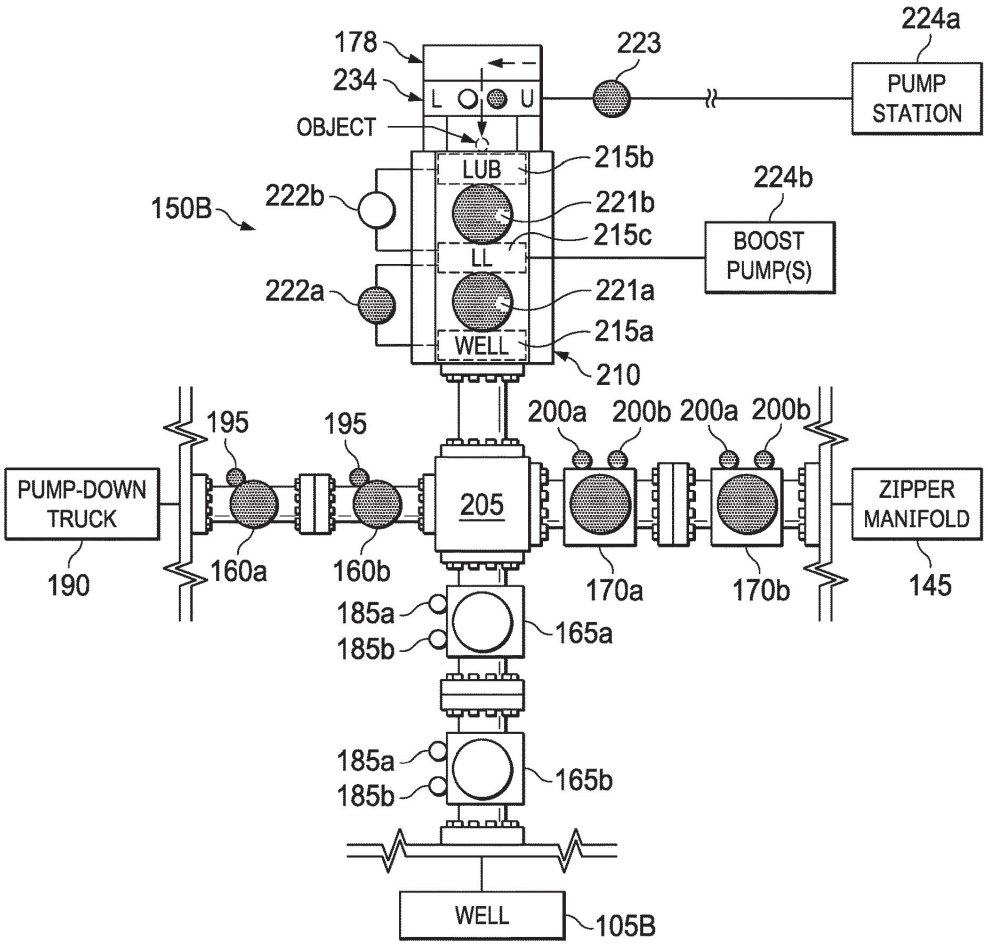

178
234
L
U
OBJECT
223
224a
PUMP STATION
LUB
215b
224b
150B
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
WELL
215a
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105B

FIG. 9A

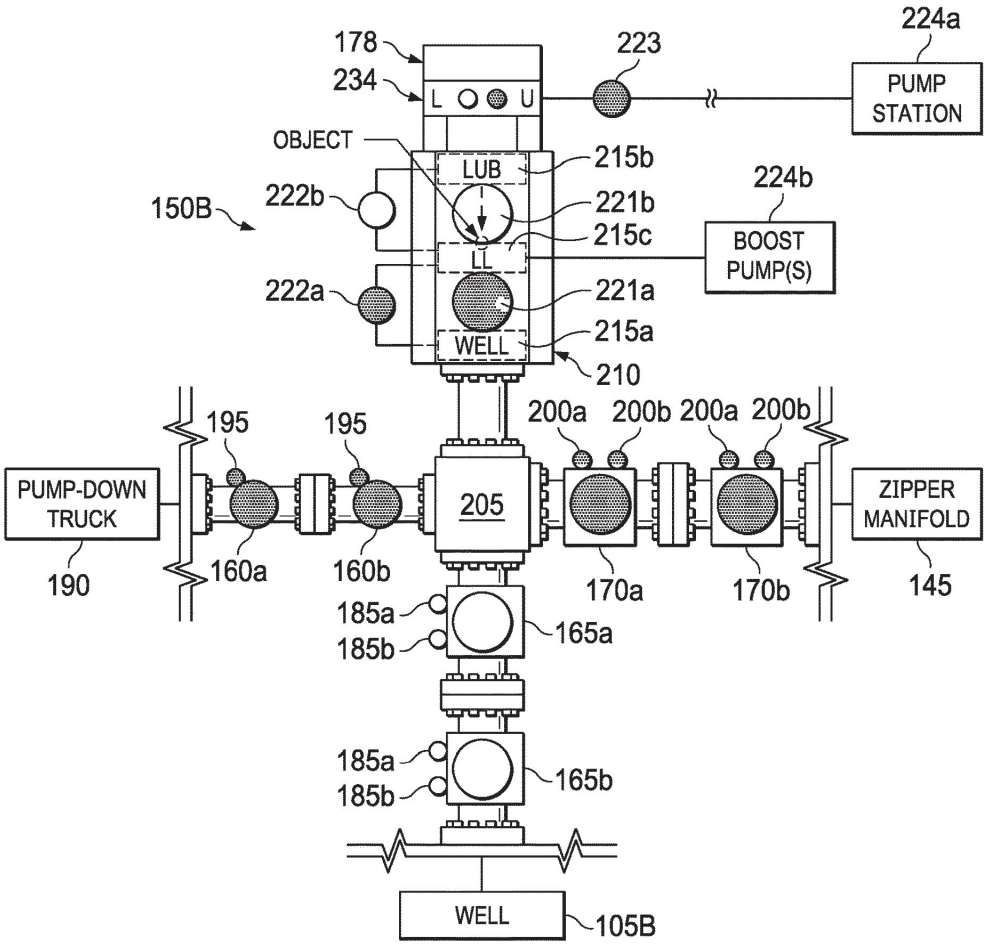

178
234
L
U
223
224a
PUMP STATION
OBJECT
LUB
215b
224b
150B
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
WELL
215a
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105B

FIG. 9B

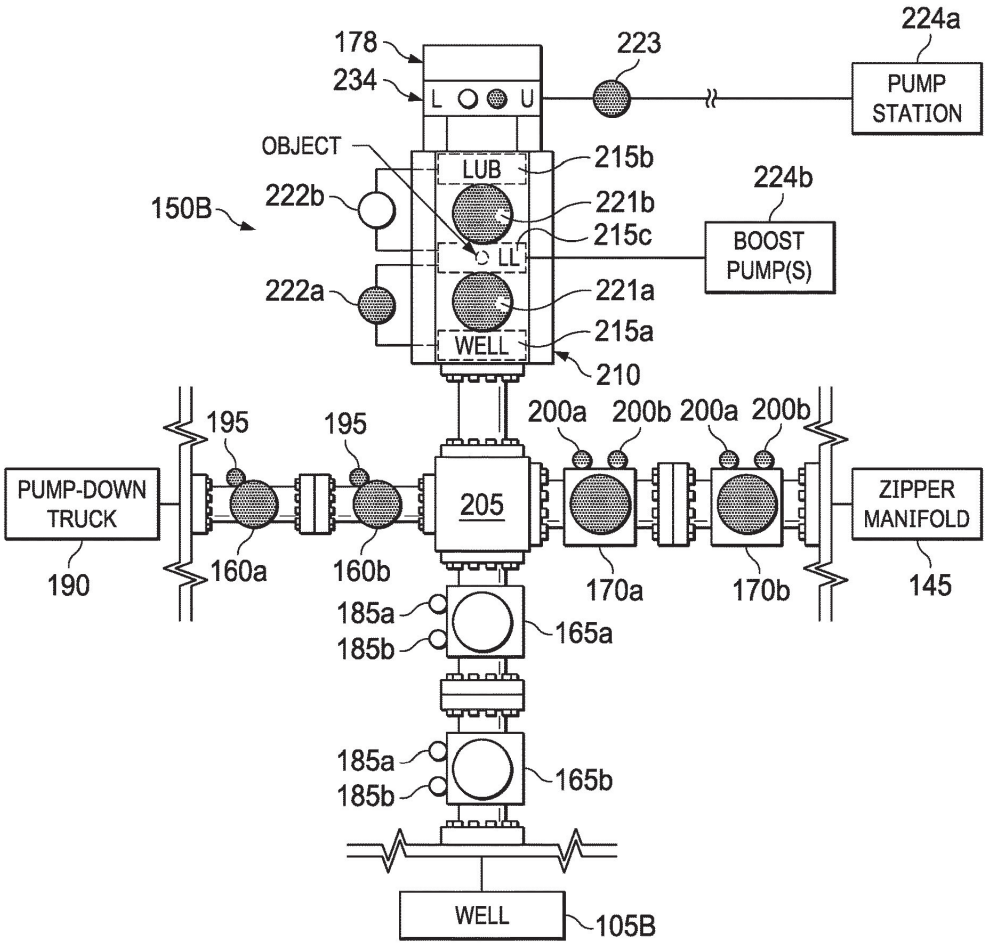

178
234
L
U
223
224a
PUMP STATION
OBJECT
LUB
215b
224b
150B
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
WELL
215a
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105B

FIG. 9C

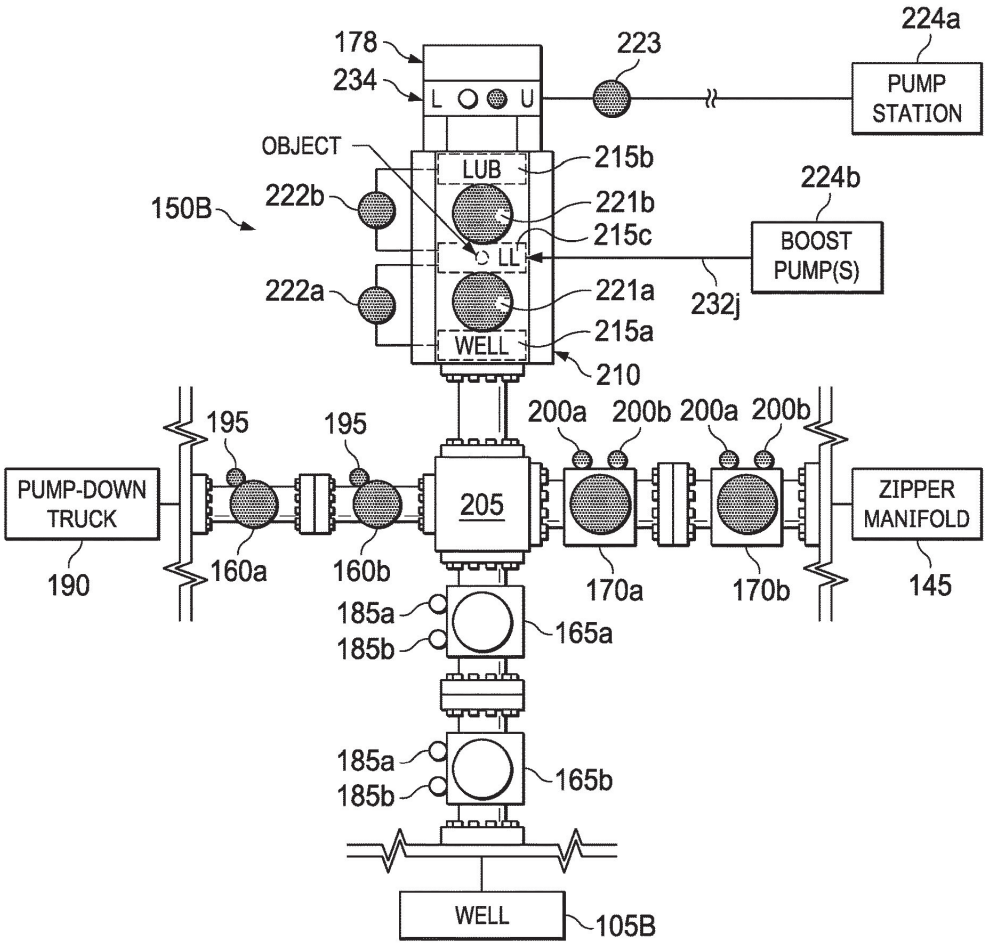

178
234
L
U
223
224a
PUMP STATION
OBJECT
LUB
215b
150B
222b
221b
215c
224b
BOOST PUMP(S)
LL
222a
221a
232j
WELL
215a
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105B

FIG. 9D

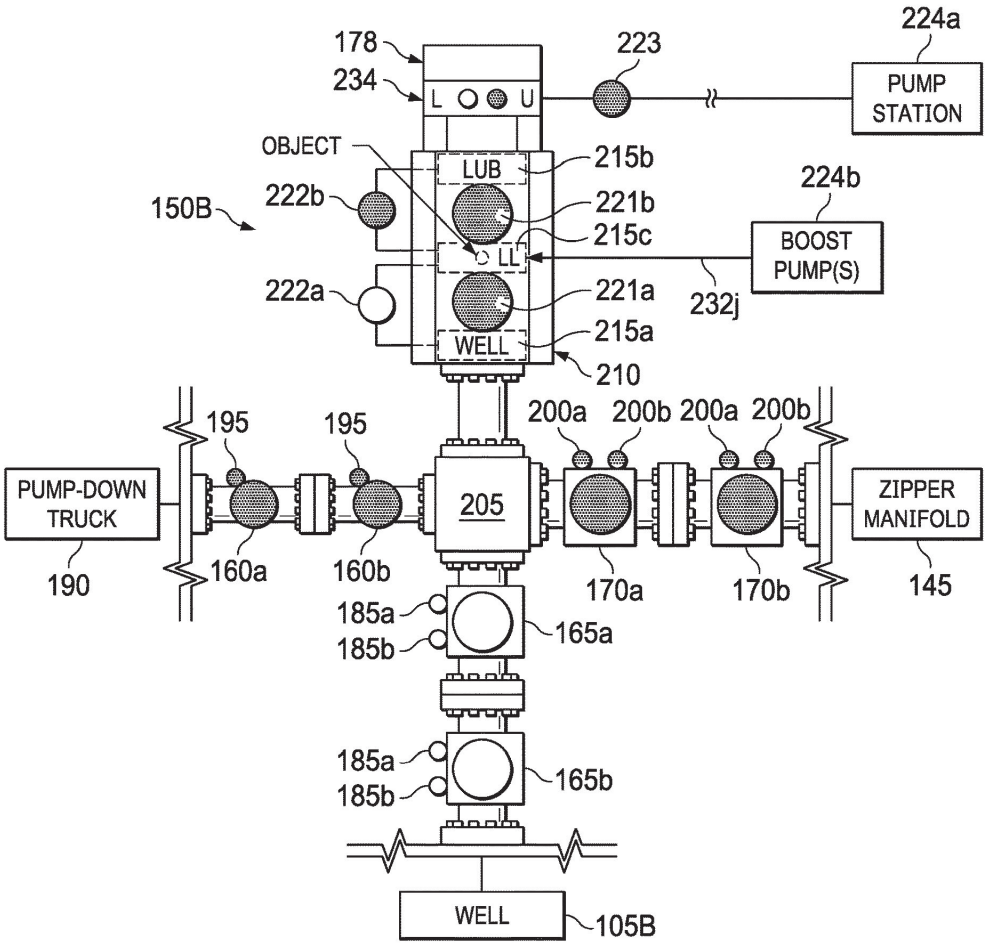

178
234
L
U
223
224a
PUMP STATION
OBJECT
LUB
215b
150B
222b
221b
215c
224b
BOOST PUMP(S)
LL
222a
221a
232j
WELL
215a
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105B

FIG. 9E

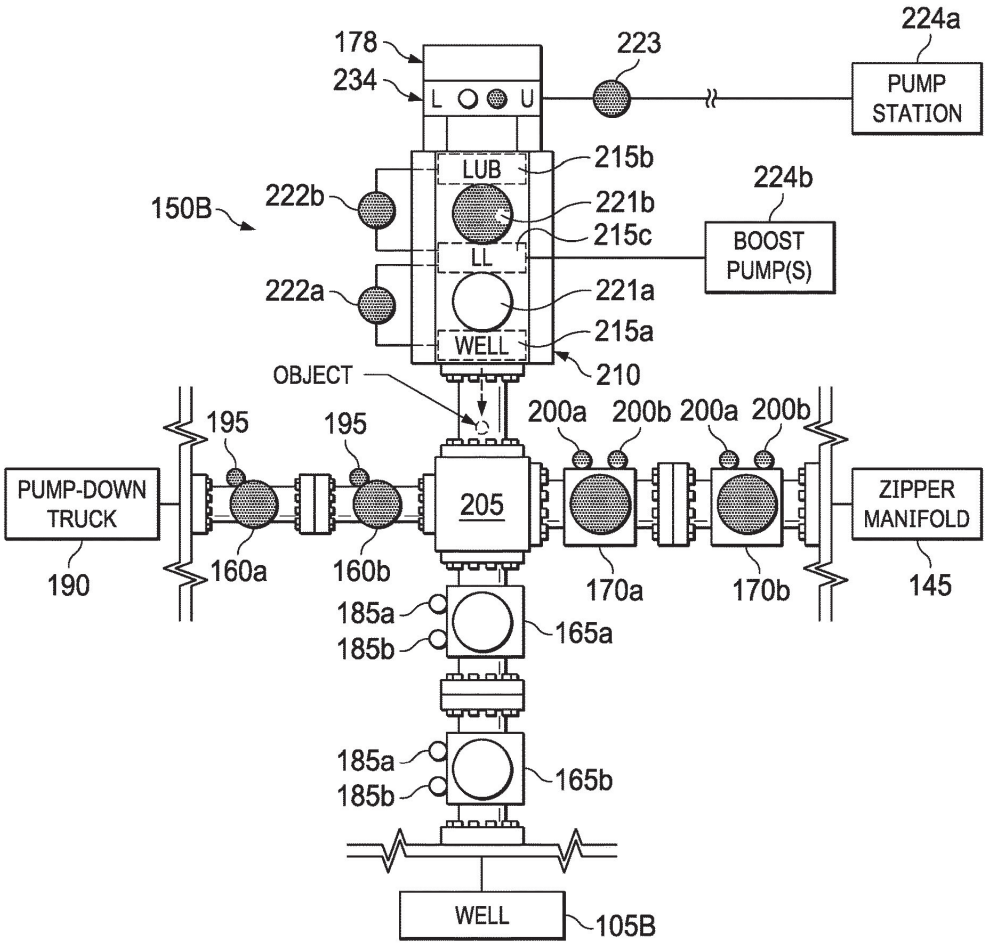

178
234
L
U
223
224a
PUMP STATION
LUB
215b
150B
222b
221b
215c
224b
BOOST PUMP(S)
LL
222a
221a
WELL
215a
210
OBJECT
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105B

FIG. 9F

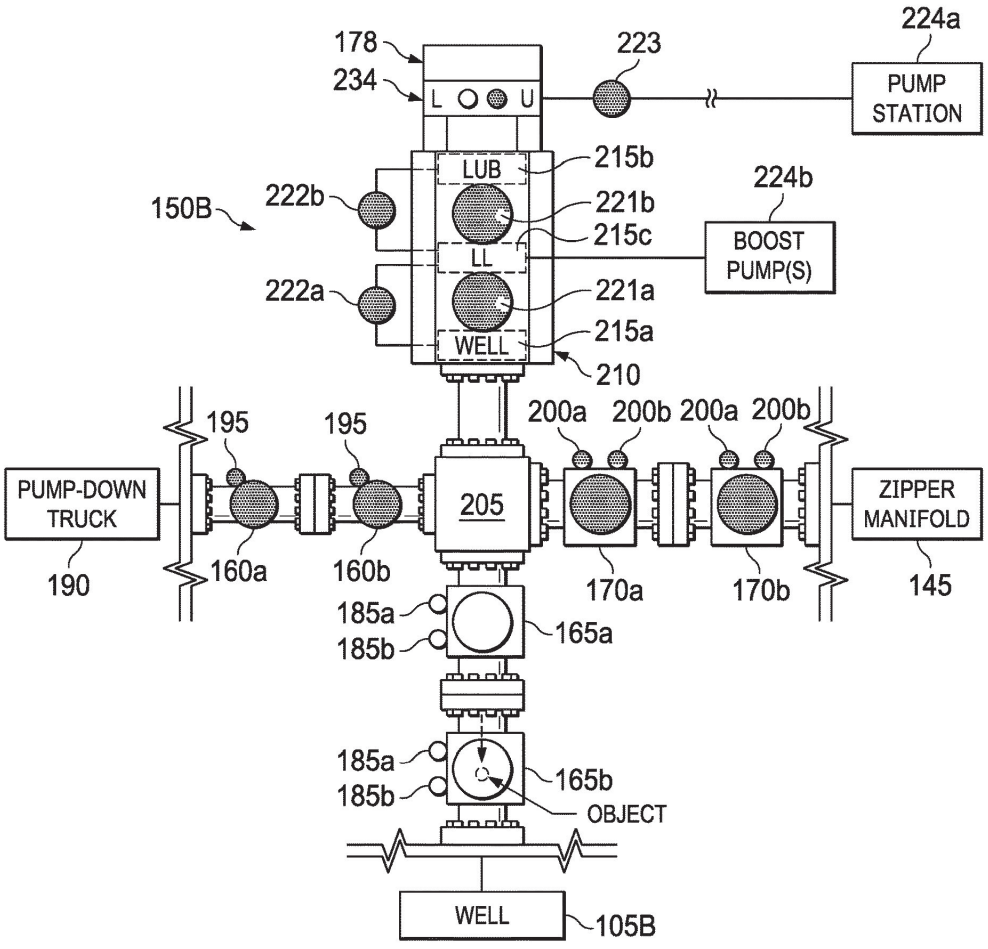

178
234
L
U
223
224a
PUMP STATION
LUB
215b
221b
215c
224b
BOOST PUMP(S)
150B
222b
LL
222a
221a
WELL
215a
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
OBJECT
WELL
105B

FIG. 9G

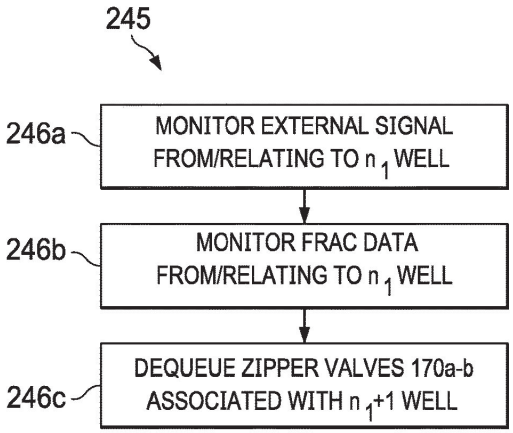


FIG. 10

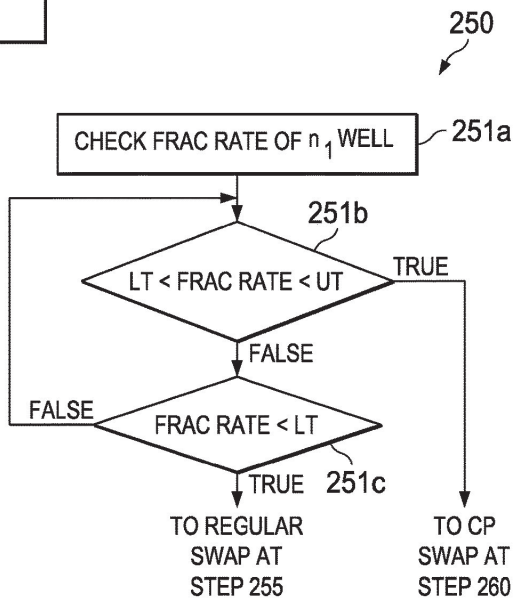


FIG. 12

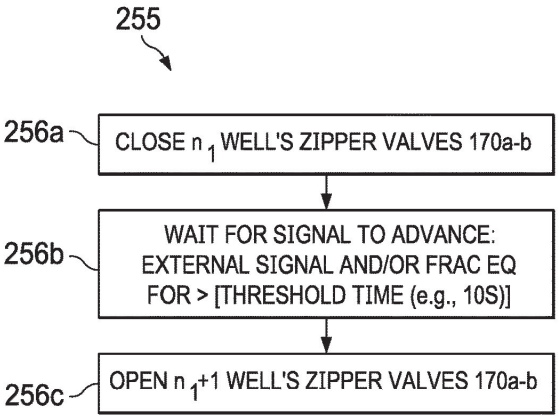


FIG. 13

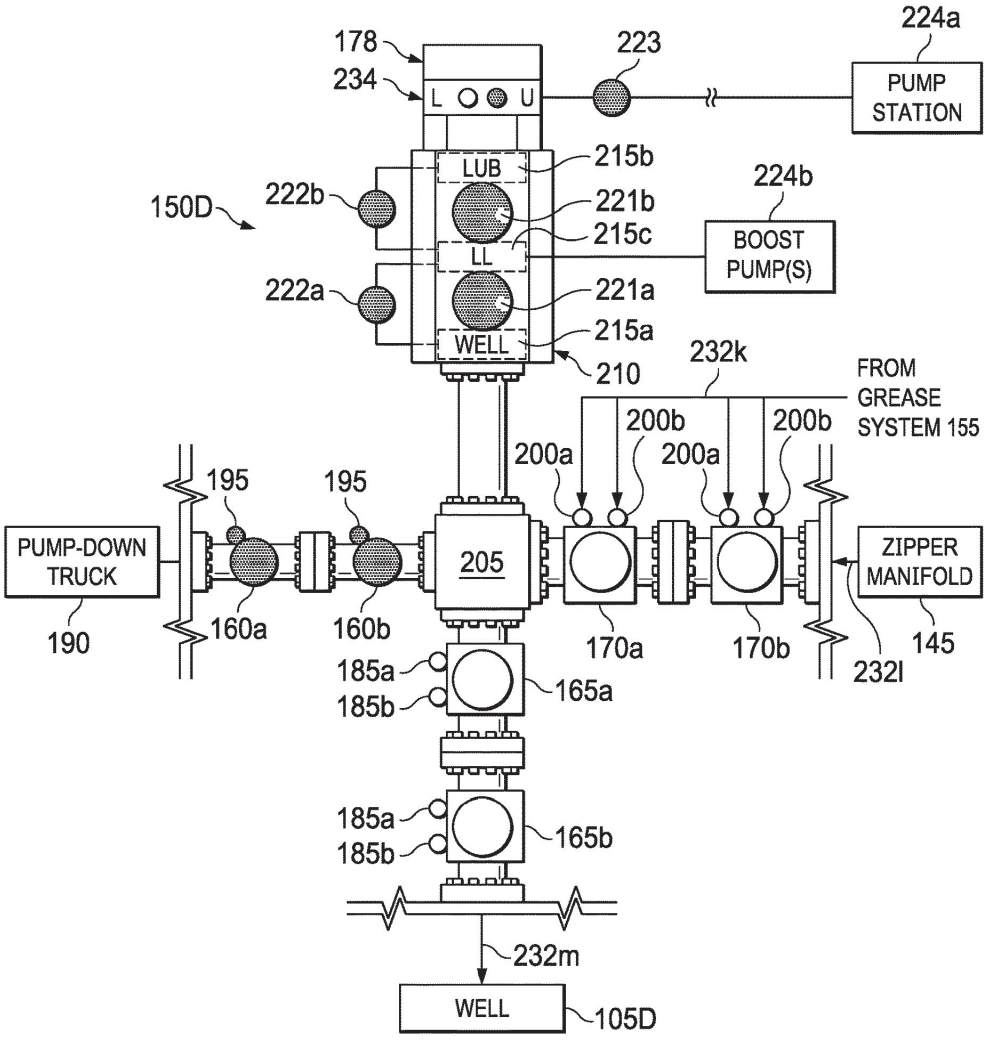

178
234
L
U
223
224a
PUMP STATION
LUB
215b
150D
222b
221b
215c
224b
BOOST PUMP(S)
LL
222a
221a
WELL
215a
210
232k
FROM GREASE SYSTEM 155
200b
200b
200a
200a
195
195
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
232l
185a
185b
165a
185a
185b
165b
232m
WELL
105D

FIG. 11

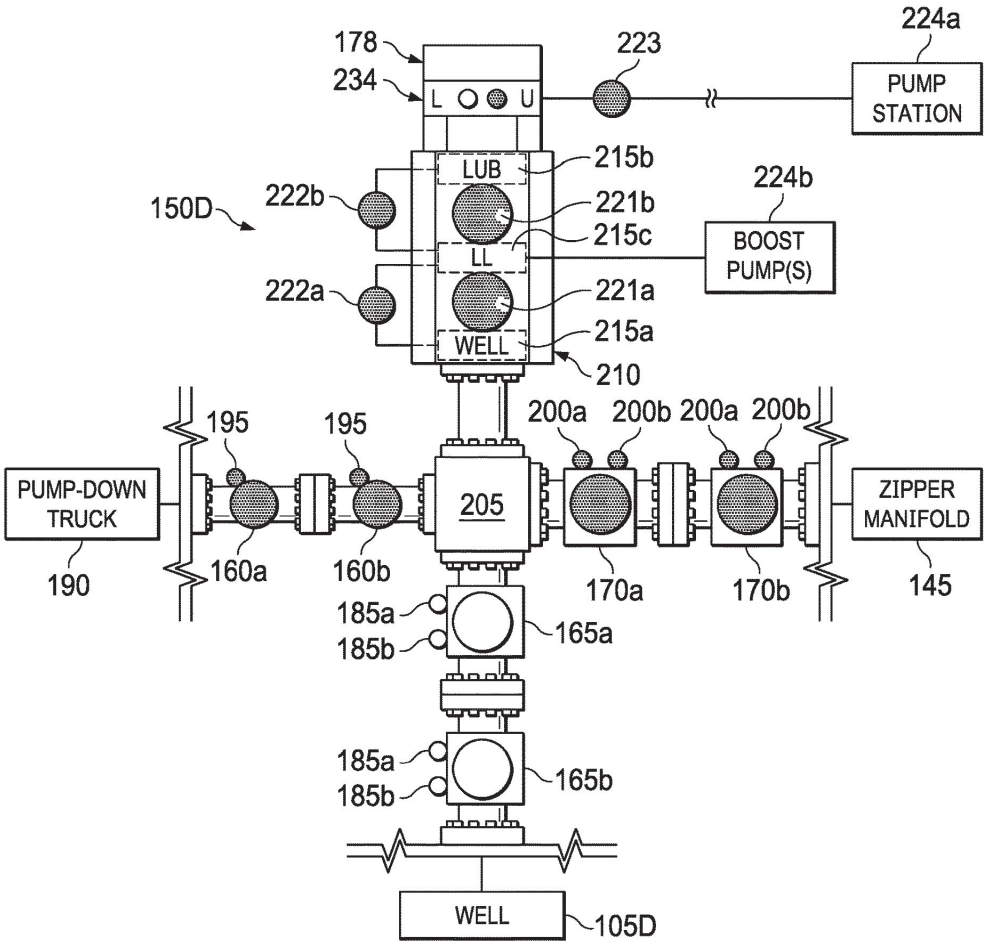

178
234
L
U
223
224a
PUMP STATION
LUB
215b
150D
222b
221b
215c
224b
BOOST PUMP(S)
LL
222a
221a
WELL
215a
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105D

FIG. 14A

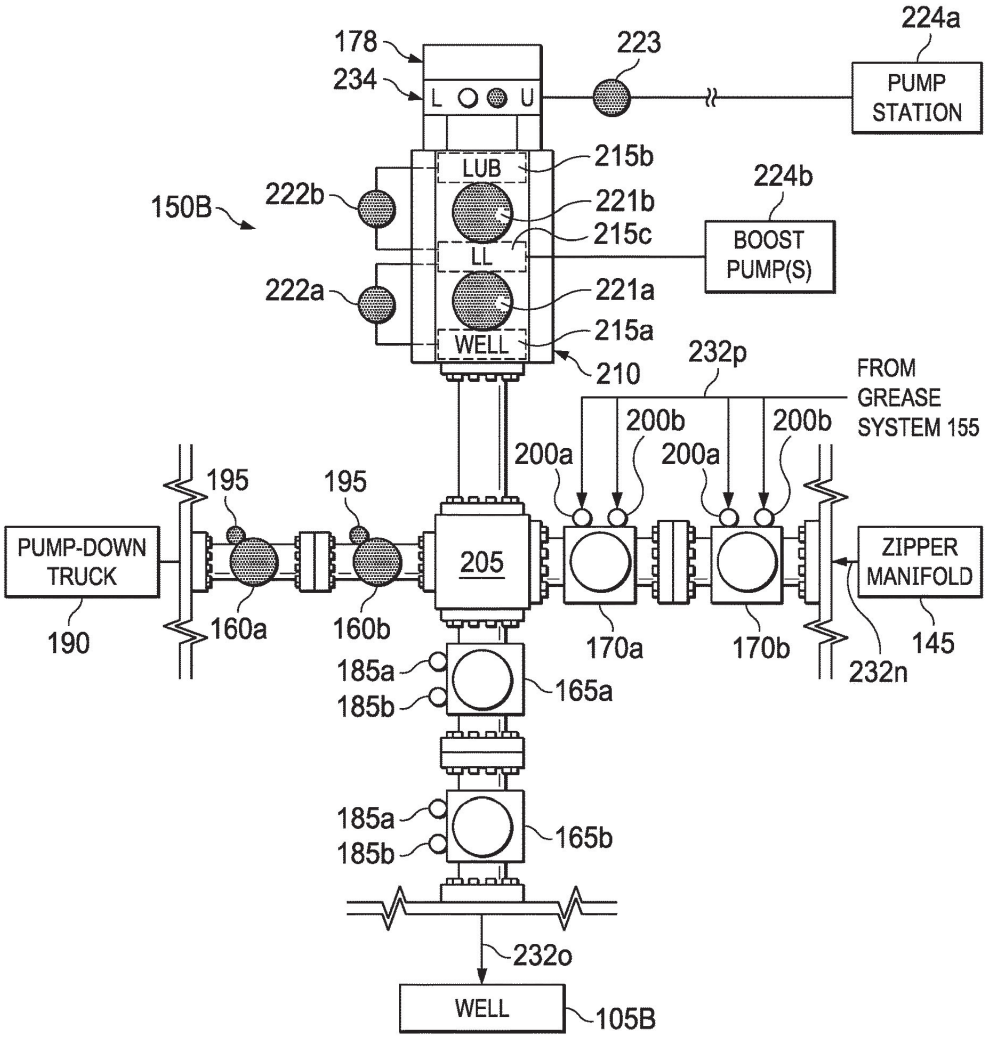

178
234
L
U
223
224a
PUMP STATION
LUB
215b
150B
222b
221b
215c
224b
BOOST PUMP(S)
LL
222a
221a
WELL
215a
210
232p
FROM GREASE SYSTEM 155
200b
200b
200a
200a
195
195
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
232n
185a
185b
165a
185a
185b
165b
232o
WELL
105B

FIG. 14B

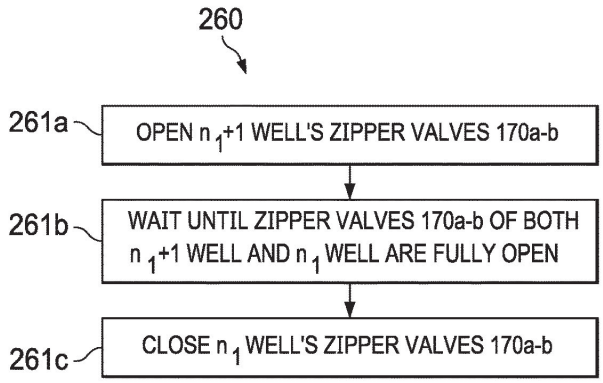


FIG. 15

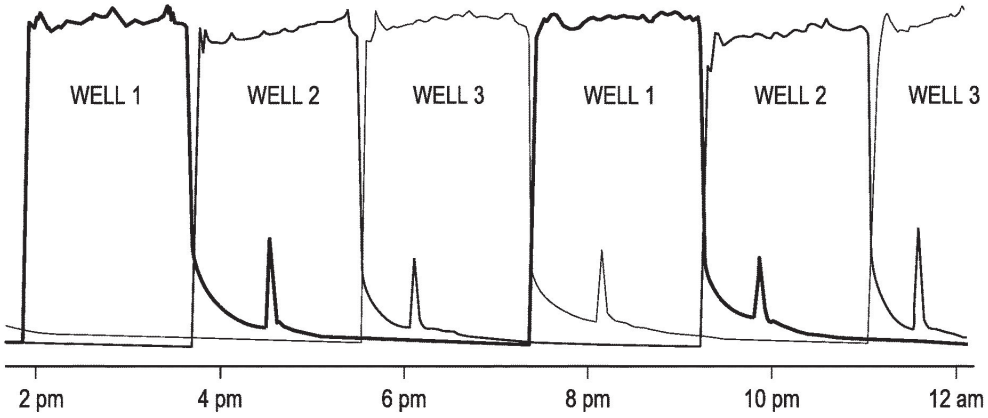


FIG. 16D

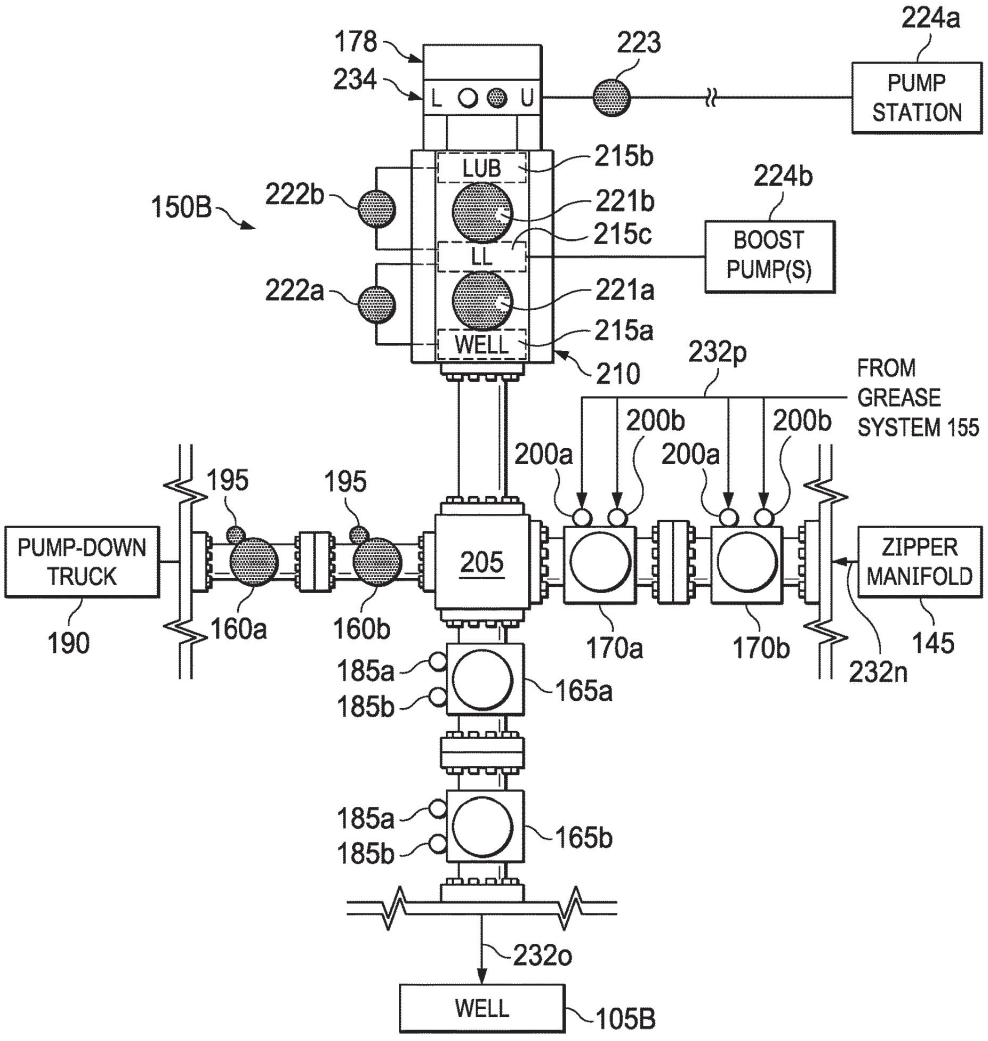

178
234
L
U
223
224a
PUMP STATION
LUB
215b
150B
222b
221b
215c
224b
BOOST PUMP(S)
LL
222a
221a
WELL
215a
210
232p
FROM GREASE SYSTEM 155
200b
200b
200a
200a
195
195
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
232n
185a
185b
165a
185a
185b
165b
232o
WELL
105B

FIG. 16A

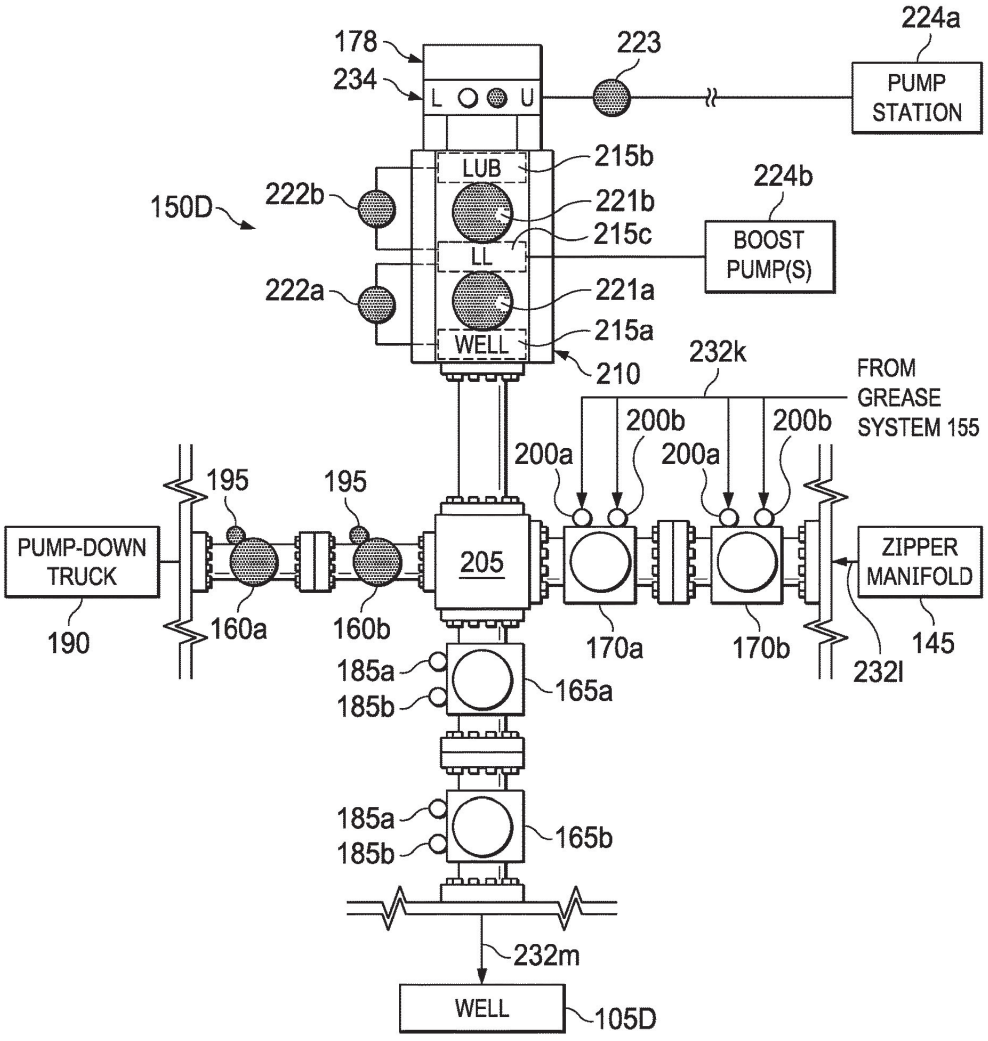

178
234
L
U
223
224a
PUMP STATION
LUB
215b
150D
222b
221b
215c
224b
BOOST PUMP(S)
LL
222a
221a
WELL
215a
210
232k
FROM GREASE SYSTEM 155
200b
200b
200a
200a
195
195
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
232l
185a
185b
165a
185a
185b
165b
232m
WELL
105D

FIG. 16B

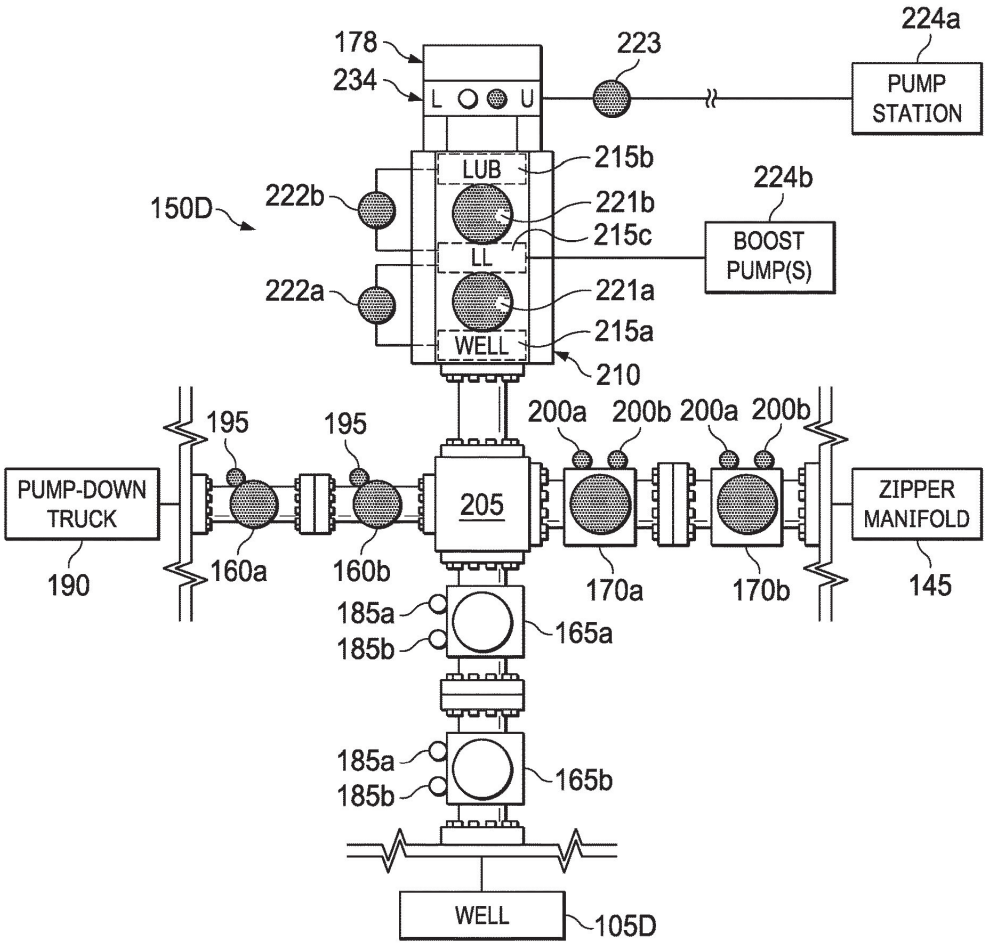

178
234
L
U
223
224a
PUMP STATION
LUB
215b
224b
150D
222b
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105D

FIG. 16C

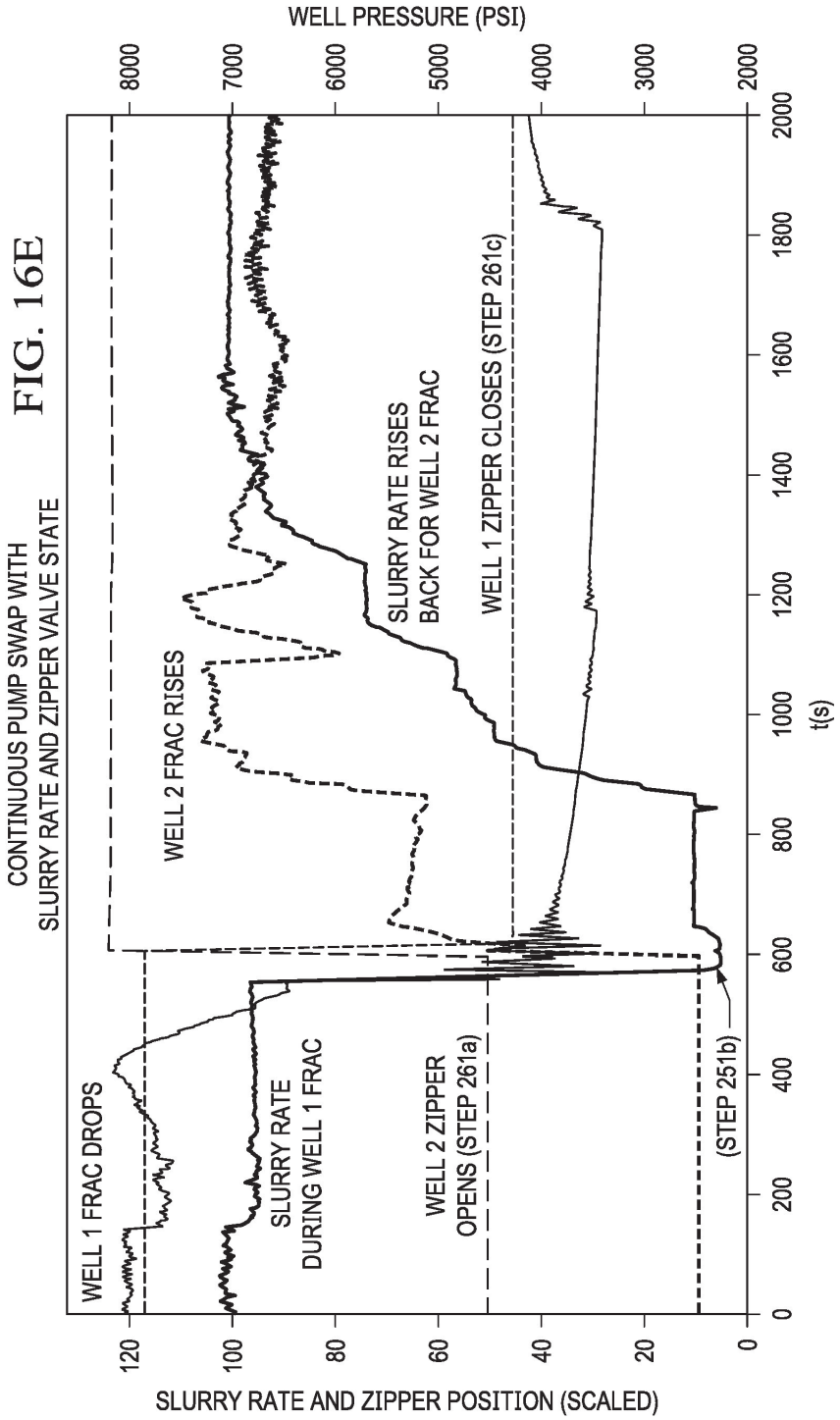

WELL PRESSURE (PSI)
8000
7000
6000
5000
4000
3000
2000
CONTINUOUS PUMP SWAP WITH
SLURRY RATE AND ZIPPER VALVE STATE
WELL 2 FRAC RISES
SLURRY RATE RISES
BACK FOR WELL 2 FRAC
WELL 1 ZIPPER CLOSES (STEP 261c)
WELL 1 FRAC DROPS
SLURRY RATE
DURING WELL 1 FRAC
WELL 2 ZIPPER
OPENS (STEP 261a)
(STEP 251b)
0
200
400
600
800
1000
1200
1400
1600
1800
2000
t(s)
120
100
80
60
40
20
0
SLURRY RATE AND ZIPPER POSITION (SCALED)

FIG. 16E

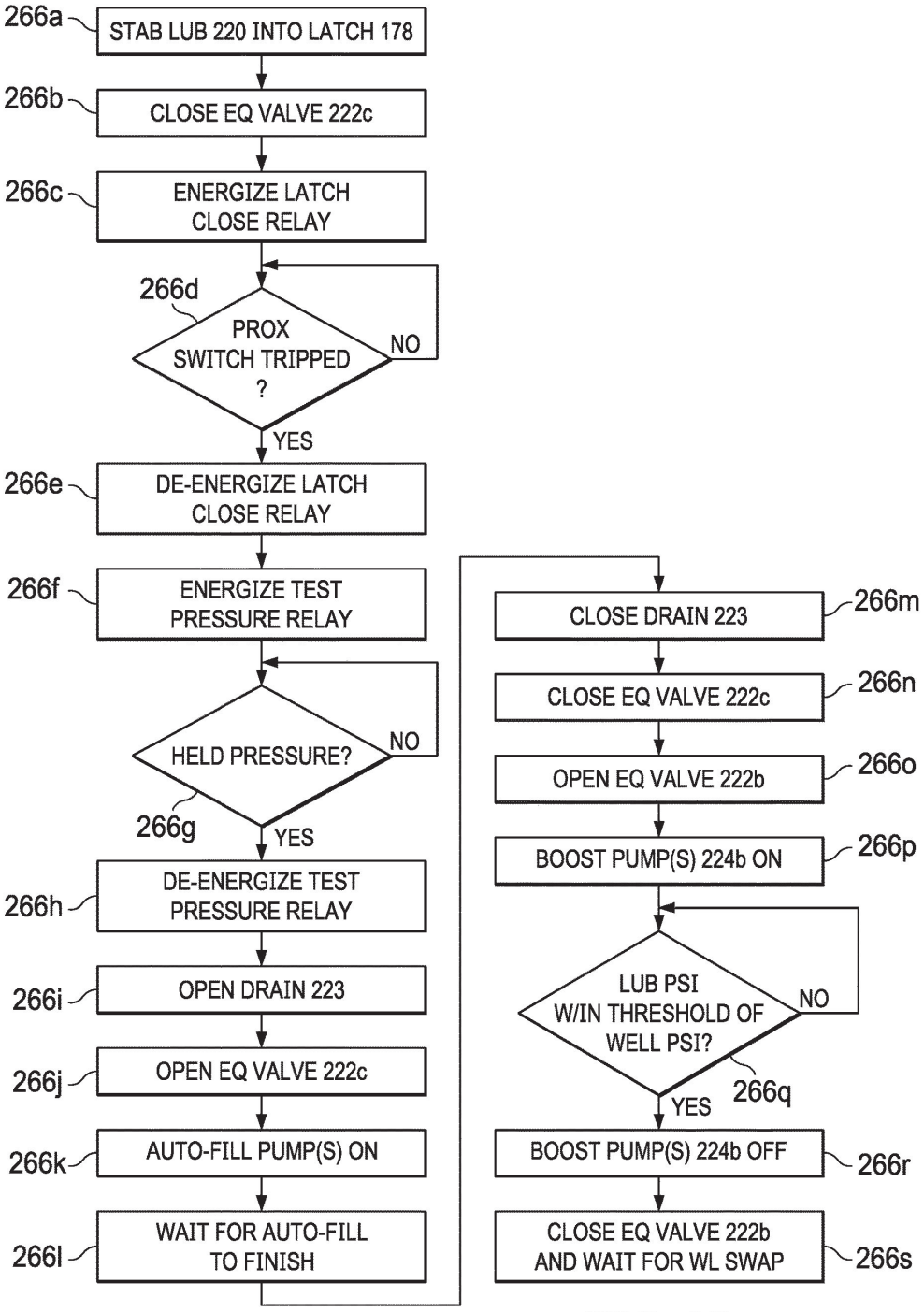

266a
STAB LUB 220 INTO LATCH 178
266b
CLOSE EQ VALVE 222c
266c
ENERGIZE LATCH CLOSE RELAY
266d
PROX SWITCH TRIPPED ?
NO
YES
266e
DE-ENERGIZE LATCH CLOSE RELAY
266f
ENERGIZE TEST PRESSURE RELAY
HELD PRESSURE?
NO
266g
YES
266h
DE-ENERGIZE TEST PRESSURE RELAY
266i
OPEN DRAIN 223
266j
OPEN EQ VALVE 222c
266k
AUTO-FILL PUMP(S) ON
266l
WAIT FOR AUTO-FILL TO FINISH
266m
CLOSE DRAIN 223
266n
CLOSE EQ VALVE 222c
266o
OPEN EQ VALVE 222b
266p
BOOST PUMP(S) 224b ON
LUB PSI W/IN THRESHOLD OF WELL PSI?
NO
266q
YES
BOOST PUMP(S) 224b OFF
266r
CLOSE EQ VALVE 222b AND WAIT FOR WL SWAP
266s

FIG. 17

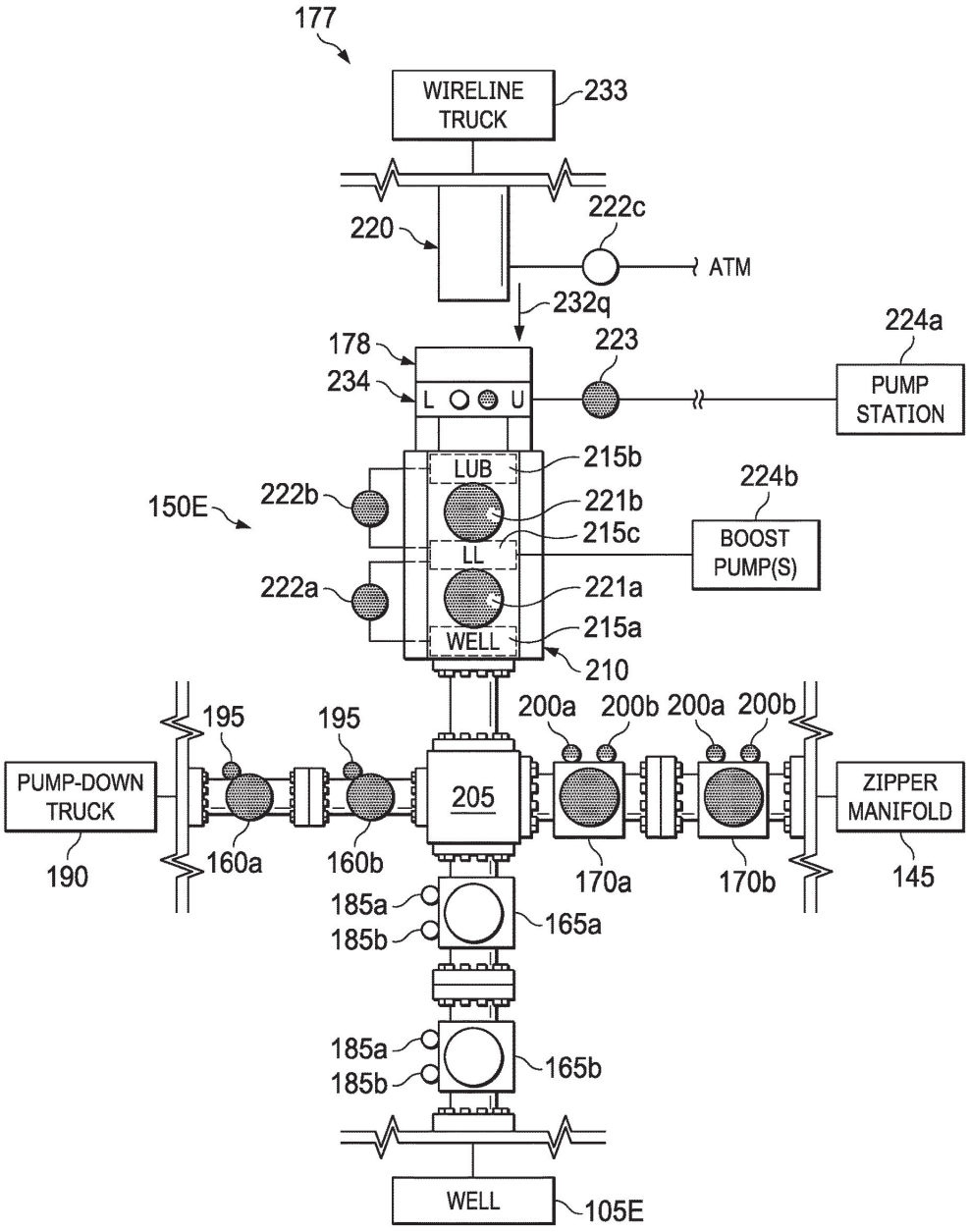

177
WIRELINE TRUCK
233
222c
220
ATM
232q
224a
178
223
234
L U
PUMP STATION
LUB
215b
224b
222b
150E
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105E

FIG. 18A

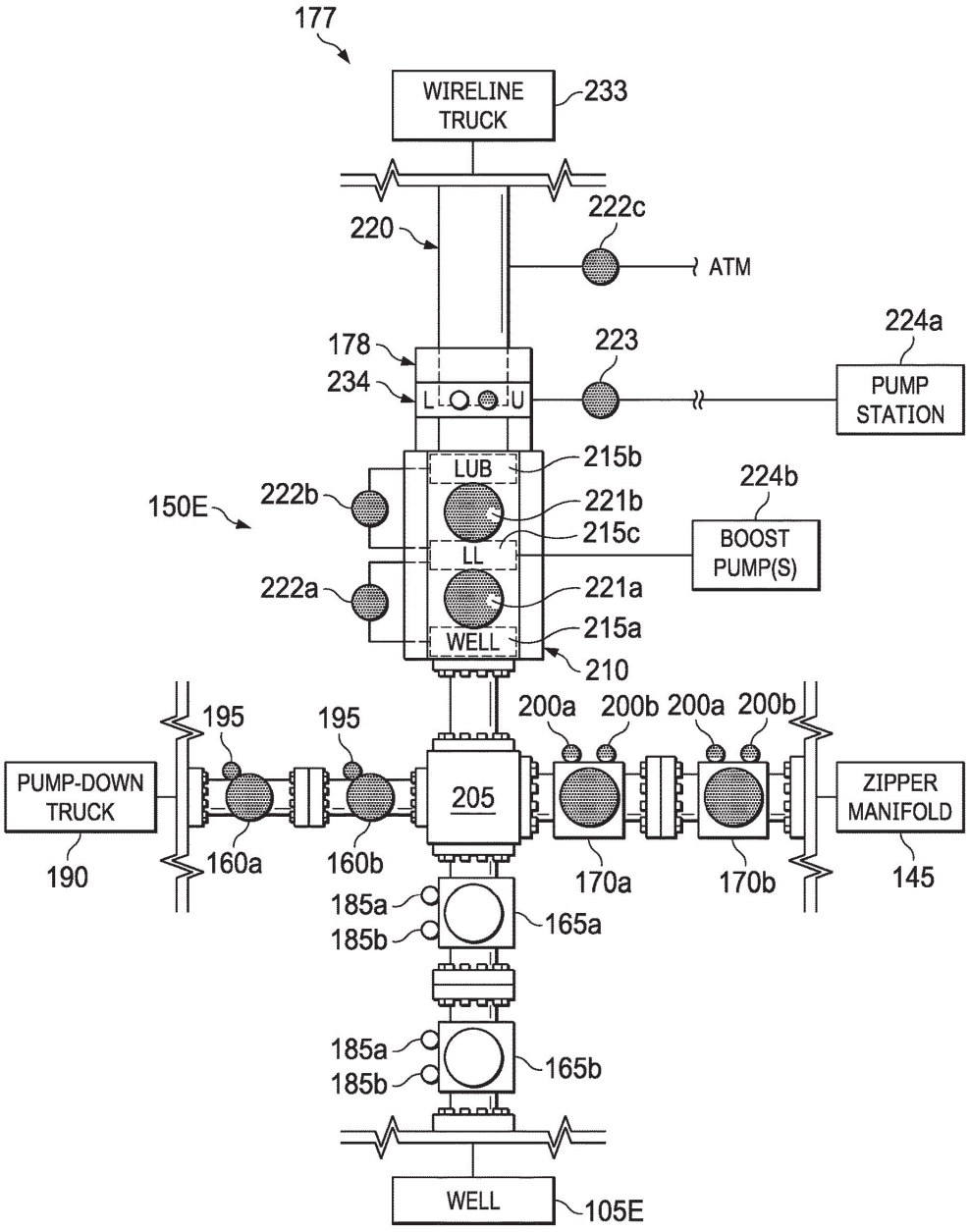

177
WIRELINE TRUCK
233
220
222c
ATM
224a
178
234
223
PUMP STATION
L
U
LUB
215b
150E
222b
221b
224b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105E

FIG. 18B

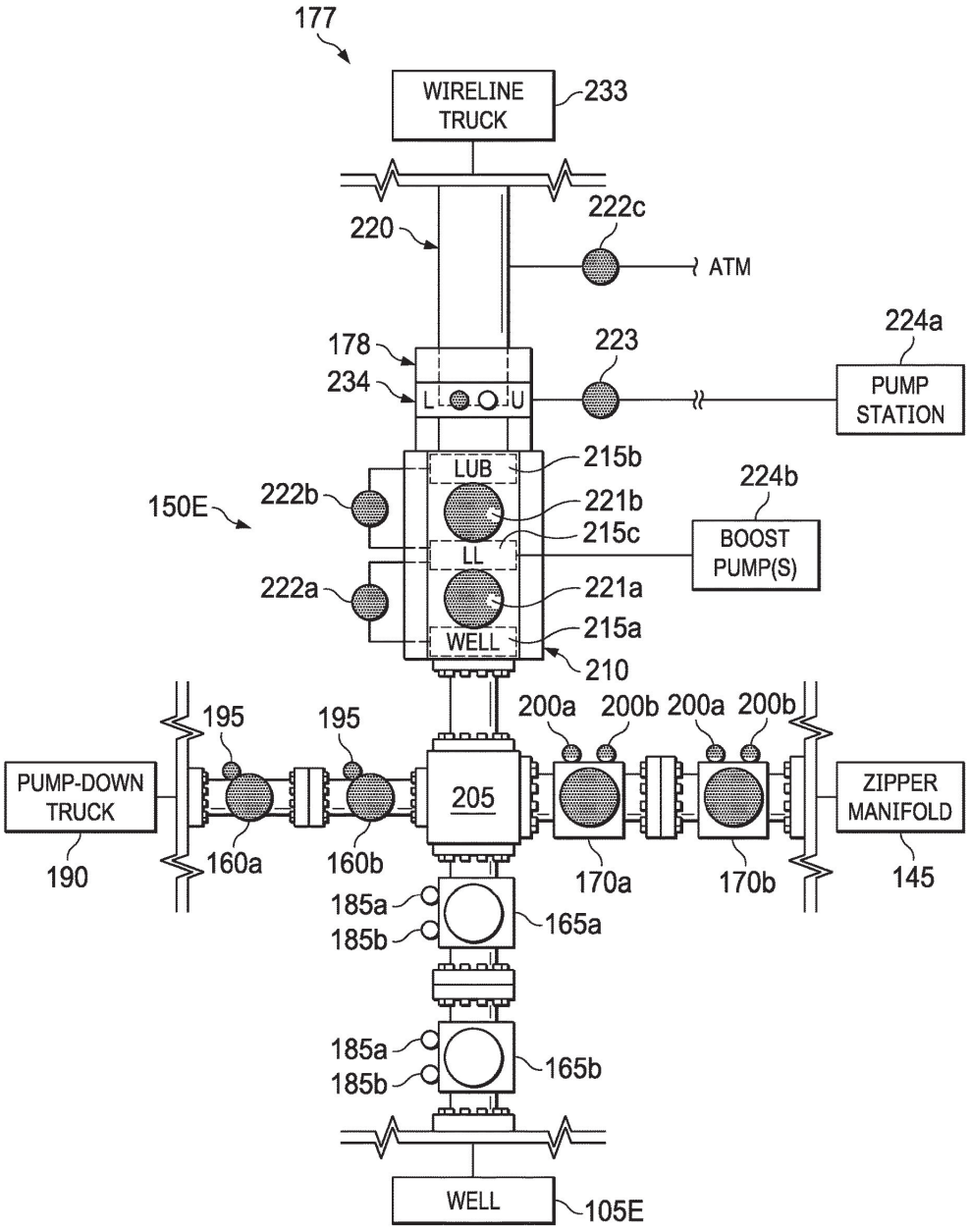

177
WIRELINE TRUCK
233
220
222c
ATM
224a
178
234
223
PUMP STATION
L
U
LUB
215b
150E
222b
221b
224b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105E

FIG. 18C

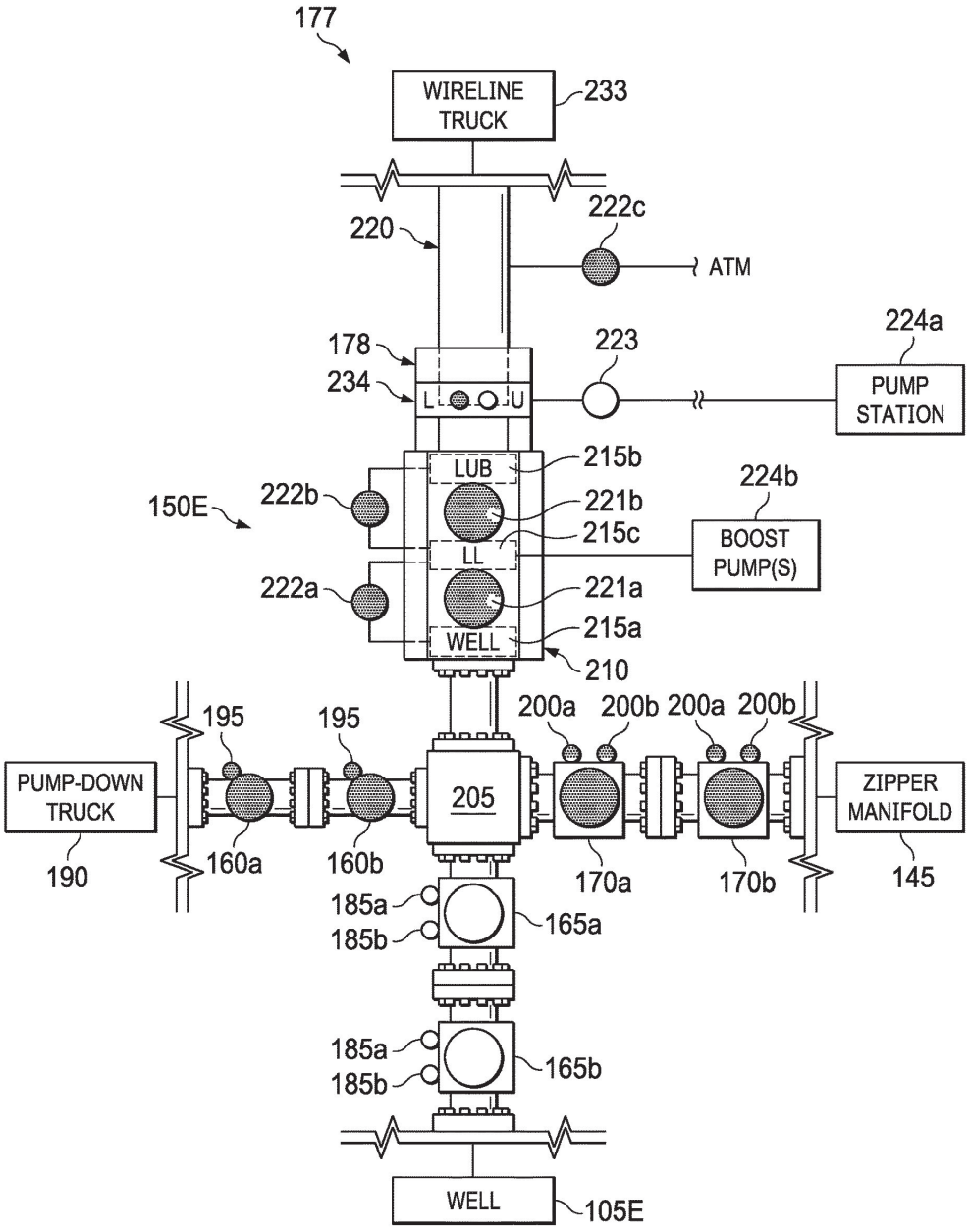

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
222b
150E
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
165a
185b
185a
165b
185b
WELL
105E

FIG. 18D

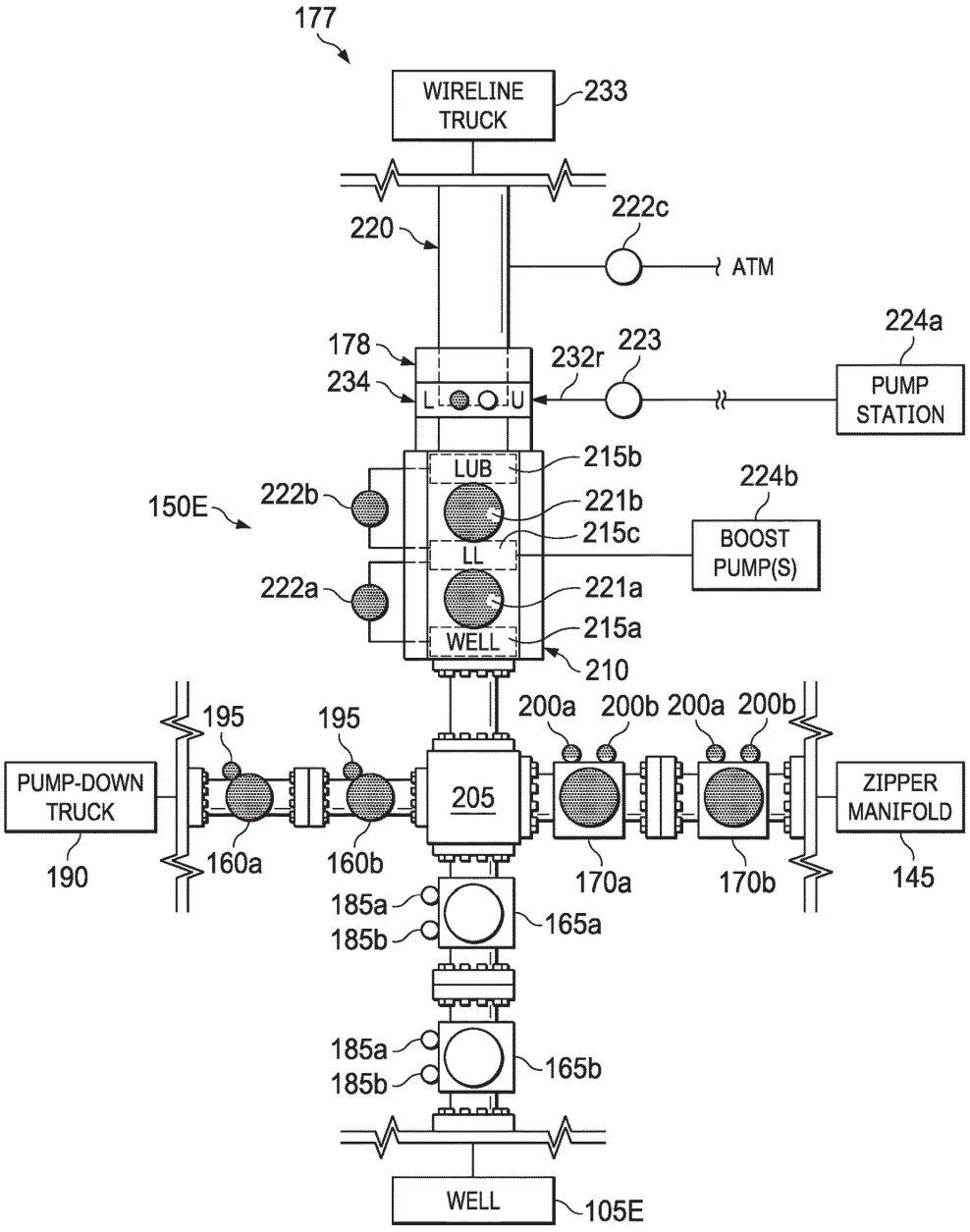

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
232r
223
234
L
U
PUMP STATION
LUB
215b
224b
222b
150E
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105E

FIG. 18E

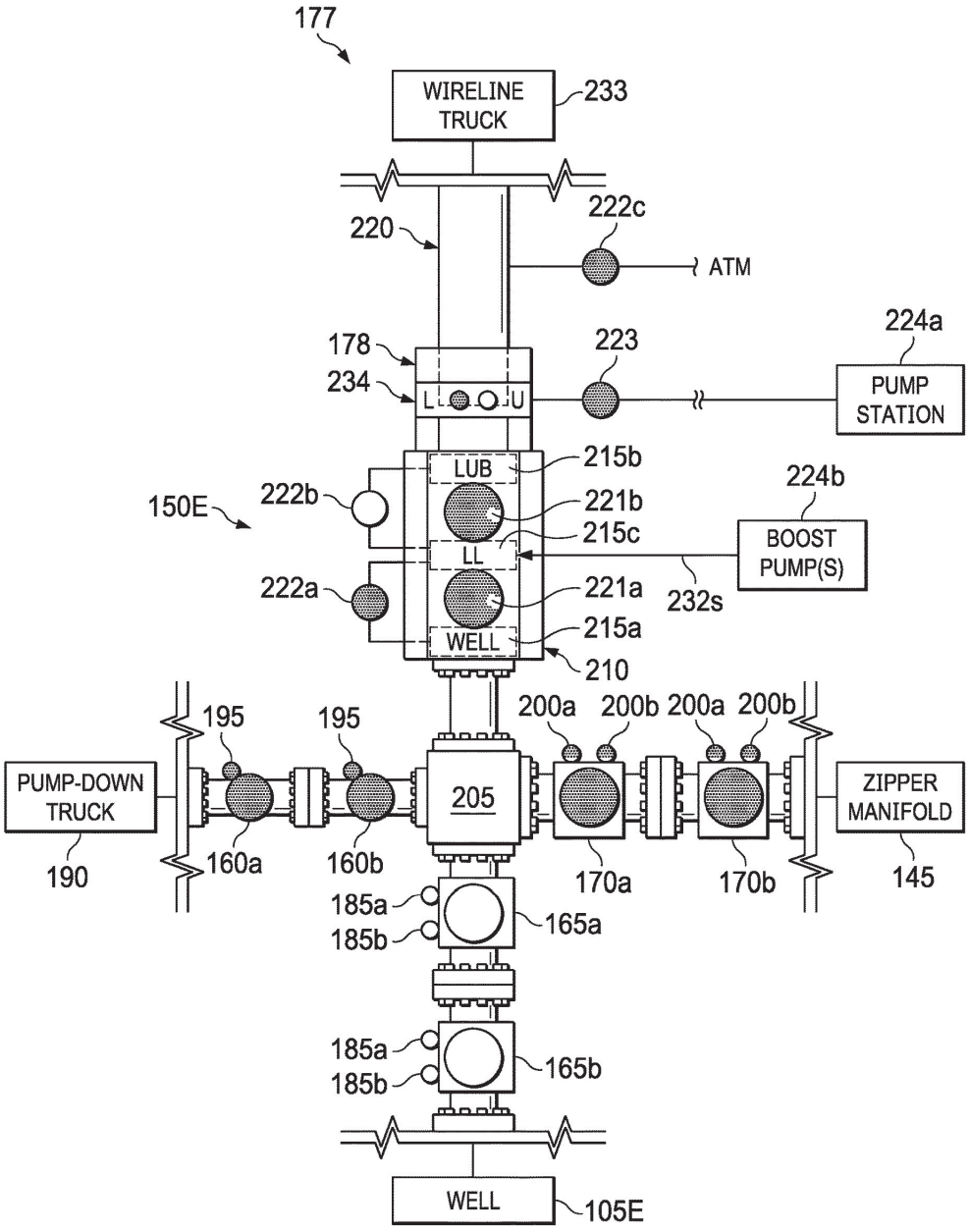

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
150E
222b
221b
215c
LL
BOOST PUMP(S)
222a
221a
232s
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
185b
165a
185a
185b
165b
WELL
105E

FIG. 18F

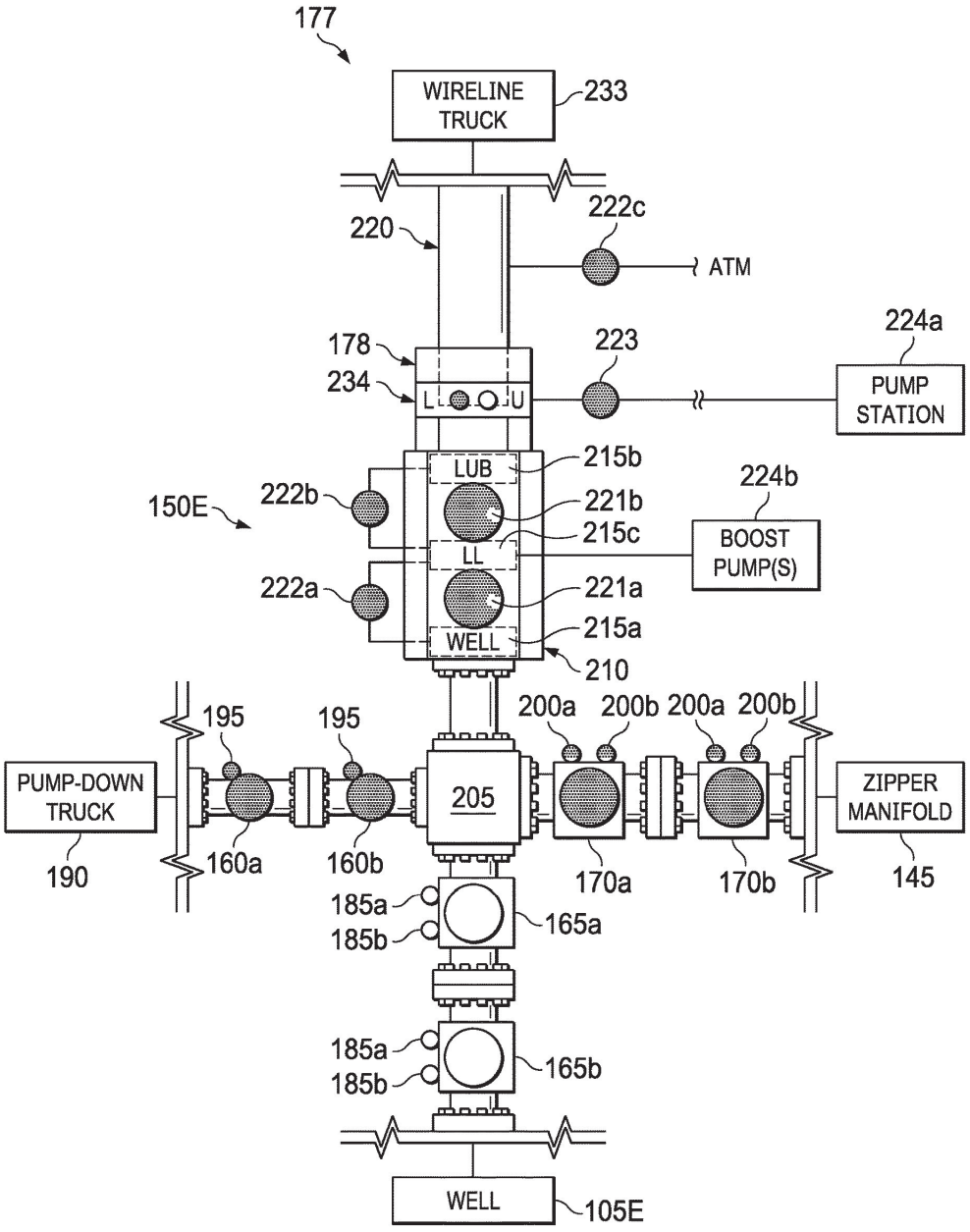

177
WIRELINE TRUCK
233
222c
220
ATM
224a
178
223
234
L
U
PUMP STATION
LUB
215b
224b
222b
150E
221b
215c
BOOST PUMP(S)
LL
222a
221a
215a
WELL
210
195
195
200a
200b
200a
200b
PUMP-DOWN TRUCK
205
ZIPPER MANIFOLD
190
160a
160b
170a
170b
145
185a
165a
185b
185a
165b
185b
WELL
105E

FIG. 18G

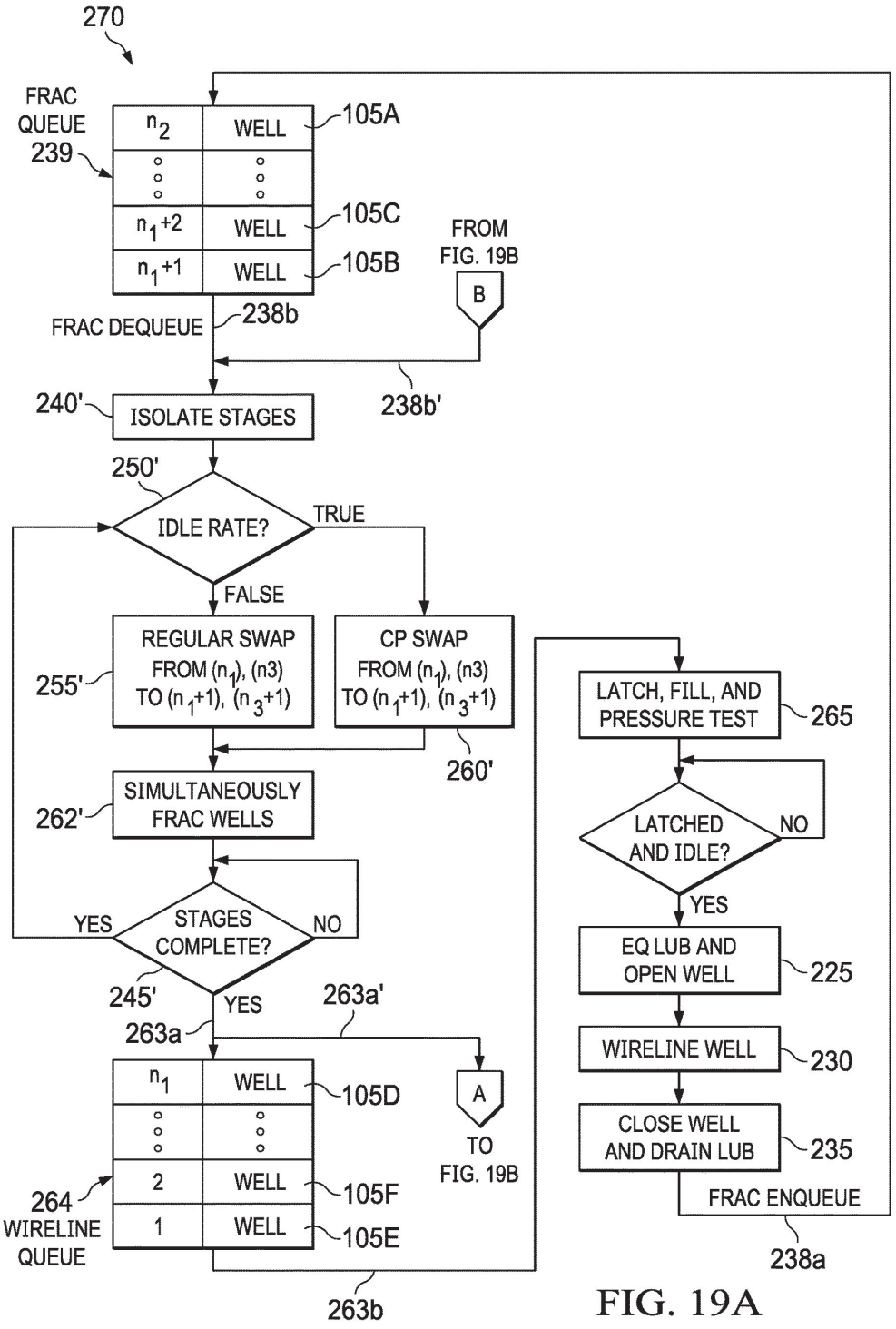

270
FRAC QUEUE 239
n_2 WELL 105A
n_1+2 WELL 105C
n_1+1 WELL 105B
FROM FIG. 19B
B
FRAC DEQUEUE 238b
238b'
240' ISOLATE STAGES
250' IDLE RATE?
TRUE
FALSE
255' REGULAR SWAP FROM (n_1), (n3) TO (n_1+1), (n_3+1)
CP SWAP FROM (n_1), (n3) TO (n_1+1), (n_3+1)
260'
262' SIMULTANEOUSLY FRAC WELLS
YES STAGES COMPLETE? NO
245'
YES
263a
263a'
n_1 WELL 105D
2 WELL 105F
1 WELL 105E
264 WIRELINE QUEUE
A
TO FIG. 19B
263b
LATCH, FILL, AND PRESSURE TEST 265
LATCHED AND IDLE? NO
YES
EQ LUB AND OPEN WELL 225
WIRELINE WELL 230
CLOSE WELL AND DRAIN LUB 235
FRAC ENQUEUE
238a

FIG. 19A

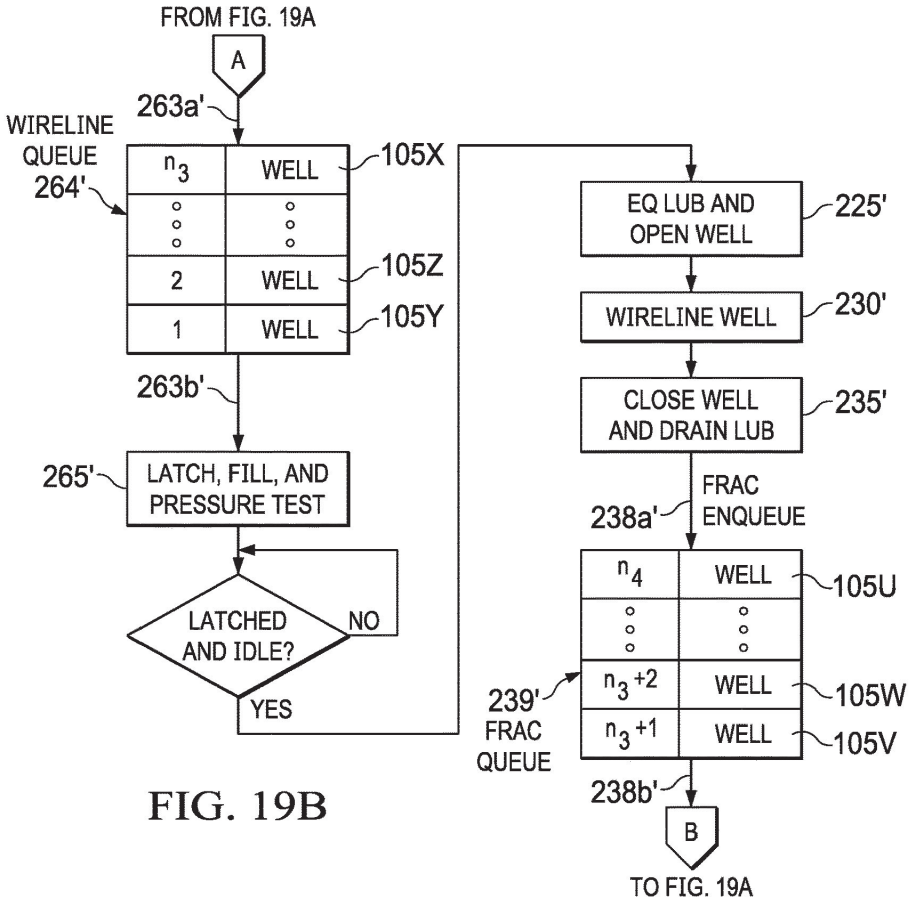


FIG. 19B

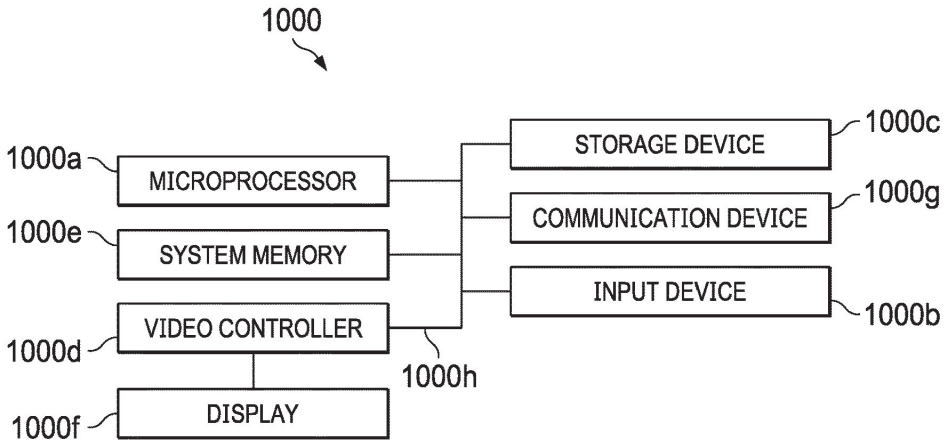


FIG. 20

HYDRAULIC FRACTURING PLAN AND EXECUTION OF SAME

CROSS-REFERENCE TO RELATED APPLICATIONS

This application is a continuation of U.S. patent application Ser. No. 17/388,716 (the "'716 Application"), filed Jul. 29, 2021, which claims the benefit of the filing date of, and priority to, U.S. Patent Application No. 63/189,663, filed May 17, 2021, the entire disclosures of which are hereby incorporated herein by reference.

The '716 Application is a continuation-in-part (CIP) of U.S. patent application Ser. No. 17/319,854 (the "'854 Application"), filed May 13, 2021, the entire disclosure of which is hereby incorporated herein by reference.

The '854 Application is a continuation-in-part (CIP) of U.S. patent application Ser. No. 16/855,749 (the "'749 Application"), filed Apr. 22, 2020, the entire disclosure of which is hereby incorporated herein by reference. The '749 Application claims the benefit of the filing date of, and priority to, U.S. Patent Application No. 62/836,761, filed Apr. 22, 2019, the entire disclosure of which is hereby incorporated herein by reference.

The '749 Application is a continuation-in-part (CIP) of U.S. patent application Ser. No. 16/248,648 (the "'648 Application"), filed Jan. 15, 2019, now issued as U.S. Pat. No. 10,724,682, the entire disclosure of which is hereby incorporated herein by reference. The '648 Application claims the benefit of the filing date of, and priority to, U.S. Application No. 62/617,443, filed Jan. 15, 2018, the entire disclosure of which is hereby incorporated herein by reference.

The '749 Application is also a CIP of U.S. patent application Ser. No. 16/803,156 (the "'156 Application"), filed Feb. 27, 2020, the entire disclosure of which is hereby incorporated herein by reference. The '156 Application is a CIP of U.S. patent application Ser. No. 16/248,633 (the "'633 Application"), filed Jan. 15, 2019, now issued as U.S. Pat. No. 10,584,552, the entire disclosure of which is hereby incorporated herein by reference. The '633 Application claims the benefit of the filing date of, and priority to, U.S. Patent Application No. 62/617,438 (the "'438 Application"), filed Jan. 15, 2018, the entire disclosure of which is hereby incorporated herein by reference.

The '156 Application is also a CIP of U.S. patent application Ser. No. 16/436,623 (the "'623 Application"), filed Jun. 10, 2019, the entire disclosure of which is hereby incorporated herein by reference. The '623 Application claims the benefit of the filing date of, and priority to, U.S. Patent Application No. 62/755,170, filed Nov. 2, 2018, the entire disclosure of which is hereby incorporated herein by reference.

The '156 Application is also a CIP of U.S. patent application Ser. No. 16/100,741 (the "'741 Application"), filed Aug. 10, 2018, now issued as U.S. Pat. No. 10,689,938, the entire disclosure of which is hereby incorporated herein by reference. The '741 Application claims the benefit of the filing date of, and priority to, U.S. Patent Application No. 62/638,688, filed Mar. 5, 2018, U.S. Patent Application No. 62/638,681, filed Mar. 5, 2018, U.S. Patent Application No. 62/637,220, filed Mar. 1, 2018, U.S. Patent Application No. 62/637,215, filed Mar. 1, 2018, and U.S. Patent Application No. 62/598,914, filed Dec. 14, 2017, the entire disclosures of which are hereby incorporated herein by reference.

The '749 Application is related to U.S. patent application Ser. No. 16/801,911, filed Feb. 26, 2020, the entire disclosure of which is hereby incorporated herein by reference.

The '716 Application is also related to U.S. patent application Ser. No. 17/360,336, filed Jun. 28, 2021, the entire disclosure of which is hereby incorporated herein by reference.

BACKGROUND

This application relates generally to oil and gas hydraulic fracturing operations and, more particularly, to a hydraulic fracturing plan executable by a hydraulic fracturing system to hydraulically fracture a plurality of oil and gas wells.

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. **1**A is a diagrammatic illustration of a hydraulic fracturing system operably to execute a hydraulic fracturing plan to hydraulically fracture a plurality of oil and gas wells, according to one or more embodiments.

FIG. **1**B is a flow diagram illustrating a method for hydraulically fracturing a plurality of wells by executing a hydraulic fracturing plan using the hydraulic fracturing system of FIG. **1**A, according to one or more embodiments.

FIG. **2**A schematically illustrates execution of one or more sub-step(s) of a first step of the method illustrated in FIG. **1**B, which first step is or includes equalizing a lubricator of a frac leg associated with a first well, and opening the first well, according to one or more embodiments.

FIG. **2**B schematically illustrates execution of one or more additional sub-step(s) of the first step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **2**C schematically illustrates execution of one or more additional sub-step(s) of the first step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **2**D schematically illustrates execution of one or more additional sub-step(s) of the first step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **2**E schematically illustrates execution of one or more additional sub-step(s) of the first step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **2**F schematically illustrates execution of one or more additional sub-step(s) of the first step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **2**G schematically illustrates execution of one or more additional sub-step(s) of the first step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **3** is a flow diagram illustrating the various sub-steps, illustrated schematically in FIGS. **2**A and **2**G, of the first step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **4** is a flow diagram illustrating various sub-steps of a second step of the method illustrated in FIG. **1**B, which second step is or includes perforating a stage of the first well using a wireline perforating system, according to one or more embodiments.

FIG. **5**A schematically illustrates execution of one or more sub-step(s) of the second step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **5**B schematically illustrates execution of one or more additional sub-step(s) of the second step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **5**C schematically illustrates execution of one or more additional sub-step(s) of the second step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **6** is a flow diagram illustrating various sub-steps of a third step of the method illustrated in FIG. **1**B, which third step is or includes closing the first well using a valve apparatus, and draining a lubricator, according to one or more embodiments.

FIG. **7**A schematically illustrates execution of one or more sub-step(s) of the third step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **7**B schematically illustrates execution of one or more additional sub-step(s) of the third step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **7**C schematically illustrates execution of one or more additional sub-step(s) of the third step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **7**D schematically illustrates execution of one or more additional sub-step(s) of the third step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **7**E schematically illustrates execution of one or more additional sub-step(s) of the third step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **7**F schematically illustrates execution of one or more additional sub-step(s) of the third step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **7**G schematically illustrates execution of one or more additional sub-step(s) of the third step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **7**H schematically illustrates execution of one or more additional sub-step(s) of the third step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **7**I schematically illustrates execution of one or more additional sub-step(s) of the third step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **8** is a flow diagram illustrating various sub-steps of a fourth step of the method illustrated in FIG. **1**B, which fourth step is or includes isolating a stage of a second well in preparation for a hydraulic fracturing operation, according to one or more embodiments.

FIG. **9**A schematically illustrates execution of one or more sub-step(s) of the fourth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **9**B schematically illustrates execution of one or more additional sub-step(s) of the fourth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **9**C schematically illustrates execution of one or more additional sub-step(s) of the fourth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **9**D schematically illustrates execution of one or more additional sub-step(s) of the fourth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **9**E schematically illustrates execution of one or more additional sub-step(s) of the fourth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **9**F schematically illustrates execution of one or more additional sub-step(s) of the fourth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **9**G schematically illustrates execution of one or more additional sub-step(s) of the fourth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **10** is a flow diagram illustrating various sub-steps of a fifth step of the method illustrated in FIG. **1**B, which fifth step is or includes detecting or otherwise determining that a fracturing stage of a third well has ended, according to one or more embodiments.

FIG. **11** schematically illustrates execution of one or more subs-step(s) of the fifth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **12** is a flow diagram illustrating various sub-steps of a sixth step of the method illustrated in FIG. **1**B, which sixth step is or includes determining whether to permit a regular swap or a continuous pumping swap (or "CP swap"), according to one or more embodiments.

FIG. **13** is a flow diagram illustrating various sub-steps of a seventh step of the method illustrated in FIG. **1**B, which seventh step is or includes the regular swap from hydraulically fracturing the third well to hydraulically fracturing the second well, according to one or more embodiments.

FIG. **14**A schematically illustrates execution of one or more sub-step(s) of the seventh step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **14**B schematically illustrates execution of one or more additional sub-step(s) of the seventh step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **15** is a flow diagram illustrating various sub-steps of an eighth step of the method illustrated in FIG. **1**B, which eighth step is or includes the CP swap from hydraulically fracturing the third well to hydraulically fracturing the second well, according to one or more embodiments.

FIG. **16**A schematically illustrates execution of one or more sub-step(s) of the eighth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **16**B schematically illustrates execution of one or more additional sub-step(s) of the eighth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **16**C schematically illustrates execution of one or more additional sub-step(s) of the eighth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **16**D is a chart illustrating execution of one or more of the various sub-steps, schematically illustrated in FIGS. **16**A through **16**C, of the eighth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **16**E is another chart illustrating execution of one or more of the various sub-steps, schematically illustrated in FIGS. **16**A through **16**C, of the eighth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **17** is a flow diagram illustrating various sub-steps of a ninth step of the method illustrated in FIG. **1**B, which ninth step is or includes latching, filling, and pressure testing a frac leg associated with a fourth well in preparation for perfo-

rating a stage of the fourth well using the wireline perforating system, according to one or more embodiments.

FIG. **18**A schematically illustrates execution of one or more sub-step(s) of the ninth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **18**B schematically illustrates execution of one or more additional sub-step(s) of the ninth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **18**C schematically illustrates execution of one or more additional sub-step(s) of the ninth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **18**D schematically illustrates execution of one or more additional sub-step(s) of the ninth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **18**E schematically illustrates execution of one or more additional sub-step(s) of the ninth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **18**F schematically illustrates execution of one or more additional sub-step(s) of the ninth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **18**G schematically illustrates execution of one or more additional sub-step(s) of the ninth step of the method illustrated in FIG. **1**B, according to one or more embodiments.

FIG. **19**A is a flow diagram illustrating a portion of another method for fracturing wells using the fracturing system of FIG. **1**A, which another method includes swapping from simultaneously fracturing first and second wells to simultaneously fracturing third and fourth wells, according to one or more embodiments.

FIG. **19**B is a flow diagram illustrating another portion of the another method of FIG. **20**A, according to one or more embodiments.

FIG. **20** is a diagrammatic illustration of a computing node for implementing one or more embodiments of the present disclosure.

DETAILED DESCRIPTION

Referring to FIG. **1**A, in an embodiment, a hydraulic fracturing system **100** for executing a hydraulic fracturing plan to hydraulically fracture wells **105**A through **105**C+n is illustrated, which hydraulic fracturing system **100** includes: a blender **110** adapted to mix fluid from a fluid source **115** with sand from a sand source **120** to produce hydraulic fracturing fluid; a suction manifold **125** adapted to receive the hydraulic fracturing fluid from the blender **110**; a discharge manifold **130**; a plurality of swap stations **135**, each adapted to communicate the hydraulic fracturing fluid from the suction manifold **125** to a corresponding pump truck **140**, and, after pressurization by the corresponding pump truck **140**, to communicate the pressurized hydraulic fracturing fluid from the corresponding pump truck **140** to the discharge manifold **130**; and a zipper manifold **145** adapted to communicate the pressurized hydraulic fracturing fluid from the discharge manifold **130** to a plurality of hydraulic fracturing legs (or "frac legs") **150**A through **150**C+n, each of which is adapted to communicate the pressurized hydraulic fracturing fluid from the zipper manifold **145** to a corresponding one of the wells **105**A through **105**C+n. In one or more embodiments, each of the swap stations **135** is or includes one or more components shown and described in U.S. patent application Ser. No. 16/436,189, filed Jun. 10, 2019, now published as U.S. Patent Application Publication No. 2020/0386359, the entire disclosure of which is hereby incorporated herein by reference.

A grease system **155** is adapted to communicate lubricating grease to various components of the frac legs **150**A through **150**C+n, including, for example, pump-down valves **160***a-b,* master valves **165***a-b,* and zipper valves **170***a-b* associated with each of the frac legs **150**A through **150**C+n (which components are shown in FIGS. **2**A-G, **5**A-C, **7**A-I, **9**A-G, **11**, **14**A-B, **16**A-C, and **18**A-G). In one or more embodiments, the grease system **155** is or includes one or more components shown and described in U.S. patent application Ser. No. 16/248,648, filed Jan. 15, 2019, now issued as U.S. Pat. No. 10,724,682, the entire disclosure of which is hereby incorporated herein by reference. In addition, or instead, in one or more embodiments, the grease system **155** is or includes one or more components shown and described in U.S. patent application Ser. No. 16/938,341, filed Jul. 24, 2020 now published as U.S. Patent Application Publication No. 2020/0355322, the entire disclosure of which is hereby incorporated herein by reference in its entirety. In addition, or instead, in one or more embodiments, the grease system **155** is or includes one or more components shown and described in the '749 Application, filed Apr. 22, 2020, now published as U.S. Patent Application Publication No. 2020/0248529, the entire disclosure of which is hereby incorporated herein by reference in its entirety. In addition, or instead, in one or more embodiments, the grease system **155** is or includes one or more components shown and described in the '854 Application, filed May 13, 2021, the entire disclosure of which is hereby incorporated herein by reference in its entirety.

A controller **156** is adapted to control the grease system **155**, the frac legs **150**A through **150**C+n, or both. In one or more embodiments, the controller **156** is or includes a non-transitory computer readable medium and one or more processors adapted to execute instructions stored on the non-transitory computer readable medium. In one or more embodiments, the controller **156** is located on-site at the well site. Alternatively, the controller **156** may be located remotely from the well site. In one or more embodiments, the controller **156** includes a plurality of controllers. In one or more embodiments, the controller **156** includes a plurality of controllers, with one or more controllers located on-site at the well site and/or one or more other controllers located remotely from the well site.

Referring to FIG. **1**B, in an embodiment, a method **175** for hydraulically fracturing the wells **105**A through **105**C+n by executing a hydraulic fracturing plan using the hydraulic fracturing system **100** of FIG. **1**A is illustrated. The method **175** generally includes: at step(s) **176***a,* perforating a stage of each well using, for example, a wireline perforating system **177**; at step(s) **176***b,* isolating the perforated stage of each well using an object dropped, for example, from a launcher **178** of the wireline perforating system **177**; and, at step(s) **176***c,* hydraulically fracturing the isolated/perforated stage of each well. More particularly, as will be described in further detail below, the method **175** includes: at a step **225**, equalizing a lubricator **220** of the frac leg **150**A associated with the well **105**A, and opening the well **105**A; at a step **230**, perforating a stage of the well **105**A using the wireline perforating system **177**; at a step **235**, closing the well **105**A using the valve apparatus **210** and draining the lubricator **220**; at a step **238***a,* queuing the well **105**A (as indicated at queue position n_2) in a frac queue **239** in preparation for a hydraulic fracturing operation; at a step **238***b,* dequeuing the

well **105**B (as indicated at queue position n_1+1) from the frac queue **239** in preparation for the hydraulic fracturing operation; at a step **240**, isolating a stage of the well **105**B in preparation for the hydraulic fracturing operation; at a step **245**, detecting or otherwise determining that a fracturing stage of the well **105**D has ended; at a step **250**, determining whether to permit a regular swap or a CP swap from hydraulically fracturing (at a step **262**) the well **105**D to hydraulically fracturing (at the step **262**) the well **105**B; at a step **255**, executing the regular swap from hydraulically fracturing (at the step **262**) the well **105**D to hydraulically fracturing (at the step **262**) the well **105**B, or, at a step **260**, executing the CP swap from hydraulically fracturing (at the step **262**) the well **105**D to hydraulically fracturing (at the step **262**) the well **105**B; at the step **262**, hydraulically fracturing the well **105**B; optionally, at a step **263***a,* queuing the well **105**D (as indicated at queue position n_1) in a wireline queue **264** in preparation for perforating a next stage of the well **105**D; optionally, at a step **238***b,* dequeuing the well **105**E (as indicated at queue position **1**) from the wireline queue **264** in preparation for perforating a next stage of the well **105**E; and, at a step **265**, latching, filling, and pressure testing the frac leg **150**E associated with the well **105**E.

In one or more embodiments, the controller **156** is adapted to control the grease system **155**, the frac legs **150**A through **150**C+n, or both, in order to execute the method **175** described herein. In one or more embodiments, the frac queue **239** and the wireline queue **264** are stored on a non-transitory computer readable medium that includes or is part of, for example, the controller **156**. In one or more embodiments, the frac queue **239** is or includes a list of data items, commands, etc., stored on the computer readable medium so as to be retrievable by one or more processors in a definite order (but not necessarily in the order stored), and the frac queue **239** is associated with the wells **105**A through **105**C+n, as shown in FIG. **1**B. In addition, or instead, the frac queue **239** can be at least partially populated by an external source, such as, for example, the frac operator. Likewise, in one or more embodiments, the wireline queue **264** is or includes a list of data items, commands, etc., stored on the computer readable medium so as to be retrievable by one or more processors in a definite order (but not necessarily in the order stored), and the wireline queue **264** is associated with the wells **105**A through **105**C+n, as shown in FIG. **1**B. In addition, or instead, the wireline queue **264** can be at least partially populated by an external source, such as, for example, the wireline operator.

Referring to FIGS. **2**A through **2**G, in an embodiment, the frac leg **150**A associated with the well **105**A is illustrated, which frac leg **150**A includes: a wellhead including the master valves **165***a-b* (such as, for example, gate valves) operably coupled to, and adapted to be in fluid communication with, the well **105**A, each of the master valves **165***a-b* including associated grease ports (or "GPs") **185***a-b;* the pump-down valves **160***a-b* (such as, for example, gate valves) operably coupled to, and adapted communicate fluid between, a pump-down truck **190** and the well **105**A, via the master valves **165***a-b,* each of the pump-down valves **160***a-b* including an associated GP **195**; and the zipper valves **170***a-b* (such as, for example, gate valves) operably coupled to, and adapted communicate fluid between, the zipper manifold **145** and the well **105**A, via the master valves **165***a-b,* each of the zipper valves **170***a-b* including associated GPs **200***a-b.* In one or more embodiments, one or both of the zipper valves **170***a-b* of each of the frac legs **150**A through **150**C+n include(s), or is/are part of, the zipper manifold **145**. In one or more embodiments, as in FIGS. **2**A through **2**G, the frac leg **150**A associated with the well **105**A also includes a flow block **205** to which the pump-down valves **160***a-b* and the zipper valves **170***a-b* are operably coupled.

The frac leg **150**A associated with the well **105**A further includes a valve apparatus **210** via which both the wireline perforating system **177** and the object launched from, for example, the launcher **178**, are permitted entry to the well **105**A. The valve apparatus **210** includes: a containment area **215***a* (labeled "WELL") adapted to be in fluid communication with the well **105**A via the master valves **165***a-b;* a containment area **215***b* (labeled "LUB") adapted to be in fluid communication with the lubricator **220** of the wireline perforating system **177**; and a containment area **215***c* (labeled "LL") adapted to be in fluid communication with the containment area **215***a* via a flow control device **221***a* (e.g., a flapper-type flow control device), and adapted to be in fluid communication with the containment area **215***b* via a flow control device **221***b* (e.g., a flapper-type flow control device).

An equalization ("EQ") valve **222***a* is connected between the containment areas **215***a* and **215***c,* which EQ valve **222***a* is openable to permit pressure equalization between the containment areas **215***a* and **215***c* when the flow control device **221***a* is closed. Likewise, an equalization valve **222***b* is connected between the containment areas **215***b* and **215***c,* which EQ valve **222***b* is openable to permit pressure equalization between the containment areas **215***b* and **215***c* when the flow control device **221***b* is closed. Additionally, an EQ valve **222***c* is connected between the lubricator **220** and atmosphere (labeled "ATM"), which EQ valve **222***c* permits pressure equalization between the lubricator **220** and atmosphere. A drain **223** is connected between a latch **234** (via which the lubricator **220** is detachably couplable to the valve apparatus **210**) and a pump station **224***a,* via which drain **223** fluid is communicable to and/or from the lubricator **220**, using, for example, an auto-fill/auto-drain pump of the pump station **224***a,* when the lubricator **220** is connected to the valve apparatus **210** via the latch **234**. Finally, when the lubricator **220** is connected to the valve apparatus **210** via the latch **234**, fluid can also be communicated to the lubricator **220** (via, for example, the containment area **215***c* and the EQ valve **222***b*) using one or more boost pump(s) **224***b* in order to increase a fluid pressure in the lubricator **220**, aiding in pressure equalization between the lubricator **220** and the associated wellhead. For example, the boost pump(s) **224***b* may include: a first boost pump capable of pumping at relatively higher volumes and relatively lower pressures; and a second boost pump capable of pumping at relatively lower volumes and relatively higher pressures. The first and second boost pumps are used in combination to achieve combined pumping at relatively higher volumes and relatively higher pressures. In addition, or instead, a third boost pump capable of pumping at relatively higher volumes and relatively higher pressures may be used. Moreover, although shown as being connected to, and in fluid communication with, the containment area **215***c,* one or more of the boost pump(s) **224***b* may instead be, include, or be part of the pump station **224***a.*

In one or more embodiments, the valve apparatus **210** is or includes one or more components shown and described in U.S. patent application Ser. No. 15/487,785, filed Apr. 14, 2017, now issued as U.S. Pat. No. 10,662,740, the entire disclosure of which is hereby incorporated herein by reference. In addition, or instead, in one or more embodiments, the valve apparatus **210** is or includes one or more compo-

nents shown and described in U.S. patent application Ser. No. 16/721,203, filed Dec. 19, 2019, now published as U.S. Patent Application Publication No. 2020/0123876, the entire disclosure of which is hereby incorporated herein by reference.

In one or more embodiments, the launcher **178** is or includes one or more components shown and described in U.S. patent application Ser. No. 16/248,633, filed Jan. 15, 2019, now issued as U.S. Pat. No. 10,584,552, the entire disclosure of which is hereby incorporated herein by reference. In addition, or instead, in one or more embodiments, the launcher **178** is or includes one or more components shown and described in U.S. patent application Ser. No. 16/801,911, filed Feb. 26, 2020, now published as U.S. Patent Application Publication No. 2020/0190933, the entire disclosure of which is hereby incorporated herein by reference. In addition, or instead, in one or more embodiments, the launcher **178** is or includes one or more components shown and described in U.S. patent application Ser. No. 16/803,156, filed Feb. 27, 2020, now published as U.S. Patent Application Publication No. 2020/0190934, the entire disclosure of which is hereby incorporated herein by reference.

In one or more embodiments, the frac legs **150**B through **150**C+n associated with each of the wells **105**B through **105**C+n, respectively, are substantially identical to the frac leg **150**A associated with the well **105**A; therefore, the frac legs **150**B through **150**C+n associated with each of the wells **105**B through **105**C+n will not be described in further detail. Accordingly, each of the frac legs **150**B through **150**C+n associated with the wells **105**B through **105**C+n includes features/components substantially identical to corresponding features/components of the frac leg **150**A associated with the well **105**A, which substantially identical features/components are given the same reference numerals and will also not be described in further detail.

Referring to FIG. **3**, with continuing reference to FIGS. **2**A through **2**G, in an embodiment, various sub-steps **226***a-h* of the step **225** of the method **175** illustrated in FIG. **1**B are shown in detail, which step **225** is or includes equalizing the lubricator **220** of the frac leg **150**A associated with the well **105**A, and opening the well **105**A. In one or more embodiments, the lubricator **220** is or includes one or more components shown and described in the '749 Application. In addition, or instead, in one or more embodiments, the lubricator **220** is or includes one or more components shown and described in the '854 Application.

At the sub-step **226***a,* the boost pump(s) **224***b* is/are turned on to increase a fluid pressure in the lubricator **220** of the frac leg **150**A, thereby aiding in pressure equalization between said lubricator **220** and the well **105**A, as shown in FIGS. **2**A and **3** (indicated by arrow **232***a* in FIG. **2**A). As shown in FIG. **1**B, the step **265** of latching, filling, and pressure testing the frac leg **150**A associated with the well **105**A is executed on the frac leg **150**A just prior to the execution of the sub-step **226***a* on the frac leg **150**A. The step **265** will be described in further detail below as executed on the frac leg **150**E; however, the description below also applies to the execution of the step **265** on the frac leg **150**A. As a result, in one or more embodiments, just prior to execution of the sub-step **226***a* on the frac leg **150**A: the EQ valve **222***c* is closed; the drain **223** is closed; the lubricator **220** extends within, and is latched to, the latch **234**; the flow control device **221***b* is closed; the EQ valve **222***b* is open; the flow control device **221***a* is closed; the EQ valve **222***a* is closed; the pump-down valves **160***a-b* closed, and grease from the grease system **155** is withheld from the corresponding GPs **195**; the zipper valves **170***a-b* are closed, and grease from the grease system **155** is withheld from the corresponding GPs **200***a-b;* and the master valves **165***a-b* are open, and grease from the grease system **155** is communicated to the corresponding GPs **185***a-b.* The communication of grease from the grease system **155** to the corresponding GPs **185***a-b* is not indicated by arrows in FIG. **2**A but is instead indicated by a lack of shading of the GPs **185***a-b* as shown in FIG. **2**A; the same lack of shading indication applies to the GPs **185***a-b* as shown in FIGS. **2**B-G, **5**A-C, **7**A-I, **9**A-G, **11**, **14**A-B, **16**A-C, and **18**A-G.

At the sub-step **226***b,* respective fluid pressures within the containment areas **215***a* and **215***c* are compared to determine whether the fluid pressure in the lubricator **220** of the frac leg **150**A has been equalized to within a threshold amount of the fluid pressure in the well **105**A. If it is determined that the fluid pressure in the lubricator **220** of the frac leg **150**A has not been equalized to within the threshold amount of the fluid pressure in the well **105**A, the EQ valve **222***a* is opened at the sub-step **226***c* to further encourage such pressure equalization between said lubricator **220** and the well **105**A, as shown in FIGS. **2**B and **3**. Alternatively, the order in which the sub-steps **226***a* and **226***c* are executed may be reversed, or one of the sub-steps **226***a* and **226***c* may be omitted altogether.

At the sub-step **226***d,* once it is determined that the fluid pressure in the lubricator **220** of the frac leg **150**A has been equalized to within the threshold amount of the fluid pressure in the well **105**A, the flow control device **221***a* is opened, as shown in FIGS. **2**C and **3**. At the sub-step **226***e,* the EQ valve **222***a* is closed, as shown in FIGS. **2**D and **3**. However, in those embodiments in which the sub-step **226***c* of opening the EQ valve **222***a* is omitted, the sub-step **226***e* of closing the EQ valve **222***a* is also omitted. Additionally, the sub-step **226***e* may be executed to close the EQ valve **222***a* at any time before, during, or after, execution of the sub-steps **226***d,* **226***f,* or **226***g.* At the sub-step **226***f,* the flow control device **221***b* is opened, as shown in FIGS. **2**E and **3**. At the sub-step **226***g,* the boost pump(s) **224***b* is/are turned off, as shown in FIGS. **2**F and **3**. At the sub-step **226***h,* the EQ valve **222***b* is closed, as shown in FIGS. **2**G and **3**. Once the sub-steps **226***a-h* are executed, the well **105**A is ready for execution of the step **230**, namely perforating a stage of the well **105**A using the wireline perforating system **177**, as will be described in detail below in connection with FIGS. **4** and **5**A through **5**C.

Referring to FIGS. **4** and **5**A through **5**C, in an embodiment, various sub-steps **231***a-h* of the step **230** of the method **175** illustrated in FIG. **1**B are shown in detail, which step **230** is or includes perforating a stage of the well **105**A using the wireline perforating system **177**. In one or more embodiments, the wireline perforating system **177** is or includes the pump-down truck **190**, a wireline truck **233**, the lubricator **220**, the launcher **178**, the latch **234** (via which the lubricator **220** is detachably couplable to the valve apparatus **210**), or any combination thereof. In addition, or instead, the wireline perforating system **177** may be or include one or more components shown and described in the '749 Application. In addition, or instead, in one or more embodiments, the wireline perforating system **177** may be or include one or more components shown and described in the '854 Application.

At the sub-step **231***a,* a plug and perforating gun(s) are deployed from the lubricator **220**, as shown in FIGS. **4** and **5**A (indicated by arrow **232***b* in FIG. **5**A). At the sub-step **231***b,* the pump-down valves **160***a-b* are opened, as shown in FIGS. **4** and **5**B. At the sub-step **231***c,* grease from the

grease system **155** is communicated to the corresponding GPs **195** of the pump-down valves **160***a-b,* respectively, as shown in FIGS. **4** and **5**B (indicated by arrows **232***c* in FIG. **5**B). At the sub-step **231***d,* the plug and perforating gun(s) are pumped down into the well **105**A using the pump-down truck **190**, as shown in FIGS. **4** and **5**B (indicated by arrows **232***d* and **232***e* in FIG. **5**B). At the sub-step **231***e,* the pump-down valves **160***a-b* are closed, and grease from the grease system **155** is withheld from the corresponding GPs **195**, as shown in FIGS. **4** and **5**C. Additionally, the sub-step **231***e* may be executed to close the pump-down valves **160***a-b* at any time before, during, or after, execution of the sub-steps **231***f,* **231***g,* or **231***h.* At the sub-step **231***f,* the plug is set in the well **105**A, as shown in FIG. **4**. At the sub-step **231***g,* the perforating gun(s) are detonated in the well **105**A, as shown in FIG. **4**. Finally, at the sub-step **231***h,* the spent perforating gun(s) are retrieved from the well **105**A, as shown in FIGS. **4** and **5**C (indicated by arrows **232***f* and **232***g* in FIG. **5**C). Once the sub-steps **231***a-h* are executed, the well **105**A is ready for execution of the step **235**, namely closing the well **105**A using the valve apparatus **210** and draining the lubricator **220**, as will be described in detail below in connection with FIGS. **6** and **7**A through **7**I.

Referring to FIGS. **6** and **7**A through **7**I, in an embodiment, various sub-steps **236***a-n* of the step **235** of the method **175** illustrated in FIG. **1**B are shown in detail, which step **235** is or includes closing the well **105**A using the valve apparatus **210** and draining the lubricator **220**. At the sub-step **236***a,* bump up of the retrieved spent perforating gun(s) within the lubricator **220** is determined and/or confirmed. The sub-step **236***a* can be achieved in several ways, including, but not limited to: prompting the wireline operation for bump up; checking with the wireline operator to determine whether bump up has occurred; detecting bump up using a switch (e.g., a proximity switch) and/or another sensor (e.g., an accelerometer, a wireline speed sensor, a wireline tension sensor, a wireline length sensor, a wireline direction sensor, the like, or any combination thereof) associated with the lubricator **220**; receiving verbal confirmation that bump up has occurred; or any combination thereof.

At the sub-step **236***b,* once the bump up of the retrieved spent perforating gun(s) within the lubricator **220** is determined and/or confirmed, the flow control device **221***b* is closed, as shown in FIGS. **6** and **7**A. At the sub-step **236***c,* the flow control device **221***a* is closed, as shown in FIGS. **6** and **7**B. At the sub-step **236***d,* the EQ valve **222***c* is opened, as shown in FIGS. **6** and **7**C, to bleed down a fluid pressure in the lubricator **220** (indicated by arrow **232***g* in FIG. **7**C). At the sub-step **236***e,* the EQ valve **222***b* is opened, as shown in FIGS. **6** and **7**D. At the sub-step **236***f,* the lubricator **220** is checked to determine whether the fluid pressure in the lubricator **220** has dropped (or "bled down") to below a threshold value (e.g., a bleed PSI limit), as shown in FIG. **6**. At the sub-step **236***g,* once it has been determined that the fluid pressure in the lubricator **220** has dropped to below the threshold value, the EQ valve **222***b* is closed, as shown in FIGS. **6** and **7**E.

At the sub-step **236***h,* the drain **223** is opened, as shown in FIGS. **6** and **7**F. At the sub-step **236***i,* the auto-drain pump of the pump station **224***a* is turned on to drain fluid from the lubricator **220** via the drain **223**, as shown in FIGS. **6** and **7**F (indicated by arrow **232***h* in FIG. **7**F). At the sub-step **236***j,* the auto-drain pump is allowed to finish auto-draining the lubricator **220** before the drain **223** is closed, as shown in FIGS. **6** and **7**G. At the sub-step **236***k,* the latch **234** is unlatched, as shown in FIGS. **6** and **7**G. At the sub-step **236***l,* the lubricator **220** is removed, as shown in FIGS. **6** and **7**H (indicated by arrow **232***i* in FIG. **7**H). At the sub-step **236***m,* the EQ valve **222***c* is closed, as shown in FIG. **7**I. Finally, at the sub-step **236***n,* an object drop (e.g., from the launcher **178**) and/or a pressure test is/are enabled, as shown in FIG. **6**. More particularly, once the sub-steps **236***a-n* are executed, the well **105**A is ready for execution of the step **240**, namely isolating a stage of the well **105**A in preparation for a hydraulic fracturing operation. The step **240** will be described in further detail below (in connection with FIGS. **8** and **9**A through **9**G) as executed on the frac leg **150**B to isolate a stage of the well **105**B; however, the description below also applies to the execution of the step **240** on the frac leg **150**A to isolate a stage of the well **105**A.

Referring to FIGS. **8** and **9**A through **9**G, in an embodiment, various sub-steps **241***a-o* of the step **240** of the method **175** illustrated in FIG. **1**B are shown in detail, which step **240** is or includes isolating a stage of the well **105**B in preparation for a hydraulic fracturing operation. In one or more embodiments, the step **240** that is or includes isolating the stage of the well **105**B includes or is part of a hydraulic fracturing operation. At the sub-step **241***a,* the EQ valve **222***b* is opened to facilitate pressure equalization between the containment areas **215***b* and **215***c,* as shown in FIGS. **8** and **9**A. At the sub-step **241***b,* an object is dropped from the launcher **178**, as shown in FIGS. **8** and **9**A. At the sub-step **241***c,* respective fluid pressures within the containment areas **215***b* and **215***c* are checked to determine whether the containment areas **215***b* and **215***c* have been pressure equalized to within a threshold amount, as shown in FIG. **8**. At the sub-step **241***d,* once it is determined that the containment areas **215***b* and **215***c* have been pressure equalized to within the threshold amount, the flow control device **221***b* is opened, as shown in FIGS. **8** and **9**B. At the sub-step **241***e,* the object passes into the containment area **215***c,* as shown in FIGS. **8** and **9**C. At the sub-step **241***f,* the flow control device **221***b* is closed, as shown in FIGS. **8** and **9**C. At the sub-step **241***g,* the EQ valve **222***b* is closed, as shown in FIGS. **8** and **9**D.

At the sub-step **241***h,* the boost pump(s) **224***b* is/are turned on to increase a fluid pressure in the containment area **215***c,* thereby aiding in pressure equalization between the containment areas **215***a* and **215***c,* as shown in FIGS. **8** and **9**D (indicated by arrow **232***j* in FIG. **9**D). At the sub-step **241***i,* respective fluid pressures within the containment areas **215***a* and **215***c* are compared to determine whether the fluid pressure in the containment area **215***c* has been equalized to within a threshold amount of the fluid pressure in the well **105**B. If it is determined that the fluid pressure in the containment area **215***c* has not been equalized to within the threshold amount of the fluid pressure in the well **105**B, the EQ valve **222***a* is opened at the sub-step **241***j* to further encourage such pressure equalization between said containment area **215***c* and the well **105**B, as shown in FIGS. **8** and **9**E. Alternatively, the order in which the sub-steps **241***h* and **241***j* are executed may be reversed, or one of the sub-steps **241***h* and **241***j* may be omitted altogether.

At the sub-step **241***k,* once it is determined that the fluid pressure in the containment area **215***c* has been equalized to within the threshold amount of the fluid pressure in the well **105**B, the flow control device **221***a* is opened, as shown in FIGS. **8** and **9**F. At the sub-step **241***l,* the boost pump(s) **224***b* is/are turned off, as shown in FIGS. **8** and **9**F. At the sub-step **241***m,* the EQ valve **222***a* is closed, as shown in FIGS. **8** and **9**F. However, in those embodiments in which the sub-step **241***j* of opening the EQ valve **222***a* is omitted, the sub-step **241***m* of closing the EQ valve **222***a* is also omitted. Additionally, the sub-step **241***m* may be executed to

close the EQ valve **222***a* at any time before, during, or after, execution of the sub-steps **241***k* or **241***l*. At the sub-step **241***n,* the object is permitted passage to the well **105**B, as shown in FIGS. **8** and **9**G. Finally, at the sub-step **241***o,* the flow control device **221***a* is closed, as shown in FIGS. **8** and **9**G. Once the sub-steps **241***a-o* are executed, the well **105**B is ready for execution of the step **245**, namely detecting or otherwise determining that a fracturing stage of the well **105**D has ended, as will be described in detail below in connection with FIGS. **10** and **11**.

Referring to FIGS. **10** and **11**, in an embodiment, various sub-steps **246***a-c* of the step **245** of the method **175** illustrated in FIG. **1**B are shown in detail, which step **245** is or includes detecting or otherwise determining that a fracturing stage of the well **105**D has ended. At the sub-step **246***a,* the n_1 well (e.g., well **105**D) is monitored for an external signal indicating the fracturing stage has ended, as shown in FIG. **10**. At the sub-step **246***b,* the n_1 well's frac data is monitored to determine whether the fracturing stage has ended, as shown in FIG. **10**. Finally, at the sub-step **246***c,* the zipper valves **170***a-b* associated with the n_1+1 well (e.g., well **105**B) are dequeued and compared against the frac order (if available). During execution of the sub-steps **246***a-c;* grease from the grease system **155** is communicated to the corresponding GPs **200***a-b* of the zipper valves **170***a-b,* respectively, as shown in FIG. **11** (indicated by arrows **232***k* in FIG. **5**B); and hydraulic fracturing fluid is communicated from the zipper manifold **145** to the well **105**D, as shown in FIG. **11** (indicated by arrows **232***l* and **232***m* in FIG. **11**.

Referring to FIG. **12**, in an embodiment, various sub-steps **251***a-c* of the step **250** of the method **175** illustrated in FIG. **1**B are shown in detail, which step **250** is or includes determining whether to permit a regular swap or a CP swap from hydraulically fracturing (at a step **262**) the well **105**D to hydraulically fracturing (at the step **262**) the well **105**B, by, for example: checking an idle rate of the hydraulic fracturing system **100** at the sub-step **251***a;* and detecting or otherwise determining that an idle rate of the hydraulic fracturing system **100** is below an upper threshold and above a lower threshold at the sub-step **251***b,* or, at the sub-step **251***c,* detecting or otherwise determining that the idle rate of the hydraulic fracturing system **100** is below the lower threshold. More particularly, as shown in FIG. **12**: at the sub-step **251***a,* a frac rate of the n_1 well (e.g., well **105**D) is checked; and, at the sub-step **251***b,* if the frac rate of the n_1 well is below the upper threshold rate (e.g., 10 bbl) and above the lower threshold rate (e.g., 0 bbl) for a threshold amount of time (e.g., 10 s), a CP swap from hydraulically fracturing the n_1 well to hydraulically fracturing the n_1+1 well is permitted at step **260**, but, at the sub-step **251***c,* if the frac rate of the n_1 well is below the lower threshold rate for a threshold amount of time, only a regular swap from hydraulically fracturing the n_1 well to hydraulically fracturing the n_1+1 well is permitted at step **255**.

Referring to FIGS. **13** and **14**A through **14**B, in an embodiment, various sub-steps **256***a-c* of the step **255** of the method **175** illustrated in FIG. **1**B are shown in detail, which step **255** is or includes executing the regular swap from hydraulically fracturing (at the step **262**) the n_1 well (e.g., well **105**D) to hydraulically fracturing (at the step **262**) the n_1+1 well (e.g., well **105**B). At the sub-step **256***a,* the n_1 well's (e.g., well **105**D) zipper valves **170***a-b* are closed, and grease from the grease system **155** is withheld from the corresponding GPs **200***a-b,* as shown in FIGS. **13** and **14**A. At the sub-step **256***b,* a signal to advance is received, as shown in FIG. **13**. For example, a user input such as a screen click may be received at the sub-step **256***b*. In addition, or instead, an external signal, such as an external signal from the frac operator, may be received at the sub-step **256***b.* In addition, or instead, a signal to advance may be generated by detecting or otherwise determining that pressure equalization has been achieved to within a threshold amount between the hydraulic fracturing pressure in the zipper manifold **145** and the fluid pressure in the n_1+1 well (e.g., well **105**B) for a threshold amount of time. At the sub-step **256***c,* the n_1+1 well's zipper valves **170***a-b* are opened, as shown in FIGS. **13** and **14**B, so that hydraulic fracturing fluid is communicated from the zipper manifold **145** to the n_1+1 well (indicated by arrows **232***n* and **232***o* in FIGS. **14**B), and grease from the grease system **155** is communicated to the corresponding GPs **200***a-b* (indicated by arrow **232***p* in FIG. **14**B).

Referring to FIGS. **15** and **16**A through **16**E, in an embodiment, various sub-steps **261***a-c* of the step **260** of the method **175** illustrated in FIG. **1**B are shown in detail, which step **260** is or includes executing the CP swap from hydraulically fracturing (at the step **262**) the n_1 well (e.g., well **105**D) to hydraulically fracturing (at the step **262**) the n_1+1 well (e.g., well **105**B). At the sub-step **261***a,* the n_1+1 well's (e.g., well **105**B) zipper valves **170***a-b* are opened, as shown in FIGS. **15** and **16**A, hydraulic fracturing fluid is communicated from the zipper manifold **145** to the n_1+1 well (indicated by arrows **232***n* and **232***o* in FIG. **16**A), and grease from the grease system **155** is communicated to the corresponding GPs **200***a-b* (indicated by arrow **232***p* in FIG. **16**A). At the sub-step **261***b,* both the n_1+1 well's (e.g., well **105**B) zipper valves **170***a-b* and the n_1 well's (e.g., well D) zipper valves **170***a-b* are allowed to fully open, as shown in FIGS. **15**, **16**A and **16**B, so that: hydraulic fracturing fluid is communicated from the zipper manifold **145** to the n_1 well (indicated by arrows **232***l* and **232***m* in FIG. **16**B) and the n_1+1 well (indicated by arrows **232***n* and **232***o* in FIG. **14**A); and grease from the grease system **155** is communicated to the corresponding GPs **200***a-b* (indicated by arrows **232***p* and **232***k* in FIGS. **16**A and **16**B, respectively). Finally, at the sub-step **261***c,* the n_1 well's (e.g., well **105**D) zipper valves **170***a-b* are closed, as shown in FIGS. **15** and **16**C, and grease from the grease system **155** is withheld from the corresponding GPs **200***a-b.*

As shown in FIGS. **16**D and **16**E, executing the CP swap from hydraulically fracturing (at the step **262**) the n_1 well (e.g., well **105**D) to hydraulically fracturing (at the step **262**) the n_1+1 well (e.g., well **105**B) transitions the zipper valves from one well to the other, opening the second well and subsequently shutting-in the first well, all while pumping. The transition is instantaneous and the total time between stages measured at treatment pressure is less than 20 seconds (as fast as 19 seconds in some instances).

Referring to FIGS. **17** and **18**A through **18**G, in an embodiment, various sub-steps **266***a-s* of the step **265** of the method **175** illustrated in FIG. **1**B are shown in detail, which step **265** is or includes latching, filling, and pressure testing the frac leg **150**E associated with the well **105**E in preparation for perforating a stage of the well **105**E using the wireline perforating system **177** (in a manner similar to that described above in connection with the well **105**A and shown in FIGS. **5**A through **5**C). At the sub-step **266***a,* the lubricator **220** is stabbed into the latch **234**, as shown in FIGS. **17** and **18**A (indicated by arrow **232***q* in FIG. **18**A). At the sub-step **266***b,* the EQ valve **222***c* is closed, as shown in FIGS. **17** and **18**B. At the sub-step **266***c,* the latch close relay is energized to close the latch **234**, thereby connecting the lubricator **220** to the valve apparatus **210**, as shown in FIGS. **17** and **18**C. At the sub-step **266***d,* a latch close

proximity switch is checked to determine whether the latch **234** has successfully latched the lubricator **220** to the valve apparatus **210**. At the sub-step **266***e,* once it is determined that the latch **234** has successfully latched the lubricator **220** to the valve apparatus **210**, the latch close relay is de-energized, as shown in FIG. **17**. At the sub-step **266***f,* a test pressure relay is energized, as shown in FIG. **17**. At the sub-step **266***g,* a determination is made as to whether the connection of the lubricator **220** to the valve apparatus **210** via the latch **234** is or is not capable of holding pressure, as shown in FIG. **17**. At the sub-step **266***h,* once the determination is made that the connection of the lubricator **220** to the valve apparatus **210** via the latch **234** is capable of holding pressure, the test pressure relay is de-energized, as shown in FIG. **17**.

At the sub-step **266***i,* the drain **223** is opened, as shown in FIGS. **17** and **18**D. At the sub-step **266***j,* the EQ valve **222***c* is opened, as shown in FIGS. **17** and **18**E. At the sub-step **266***k,* the auto-fill pump of the pump station **224***a* is turned on to fill the lubricator **220** via the open drain **223**, as shown in FIGS. **17** and **18**E (indicated by arrow **232***r* in FIG. **18**E). At the sub-step **266***l*, the auto-fill pump is allowed to finish auto-filling the lubricator **220**, as shown in FIG. **17**. At the sub-step **266***m,* the drain **223** is closed, as shown in FIGS. **17** and **18**F. At the sub-step **266***n,* the EQ valve **222***c* is closed, as shown in FIGS. **17** and **18**F. At the sub-step **266***o,* the EQ valve **222***b* is opened, as shown in FIGS. **17** and **18**F. At the sub-step **266***p,* the boost pump(s) **224***b* is/are turned on to increase the fluid pressure within the lubricator **220**, as shown in FIGS. **17** and **18**F (indicated by arrow **232***s* in FIG. **18**F). At the sub-step **266***q,* a determination is made as to whether the pressure in the lubricator **220** comes to within the pressure in the well **105**E by a threshold amount (e.g., 500 PSI), as shown in FIG. **17**. Once the determination is made that the pressure in the lubricator **220** comes to within the pressure in the well **105**E by the threshold amount, the boost pump(s) **224***b* is/are turned off at the sub-step **266***r,* and the EQ valve **222***b* is closed at the sub-step **266***s* in preparation for the next wireline swap (e.g., to the well **105**E), as shown in FIGS. **17** and **18**G.

Referring to FIGS. **19**A and **19**B, in an embodiment, a method **270** for fracturing the wells **105**A through **105**C+n using the hydraulic fracturing system **100** of FIG. **1**A is illustrated, which method **270** includes swapping from simultaneously fracturing the wells n_1 and n_3 (e.g., wells **105**D and **105**X) to simultaneously fracturing the wells n_1+1 and n_3+1 (e.g., wells **105**B and **105**V). More particularly, the method **270** includes steps substantially identical to corresponding steps of the method **175** described above, which steps are given the same reference numerals. In addition, the method **270** includes additional steps executable to simultaneously fracture the n_1 and n_3 wells (e.g., wells **105**D and **105**X), and to swap from simultaneously fracturing the n_1 and n_3 wells to simultaneously fracturing the n_1+1 and n_3+1 wells (e.g., wells **105**B and **105**V), which additional steps are given the same reference numerals, except that the suffix "'" is added. Specifically, in some instances the suffix "'" signifies that the referenced step of the method **270** is substantially identical to the corresponding step of the method **175**, except that the referenced step is instead performed on a different one of the wells than that on which the corresponding step of the method **175** is performed (i.e., the steps **225'**, **230'**, **235'**, **238***a'*, **239'**, **238***b'*, **263***a'*, **264'**, **263***b'*, **265'**, and **268'** fall into this category), while, in other instances, the suffix "" signifies that the referenced step of the method **270** is substantially similar to the corresponding step of the method **175**, except that the referenced step is simultaneously performed on another one of the wells other than that on which the corresponding step of the method **175** is performed (i.e., the steps **240'**, **245'**, **250'**, **255'**, **260'**, and **262'** fall into this category). In one or more embodiments, the controller **156** is adapted to control the grease system **155**, the frac legs **150**A through **150**C+n, or both, in order to execute the method **270** described herein.

Referring to FIG. **20**, with continuing reference to FIGS. **1**A through **19**B, an illustrative node **1000** for implementing one or more of the embodiments of one or more of the controller(s) (e.g., the controller **156**), element(s), apparatus, system(s) (e.g., the hydraulic fracturing system **100**), method(s) (e.g., the method **175**, the method **270**, or both), step(s), and/or sub-step(s), or any combination thereof, described above and/or illustrated in FIGS. **1**A through **19**B is depicted. The node **1000** includes a microprocessor **1000***a,* an input device **1000***b,* a storage device **1000***c,* a video controller **1000***d,* a system memory **1000***e,* a display **1000***f,* and a communication device **1000***g* all interconnected by one or more buses **1000***h.* In one or more embodiments, the storage device **1000***c* may include a hard drive, CD-ROM, optical drive, any other form of storage device and/or any combination thereof. In one or more embodiments, the storage device **1000***c* may include, and/or be capable of receiving, a CD-ROM, DVD-ROM, or any other form of non-transitory computer-readable medium that may contain executable instructions. In one or more embodiments, the communication device **1000***g* may include a modem, network card, or any other device to enable the node **1000** to communicate with other node(s). In one or more embodiments, the node and the other node(s) represent a plurality of interconnected (whether by intranet or Internet) computer systems, including without limitation, personal computers, mainframes, PDAs, smartphones and cell phones.

In one or more embodiments, one or more of the embodiments described above and/or illustrated in FIGS. **1**A through **19**B include at least the node **1000** and/or components thereof, and/or one or more nodes that are substantially similar to the node **1000** and/or components thereof. In one or more embodiments, one or more of the above-described components of the node **1000** and/or the embodiments described above and/or illustrated in FIGS. **1**A through **19**B include respective pluralities of same components.

In one or more embodiments, one or more of the embodiments described above and/or illustrated in FIGS. **1**A through **19**B include a computer program that includes a plurality of instructions, data, and/or any combination thereof; an application written in, for example, Arena, HyperText Markup Language (HTML), Cascading Style Sheets (CSS), JavaScript, Extensible Markup Language (XML), asynchronous JavaScript and XML (Ajax), and/or any combination thereof; a web-based application written in, for example, Java or Adobe Flex, which in one or more embodiments pulls real-time information from one or more servers, automatically refreshing with latest information at a predetermined time increment; or any combination thereof.

In one or more embodiments, a computer system typically includes at least hardware capable of executing machine readable instructions, as well as the software for executing acts (typically machine-readable instructions) that produce a desired result. In one or more embodiments, a computer system may include hybrids of hardware and software, as well as computer sub-systems.

In one or more embodiments, hardware generally includes at least processor-capable platforms, such as client-machines (also known as personal computers or servers), and

hand-held processing devices (such as smart phones, tablet computers, or personal computing devices (PCDs), for example). In one or more embodiments, hardware may include any physical device that is capable of storing machine-readable instructions, such as memory or other data storage devices. In one or more embodiments, other forms of hardware include hardware sub-systems, including transfer devices such as modems, modem cards, ports, and port cards, for example.

In one or more embodiments, software includes any machine code stored in any memory medium, such as RAM or ROM, and machine code stored on other devices (such as floppy disks, flash memory, or a CD-ROM, for example). In one or more embodiments, software may include source or object code. In one or more embodiments, software encompasses any set of instructions capable of being executed on a node such as, for example, on a client machine or server.

In one or more embodiments, combinations of software and hardware could also be used for providing enhanced functionality and performance for certain embodiments of the present disclosure. In an embodiment, software functions may be directly manufactured into a silicon chip. Accordingly, it should be understood that combinations of hardware and software are also included within the definition of a computer system and are thus envisioned by the present disclosure as possible equivalent structures and equivalent methods.

In one or more embodiments, computer readable mediums include, for example, passive data storage, such as a random-access memory (RAM) as well as semi-permanent data storage such as a compact disk read only memory (CD-ROM). One or more embodiments of the present disclosure may be embodied in the RAM of a computer to transform a standard computer into a new specific computing machine. In one or more embodiments, data structures are defined organizations of data that may enable an embodiment of the present disclosure. In an embodiment, a data structure may provide an organization of data, or an organization of executable code.

In one or more embodiments, any networks and/or one or more portions thereof may be designed to work on any specific architecture. In an embodiment, one or more portions of any networks may be executed on a single computer, local area networks, client-server networks, wide area networks, internets, hand-held and other portable and wireless devices and networks.

In one or more embodiments, a database may be any standard or proprietary database software. In one or more embodiments, the database may have fields, records, data, and other database elements that may be associated through database specific software. In one or more embodiments, data may be mapped. In one or more embodiments, mapping is the process of associating one data entry with another data entry. In an embodiment, the data contained in the location of a character file can be mapped to a field in a second table. In one or more embodiments, the physical location of the database is not limiting, and the database may be distributed. In an embodiment, the database may exist remotely from the server, and run on a separate platform. In an embodiment, the database may be accessible across the Internet. In one or more embodiments, more than one database may be implemented.

In one or more embodiments, a plurality of instructions stored on a computer readable medium may be executed by one or more processors to cause the one or more processors to carry out or implement in whole or in part one or more of the embodiments of one or more of the controller(s) (e.g., the controller **156**), element(s), apparatus, system(s) (e.g., the hydraulic fracturing system **100**), method(s) (e.g., the method **175**, the method **270**, or both), step(s), and/or sub-step(s), or any combination thereof, described above and/or illustrated in FIGS. **1**A through **19**B. In one or more embodiments, such a processor may include one or more of the microprocessor **1000***a*, any processor(s) that are part of the components of the hydraulic fracturing system **100**, such as, for example, the controller **156**, and/or any combination thereof, and such a computer readable medium may be distributed among one or more components of the system. In one or more embodiments, such a processor may execute the plurality of instructions in connection with a virtual computer system. In one or more embodiments, such a plurality of instructions may communicate directly with the one or more processors, and/or may interact with one or more operating systems, middleware, firmware, other applications, and/or any combination thereof, to cause the one or more processors to execute the instructions.

A first method has been disclosed. The first method generally includes: (a) permitting performance of a first hydraulic fracturing operation on a first well, which first hydraulic fracturing operation includes pumping fluid into the first well via a first valve associated with the first well, and measuring a flow rate of the fluid being pumped into the first well; (b) determining that the flow rate of the fluid being pumped into the first well is below a flow rate threshold and has been below the flow rate threshold for a threshold amount of time; (c) during pumping of the fluid into the first well via the first valve, opening a second valve associated with a second well; (d) permitting performance of a second hydraulic fracturing operation on the second well, which second hydraulic fracturing operation includes pumping fluid into the second well via the second valve; and (e) during pumping of the fluid into the second well via the second valve, closing the first valve associated with the first well; wherein, during each of steps (a), (b), (c), (d), and (e), fluid is continuously pumped to the first valve, the second valve, or both the first valve and the second valve. In one or more embodiments, each of the first and second valves is in fluid communication with a hydraulic manifold from which fluid is pumped to the first valve and/or the second valve; and, during each of steps (a), (b), (c), (d), and (e), fluid is continuously pumped from the hydraulic manifold to the first valve, the second valve, or both the first valve and the second valve. In one or more embodiments, the second valve is opened after step (b). In one or more embodiments, the first valve includes a grease port; and the method further includes withholding grease from the grease port after step (e). In one or more embodiments, the second valve includes a grease port; and the method further includes: during and/or after opening the second valve, communicating grease to the grease port of the second valve. In one or more embodiments, each of the first and second valves is a zipper valve. In one or more embodiments, step (d): further includes measuring a flow rate of the fluid being pumped into the second well; and is, or is part of, a hydraulic fracturing stage of the second well; and the method further includes: determining that the hydraulic fracturing stage of the second well has ended; determining that the flow rate of the fluid being pumped into the second well is above the flow rate threshold; closing the second valve associated with the second well; withholding grease from a grease port of the second valve; receiving a signal to advance; opening a third valve associated with a third well; and during and/or after opening the third valve, communicating grease to a grease port of the third valve.

A first apparatus has also been disclosed. The first apparatus generally includes: a non-transitory computer readable medium; and a plurality of instructions stored on the non-transitory computer readable medium and executable by one or more processors, wherein, when the instructions are executed by the one or more processors, the following steps are executed: (a) permitting performance of a first hydraulic fracturing operation on a first well, which first hydraulic fracturing operation includes pumping fluid into the first well via a first valve associated with the first well, and measuring a flow rate of the fluid being pumped into the first well; (b) determining that the flow rate of the fluid being pumped into the first well is below a flow rate threshold and has been below the flow rate threshold for a threshold amount of time; (c) during pumping of the fluid into the first well via the first valve, opening a second valve associated with a second well; (d) permitting performance of a second hydraulic fracturing operation on the second well, which second hydraulic fracturing operation includes pumping fluid into the second well via the second valve; and (e) during pumping of the fluid into the second well via the second valve, closing the first valve associated with the first well; wherein, during each of steps (a), (b), (c), (d), and (e), fluid is continuously pumped to the first valve, the second valve, or both the first valve and the second valve. In one or more embodiments, each of the first and second valves is in fluid communication with a hydraulic manifold from which fluid is pumped to the first valve and/or the second valve; wherein, during each of steps (a), (b), (c), (d), and (e), fluid is continuously pumped from the hydraulic manifold to the first valve, the second valve, or both the first valve and the second valve. In one or more embodiments, the second valve is opened after step (b). In one or more embodiments, the first valve includes a grease port; and, when the instructions are executed by the one or more processors, the following step is also executed: withholding grease from the grease port after step (e). In one or more embodiments, the second valve includes a grease port; and, when the instructions are executed by the one or more processors, the following step is also executed: during and/or after opening the second valve, communicating grease to the grease port of the second valve. In one or more embodiments, each of the first and second valves is a zipper valve. In one or more embodiments, step (d): further includes measuring a flow rate of the fluid being pumped into the second well; and is, or is part of, a hydraulic fracturing stage of the second well; and, when the instructions are executed by the one or more processors, the following steps are also executed: determining that the hydraulic fracturing stage of the second well has ended; determining that the flow rate of the fluid being pumped into the second well is above the flow rate threshold; closing the second valve associated with the second well; withholding grease from a grease port of the second valve; receiving a signal to advance; opening a third valve associated with a third well; and during and/or after opening the third valve, communicating grease to a grease port of the third valve.

A second method has also been disclosed. The second method generally includes: (a) queuing, using a controller, a first well in a first hydraulic fracturing queue, which first hydraulic fracturing queue is associated with a first plurality of wells standing by for hydraulic fracturing, including at least the first well and a second well; (b) dequeuing, using the controller, the second well from the first hydraulic fracturing queue; (c) permitting hydraulic fracturing of the second well; (d) dequeuing, using the controller, the first well from the first hydraulic fracturing queue; and (e) swapping from permitting hydraulic fracturing of the second well to permitting hydraulic fracturing of the first well. In one or more embodiments, step (c) includes opening a second valve associated with the second well to permit pumping of fluid into the second well via the second valve; and step (e) includes: opening a first valve associated with the first well to permit pumping of fluid into the first well via the first valve; and closing the second valve associated with the second well. In one or more embodiments, step (c) further includes measuring a flow rate of the fluid being pumped into the second well. In one or more embodiments, step (e) further includes, in response to determining that the flow rate of the fluid being pumped into the second well is below a flow rate threshold and has been below the flow rate threshold for a threshold amount of time, the first valve associated with the first well is opened at step (e) before the second valve associated with the second well is closed at step (e). In one or more embodiments, the step (e) further includes, in response to determining that the flow rate of the fluid being pumped into the second well is above a flow rate threshold, the first valve associated with the first well is opened at step (e) after the second valve associated with the second well is closed at step (e). In one or more embodiments, the method further includes: (f) queuing, using the controller, a third well in a second hydraulic fracturing queue, which second hydraulic fracturing queue is associated with a second plurality of wells standing by for hydraulic fracturing, including at least the third well and a fourth well; (g) dequeuing, using the controller, the fourth well from the second hydraulic fracturing queue; (h) permitting hydraulic fracturing of the fourth well; (i) dequeuing, using the controller, the third well from the second hydraulic fracturing queue; and (j) swapping from permitting hydraulic fracturing of the fourth well to permitting hydraulic fracturing of the third well. In one or more embodiments, steps (c) and (h) are executed simultaneously using hydraulic fracturing fluid from a hydraulic manifold; and steps (e) and (j) are executed simultaneously using hydraulic fracturing fluid from the hydraulic manifold. In one or more embodiments, step (c) includes opening a second valve associated with the second well to permit pumping of fluid into the second well via the second valve; step (e) includes: opening a first valve associated with the first well to permit pumping of fluid into the first well via the first valve; and closing the second valve associated with the second well; step (h) includes opening a fourth valve associated with the fourth well to permit pumping of fluid into the fourth well via the fourth valve; and step (j) includes: opening a third valve associated with the third well to permit pumping of fluid into the third well via the third valve; and closing the fourth valve associated with the fourth well.

A second apparatus has also been disclosed. The second apparatus generally includes: a non-transitory computer readable medium; and a plurality of instructions stored on the non-transitory computer readable medium and executable by one or more processors, wherein, when the instructions are executed by the one or more processors, the following steps are executed: (a) queuing a first well in a first hydraulic fracturing queue, which first hydraulic fracturing queue includes a first plurality of wells standing by for hydraulic fracturing, including at least the first well and a second well; (b) dequeuing the second well from the first hydraulic fracturing queue; (c) permitting hydraulic fracturing of the second well; (d) dequeuing the first well from the first hydraulic fracturing queue; and (e) swapping from permitting hydraulic fracturing of the second well to permitting hydraulic fracturing of the first well. In one or more embodiments, step (c) includes opening a second valve

associated with the second well to permit pumping of fluid into the second well via the second valve; and step (e) includes: opening a first valve associated with the first well to permit pumping of fluid into the first well via the first valve; and closing the second valve associated with the second well. In one or more embodiments, step (c) further includes measuring a flow rate of the fluid being pumped into the second well. In one or more embodiments, in response to determining that the flow rate of the fluid being pumped into the second well is below a flow rate threshold and has been below the flow rate threshold for a threshold amount of time, the first valve associated with the first well is opened at step (e) before the second valve associated with the second well is closed at step (e). In one or more embodiments, in response to determining that the flow rate of the fluid being pumped into the second well is above a flow rate threshold, the first valve associated with the first well is opened at step (e) after the second valve associated with the second well is closed at step (e). In one or more embodiments, when the instructions are executed by the one or more processors, the following steps are also executed: (f) queuing a third well in a second hydraulic fracturing queue, which second hydraulic fracturing queue includes a second plurality of wells standing by for hydraulic fracturing, including at least the third well and a fourth well; (g) dequeuing the fourth well from the second hydraulic fracturing queue; (h) permitting hydraulic fracturing of the fourth well; (i) dequeuing the third well from the second hydraulic fracturing queue; and (j) swapping from permitting hydraulic fracturing of the fourth well to permitting hydraulic fracturing of the third well. In one or more embodiments, steps (c) and (h) are executed simultaneously using hydraulic fracturing fluid from a hydraulic manifold; and steps (e) and (j) are executed simultaneously using hydraulic fracturing fluid from the hydraulic manifold. In one or more embodiments, step (c) includes opening a second valve associated with the second well to permit pumping of fluid into the second well via the second valve; step (e) includes: opening a first valve associated with the first well to permit pumping of fluid into the first well via the first valve; and closing the second valve associated with the second well; step (h) includes opening a fourth valve associated with the fourth well to permit pumping of fluid into the fourth well via the fourth valve; and step (j) includes: opening a third valve associated with the third well to permit pumping of fluid into the third well via the third valve; and closing the fourth valve associated with the fourth well.

It is understood that variations may be made in the foregoing without departing from the scope of the present disclosure.

In several embodiments, the elements and teachings of the various embodiments may be combined in whole or in part in some (or all) of the embodiments. In addition, one or more of the elements and teachings of the various embodiments may be omitted, at least in part, and/or combined, at least in part, with one or more of the other elements and teachings of the various embodiments.

Any spatial references, such as, for example, "upper," "lower," "above," "below," "between," "bottom," "vertical," "horizontal," "angular," "upwards," "downwards," "side-to-side," "left-to-right," "right-to-left," "top-to-bottom," "bottom-to-top," "top," "bottom," "bottom-up," "top-down," etc., are for the purpose of illustration only and do not limit the specific orientation or location of the structure described above.

In several embodiments, while different steps, processes, and procedures are described as appearing as distinct acts, one or more of the steps, one or more of the processes, and/or one or more of the procedures may also be performed in different orders, simultaneously and/or sequentially. In several embodiments, the steps, processes, and/or procedures may be merged into one or more steps, processes and/or procedures.

In several embodiments, one or more of the operational steps in each embodiment may be omitted. Moreover, in some instances, some features of the present disclosure may be employed without a corresponding use of the other features. Moreover, one or more of the above-described embodiments and/or variations may be combined in whole or in part with any one or more of the other above-described embodiments and/or variations.

Although several embodiments have been described in detail above, the embodiments described are illustrative only and are not limiting, and those skilled in the art will readily appreciate that many other modifications, changes and/or substitutions are possible in the embodiments without materially departing from the novel teachings and advantages of the present disclosure. Accordingly, all such modifications, changes, and/or substitutions are intended to be included within the scope of this disclosure as defined in the following claims. In the claims, any means-plus-function clauses are intended to cover the structures described herein as performing the recited function and not only structural equivalents, but also equivalent structures. Moreover, it is the express intention of the applicant not to invoke 35 U.S.C. § 112(f) for any limitations of any of the claims herein, except for those in which the claim expressly uses the word "means" together with an associated function.

What is claimed is:

1. A method, comprising:

communicating fluid to a first well via a manifold and a first valve, the first valve being associated with both the manifold and the first well; and

in response to determining that the fluid communicated via the manifold has satisfied one or more conditions:

opening a second valve;

communicating fluid to a second well via the second valve; and

closing the first valve after opening the second valve.

2. The method of claim **1**, further comprising:

communicating fluid to a third well via the manifold and a third valve, the third valve being associated with both the manifold and the third well; and

in response to determining that the fluid communicated via the manifold has satisfied the one or more conditions:

opening a fourth valve;

communicating fluid to a fourth well via the fourth valve; and

closing the third valve after opening the fourth valve.

3. The method of claim **2**, wherein:

the first valve is closed after opening both the second valve and the fourth valve; and/or

the third valve is closed after opening both the second valve and the fourth valve.

4. The method of claim **1**, wherein the one or more conditions include one or more flow rate conditions.

5. The method of claim **4**, wherein the fluid communicated via the manifold has satisfied the one or more flow rate conditions when a flow rate of the fluid is below an upper threshold, above a lower threshold, or both.

6. The method of claim **4**, wherein the fluid communicated via the manifold has not satisfied the one or more flow

rate conditions when a flow rate of the fluid is above an upper threshold or below a lower threshold.

7. The method of claim **1**, further comprising:

pumping the fluid into the manifold.

8. The method of claim **1**, further comprising:

determining that the fluid communicated via the manifold has satisfied the one or more conditions.

9. The method of claim **8**, wherein determining that the fluid communicated via the manifold has satisfied the one or more flow rate conditions comprises determining that a flow rate of the fluid is below an upper threshold, above a lower threshold, or both.

10. The method of claim **1**, wherein the fluid communicated via the manifold is hydraulic fracturing fluid.

11. The method of claim **1**, wherein:

the first valve is a first zipper valve; and/or

the second valve is a second zipper valve.

12. The method of claim **1**, wherein the second valve is associated with both the manifold and the second well; and

wherein communicating fluid to the second well via the second valve comprises communicating fluid to the second well via the manifold and the second valve.

13. The method of claim **12**, wherein the fluid communicated via the manifold is hydraulic fracturing fluid.

14. An apparatus, comprising:

a non-transitory computer readable medium; and

a plurality of instructions stored on the non-transitory computer readable medium and executable by one or more processors, wherein, when the instructions are executed by the one or more processors, the following steps are executed:

communicating fluid to a first well via a manifold and a first valve, the first valve being associated with both the manifold and the first well; and

in response to determining that the fluid communicated via the manifold has satisfied one or more conditions:

opening a second valve;

communicating fluid to a second well via the second valve; and

closing the first valve after opening the second valve.

15. The apparatus of claim **14**, wherein, when the instructions are executed by the one or more processors, the following steps are also executed:

communicating fluid to a third well via the manifold and a third valve, the third valve being associated with both the manifold and the third well; and

in response to determining that the fluid communicated via the manifold has satisfied the one or more conditions:

opening a fourth valve;

communicating fluid to a fourth well via the fourth valve; and

closing the third valve after opening the fourth valve.

16. The apparatus of claim **15**, wherein:

the first valve is closed after opening both the second valve and the fourth valve; and/or

the third valve is closed after opening both the second valve and the fourth valve.

17. The apparatus of claim **14**, wherein the one or more conditions include one or more flow rate conditions.

18. The apparatus of claim **17**, wherein the fluid communicated via the manifold has satisfied the one or more flow rate conditions when a flow rate of the fluid is below an upper threshold, above a lower threshold, or both.

19. The apparatus of claim **17**, wherein the fluid communicated via the manifold has not satisfied the one or more flow rate conditions when a flow rate of the fluid is above an upper threshold or below a lower threshold.

20. The apparatus of claim **14**, wherein, when the instructions are executed by the one or more processors, the following step is also executed:

pumping the fluid into the manifold.

21. The apparatus of claim **14**, wherein, when the instructions are executed by the one or more processors, the following step is also executed:

determining that the fluid communicated via the manifold has satisfied the one or more conditions.

22. The apparatus of claim **21**, wherein determining that the fluid communicated via the manifold has satisfied the one or more flow rate conditions comprises determining that a flow rate of the fluid is below an upper threshold, above a lower threshold, or both.

23. The apparatus of claim **14**, wherein the fluid communicated via the manifold is hydraulic fracturing fluid.

24. The apparatus of claim **14**, wherein:

the first valve is a first zipper valve; and/or

the second valve is a second zipper valve.

25. The apparatus of claim **14**, wherein the second valve is associated with both the manifold and the second well; and

wherein communicating fluid to the second well via the second valve comprises communicating fluid to the second well via the manifold and the second valve.

26. The apparatus of claim **25**, wherein the fluid communicated via the manifold is hydraulic fracturing fluid.

27. A system, comprising:

a first valve via which fluid is communicated from a manifold to a first well;

a second valve via which fluid is adapted to be communicated to a second well; and

one or more controllers,

configured to:

open the second valve to thereby communicate fluid to the second well via the second valve; and

close the first valve after opening the second valve,

in response to:

determining that the fluid communicated via the manifold has satisfied one or more conditions.

28. The system of claim **27**, further comprising:

a third valve via which fluid is communicated from the manifold to a third well;

a fourth valve via which the fluid is adapted to be communicated to a fourth well; and

the one or more controllers,

configured to:

open the fourth valve to thereby communicate fluid to the fourth well via the fourth valve; and

close the third valve after opening the fourth valve,

in response to:

determining that the fluid communicated via the manifold has satisfied the one or more conditions.

29. The system of claim **28**, wherein the one or more controllers are further configured to:

close the first valve after opening both the second valve and the fourth valve; and/or

close the third valve after opening both the second valve and the fourth valve.

30. The system of claim **27**, wherein the one or more conditions include one or more flow rate conditions.

31. The system of claim **30**, wherein the fluid communicated via the manifold has satisfied the one or more flow rate conditions when a flow rate of the fluid is below an upper threshold, above a lower threshold, or both.

32. The system of claim 30, wherein the fluid communicated via the manifold has not satisfied the one or more flow rate conditions when a flow rate of the fluid is above an upper threshold or below a lower threshold.

33. The system of claim 27, further comprising the manifold.

34. The system of claim 27, further comprising one or more pumps;

wherein the one or more controllers are further configured to cause the one or more pumps to pump the fluid into the manifold.

35. The system of claim 27, wherein the fluid communicated via the manifold is hydraulic fracturing fluid.

36. The system of claim 27, wherein:

the first valve is a first zipper valve; and/or

the second valve is a second zipper valve.

37. The system of claim 27, wherein the second valve is associated with both the manifold and the second well; and

wherein communicating fluid to the second well via the second valve comprises communicating fluid to the second well via the manifold and the second valve.

38. The system of claim 37, wherein the fluid communicated via the manifold is hydraulic fracturing fluid.

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